*The NSP Companies’ Annual True-up, Information Exchange and Challenge Procedures (Protocols) provide interested parties the opportunity to request information related to the calculation of the actual net revenue requirement, true-up adjustment and projected net revenue requirement. Section III(A) sets forth limitations on the scope of information requests. To the extent that the questions below are unrelated to the 2016 rate year or do not impact these calculations, the questions have been identified as being outside of the Review Period or scope in accordance with Section III of the Protocols.*

1. Please confirm there is no additional behind the meter generation serving NSP load other than the load reported on question 1, wholesale or retail, excluded from the NSP network load values.  If there is additional load, please respond to the questions posed in 2.b.

Answer: There is no additional behind the meter generation serving NSP load other than the load reported in the FERC Form 1. Note that retail solar customers with rooftop or other behind the retail meter solar installations are not captured as behind the meter generation serving NSP Load.

1. With regard to the East River GFAs 389 and 391, have these GFAs been terminated?

Answer: The expected termination date for both GFA 389 and GFA 391 is October 31, 2017.

1. With regard to GFAs 431, 365, 360, 363, 364, 373; please provide us with the 12 CP for each GFA, detail if the GFAs have a definitive termination date set at this time.

Answer: Table No. 1 shows 12 CPs for the GFAs associated with loads located in NSP’s Local Balancing Authority (“LBA”). Table No. 2 shows 12 CPs for the GFAs associated with loads located in Otter Tail Power Company’s (“OTP”) LBA. The loads for all GFAs are excluded from the load data used in the development of the NSP Companies Annual Transmission Revenue Requirements on Attachment O. The GFAs termination date is outside of the scope of the 2016 rate year.

**Table No. 1**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| NSP Peak Date | Hour-ending(CPT) | Granite Falls GFA-portion Demand (in MW)GFA 365 | Sioux Falls Demand (in MW)GFA 360 | State of South Dakota Demand (in MW)GFA 363 | WPPI Demand (in MW)GFA 373 |
| 1/18/2016 | 18 | 2.048 | 12.15795 | 0.76037 | 48.3031 |
| 2/8/2016 | 19 | 2.048 | 11.80126 | 0.73818 | 51.28649 |
| 3/1/2016 | 11 | 1.024 | 11.97819 | 0.96418 | 48.91694 |
| 4/18/2016 | 14 | 1.024 | 11.73663 | 1.00498 | 46.03588 |
| 5/24/2016 | 17 | 1.024 | 12.2846 | 0.97224 | 52.89065 |
| 6/10/2016 | 14 | 1.024 | 16.48494 | 1.49801 | 61.7403 |
| 7/20/2016 | 17 | 2.048 | 17.28819 | 1.05319 | 71.05924 |
| 8/10/2016 | 16 | 1.024 | 18.52342 | 1.34437 | 72.04738 |
| 9/6/2016 | 16 | 1.024 | 13.31592 | 1.06461 | 57.37092 |
| 10/3/2016 | 14 | 1.024 | 12.83018 | 1.15514 | 48.04176 |
| 11/30/2016 | 18 | 2.048 | 12.46283 | 0.73285 | 48.08145 |
| 12/14/2016 | 18 | 2.048 | 13.91264 | 0.77039 | 56.00641 |

**Table No. 2**

|  |  |  |  |
| --- | --- | --- | --- |
| OTPPeak Date | Hour-ending(CPT) | EGF GFA-portion Demand (in MW)GFA 431 | UND(in MW)GFA 364 |
| 1/12/2016 | HE08 | 3.115 | 4.000 |
| 2/12/2016 | HE08 | 3.115 | 6.000 |
| 3/1/2016 | HE08 | 0 | 4.000 |
| 4/11/2016 | HE08 | 1.038 | 6.000 |
| 5/24/2016 | HE16 | 7.269 | 6.000 |
| 6/19/2016 | HE18 | 2.077 | 7.000 |
| 7/22/2016 | HE14 | 2.077 | 6.000 |
| 8/3/2016 | HE17 | 4.154 | 7.000 |
| 9/1/2016 | HE17 | 1.038 | 7.000 |
| 10/24/2016 | HE08 | 2.077 | 6.000 |
| 11/21/2016 | HE08 | 1.038 | 5.000 |
| 12/15/2016 | HE08 | 1.038 | 5.000 |