



**PSS and OASIS User Group
September 12, 2012
10:00-11:00 EDT**

Dial-in and WebEx information available at www.misoenergy.org

Minutes

1. Administrative Items

The meeting was called to order at 10:00 AM.

The purpose of the User Group meeting is to discuss the system upgrade for the Physical Scheduling System (PSS) and the system replacement of the MISO OASIS.

Participant companies in attendance:

- | | |
|----------------------|--------------------------|
| a. AEP | h. Exolon |
| b. Alliant Energy | i. Great River Energy |
| c. Ameren | j. HQ Energy Services US |
| d. BP Energy Company | k. IPL |
| e. Detroit Edison | l. NIPSCO |
| f. Duke Energy | m. WE Energies |
| g. Energy Authority | |

2. Project Timeline

Based on the current FERC Waiver request, MISO's new OASIS system launch date would be 12/31/2012. MISO has merged the PSS upgrade and the OASIS replacement to occur at the same time.

A 12/31/2012 launch date would require customer training dates to be scheduled for the end of November through the third week in December. This is a concern with the holidays.

It was noted by the MISO customer that a 12/31/2012 launch date could cause undue burden on them for training purposes. If a 12/31/2012 date was mandatory they could accomplish it, however, they would prefer a late January, early February launch date.

MISO will request a Waiver Extension.

3. System Testing



Customer testing for WebOASIS can begin as early as 11/1/2012. At this time the customer would have the ability to access the MISO page on OATi's OASIS and submit TSR's.

4. *Customer Training*

Training will occur in 4 sessions. Each session will last 2-4 hours via webcast and be scheduled in the afternoon. A request was made by Ameren for the training to be recorded. Training dates will be published in October.

5. *Non-Firm Hourly Dead Line*

A previous request had been made for MISO to move the timing for Non-Firm hourly transmission. MISO will be able to accommodate that request with this system change. A presentation will be made at the October MSC on the suggested new timing.

A request was made by Ameren to have a user group meeting before the MSC and when more information was available about the changes customers can expect to see in the new systems.

6. *Questions/Concerns*

A request was made by Ameren for MISO to provide a bullet point list of all the system changes where customers will be affected. This will help the customers understand the impacts to their business.

7. *Recap – Issues/Assignments*

MISO will provide the FERC Docket number for the Waiver request via the email exploder list.

- FERC Dockets ER11-2923 and ER12-1175

MISO will provide the section of the WEQ referencing Pre-emption and Competition for customers to review. Currently MISO has a waiver with FERC on Pre-emption and Competition; however, it will be functional in the new system.

- Section 001-4.14-4.27 for the WEQ document

8. *Next Meeting*

September 27, 2012, 1:00 – 2:00 EDT