

# **Dairyland Power Cooperative RUS Report Forms 12a – 12i & 740a December 2016**

Prepared by the Finance & Support Services Division  
Dairyland Power Cooperative  
La Crosse, Wisconsin  
April 2017



A Touchstone Energy® Cooperative 

---

# **RUS Form 12a**

---

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION  
WI0064

PERIOD ENDED December, 2016 (Prepared with Audited Data)

BORROWER NAME  
Dairyland Power Cooperative

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

*(check one of the following)*

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Barbara Nick

3/31/2017

DATE

|   |   |  |                  |               |                   |
|---|---|--|------------------|---------------|-------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART A - FINANCIAL |   | BORROWER DESIGNATION<br>WI0064                     |                  |               |                   |
|   |   | PERIOD ENDED<br>December, 2016                     |                  |               |                   |
|   |   | INSTRUCTIONS - See help in the online application. |                  |               |                   |
| SECTION A. STATEMENT OF OPERATIONS  |   |  |                  |               |                   |
| ITEM  |   | YEAR-TO-DATE                                       |                  |               | THIS MONTH<br>(d) |
|   |   | LAST YEAR<br>(a)                                   | THIS YEAR<br>(b) | BUDGET<br>(c) |                   |
| 1.  | Electric Energy Revenues                                | 398,933,277  | 392,122,918      |               | 36,276,382        |
| 2.  | Income From Leased Property (Net)                       |  |                  |               |                   |
| 3.  | Other Operating Revenue and Income                      | 19,390,585   | 22,708,857       |               | 1,491,910         |
| 4.  | Total Operation Revenues & Patronage Capital (1 thru 3) | 418,323,862  | 414,831,775      |               | 37,768,292        |
| 5.  | Operating Expense – Production - Excluding Fuel         | 30,282,376   | 28,803,561       |               | 1,745,405         |
| 6.  | Operating Expense – Production - Fuel                   | 114,190,595  | 107,746,294      |               | 4,910,276         |
| 7.  | Operating Expense – Other Power Supply                  | 76,945,593   | 64,583,443       |               | 10,798,519        |
| 8.  | Operating Expense – Transmission                        | 23,634,173   | 33,193,538       |               | 2,997,697         |
| 9.  | Operating Expense – RTO/ISO                             |  |                  |               |                   |
| 10.   | Operating Expense – Distribution                        | 967,189  | 939,034          |               | 90,105            |
| 11.   | Operating Expense – Customer Accounts                   |  |                  |               |                   |
| 12.   | Operating Expense – Customer Service & Information      | 493,240  | 512,954          |               | 37,938            |
| 13.   | Operating Expense – Sales                               | 2,296,298  | 2,415,215        |               | 758,158           |
| 14.   | Operating Expense – Administrative & General            | 23,821,878   | 23,896,261       |               | 1,678,191         |
| 15.   | Total Operation Expense (5 thru 14)                     | 272,631,342  | 262,090,300      |               | 23,016,289        |
| 16.   | Maintenance Expense – Production                        | 24,082,731   | 30,916,021       |               | 7,483,207         |
| 17.   | Maintenance Expense – Transmission                      | 6,628,473  | 7,220,960        |               | 424,625           |
| 18.   | Maintenance Expense – RTO/ISO                           |  |                  |               |                   |
| 19.   | Maintenance Expense – Distribution                      | 1,378,378  | 1,464,731        |               | 72,341            |
| 20.   | Maintenance Expense – General Plant                     | 489,028  | 596,455          |               | 67,508            |
| 21.   | Total Maintenance Expense (16 thru 20)                  | 32,578,610   | 40,198,167       |               | 8,047,681         |
| 22.   | Depreciation and Amortization Expense                   | 44,602,610   | 48,955,482       |               | 4,254,721         |
| 23.   | Taxes   | 8,916,121  | 8,229,670        |               | 956,841           |
| 24.   | Interest on Long-Term Debt                              | 41,676,732   | 40,381,141       |               | 3,504,301         |
| 25.   | Interest Charged to Construction – Credit               | (2,495,519)  | (1,463,548)      |               | (150,949)         |
| 26.   | Other Interest Expense                                  | 662,810  | 899,163          |               | 24,529            |
| 27.   | Asset Retirement Obligations                            | 16,485   | 33,362           |               | 0                 |
| 28.   | Other Deductions  | 3,375,720  | 1,639,069        |               | 19,481            |
| 29.   | Total Cost Of Electric Service (15 + 21 thru 28)        | 401,964,911  | 400,962,806      |               | 39,672,894        |
| 30.   | Operating Margins (4 less 29)                           | 16,358,951   | 13,868,969       |               | (1,904,602)       |
| 31.   | Interest Income   | 5,529,324  | 6,721,874        |               | 758,012           |
| 32.   | Allowance For Funds Used During Construction            | 2,776,412  | 1,591,393        |               | 161,575           |
| 33.   | Income (Loss) from Equity Investments                   | (20)   |                  |               | 0                 |
| 34.   | Other Non-operating Income (Net)                        | 1,051,667  | 2,715            |               | 8,095             |
| 35.   | Generation & Transmission Capital Credits               |  |                  |               |                   |
| 36.   | Other Capital Credits and Patronage Dividends           | 1,009,341  | 960,832          |               | 2,338             |
| 37.   | Extraordinary Items                                     |  |                  |               |                   |
| 38.   | Net Patronage Capital Or Margins (30 thru 37)           | 26,725,675   | 23,145,783       |               | (974,582)         |



| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART A - FINANCIAL |               | BORROWER DESIGNATION<br><br>WI0064  |                                |
|---|---------------|---|--------------------------------|
| INSTRUCTIONS – See help in the online application.  |               | PERIOD ENDED<br><br>December, 2016  |                                |
| SECTION B. BALANCE SHEET  |               |   |                                |
| ASSETS AND OTHER DEBITS   |               | LIABILITIES AND OTHER CREDITS   |                                |
| 1. Total Utility Plant in Service   | 1,691,311,034 | 33. Memberships   | 620                            |
| 2. Construction Work in Progress  | 109,556,277   | 34. Patronage Capital<br>a. Assigned and Assignable<br>b. Retired This year<br>c. Retired Prior years<br>d. Net Patronage Capital (a - b - c) | 365,932,250                    |
| 3. Total Utility Plant (1 + 2)  | 1,800,867,311 |   | 3,910,524                      |
| 4. Accum. Provision for Depreciation and Amortization   | 612,445,229   |   | 111,666,775                    |
| 5. Net Utility Plant (3 - 4)  | 1,188,422,082 |   | 250,354,951                    |
| 6. Non-Utility Property (Net)   | 408,108       | 35. Operating Margins - Prior Years   | 0                              |
| 7. Investments in Subsidiary Companies  | 0             | 36. Operating Margin - Current Year   | 13,868,968                     |
| 8. Invest. in Assoc. Org. - Patronage Capital   | 7,877,555     | 37. Non-Operating Margins   | 9,276,815                      |
| 9. Invest. in Assoc. Org. - Other - General Funds   | 0             | 38. Other Margins and Equities  | 2,289,796                      |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 9,248,943     | 39. Total Margins & Equities<br>(33 + 34d thru 38)  | 275,791,150                    |
| 11. Investments in Economic Development Projects  | 1,512,089     |   | 40. Long-Term Debt - RUS (Net) |
| 12. Other Investments   | 1,850,000     | 41. Long-Term Debt - FFB - RUS Guaranteed   | 873,829,728                    |
| 13. Special Funds   | 79,728,930    | 42. Long-Term Debt - Other - RUS Guaranteed   | 930,000                        |
| 14. Total Other Property And Investments<br>(6 thru 13)   | 100,625,625   | 43. Long-Term Debt - Other (Net)  | 109,289,479                    |
|   |               | 44. Long-Term Debt - RUS - Econ. Devel. (Net)   | 0                              |
| 15. Cash - General Funds  | 9,688,867     | 45. Payments – Unapplied  | 214,580,787                    |
| 16. Cash - Construction Funds - Trustee   | 0             | 46. Total Long-Term Debt (40 thru 44 - 45)  | 772,961,225                    |
| 17. Special Deposits  | 0             | 47. Obligations Under Capital Leases Noncurrent   | 5,615,257                      |
| 18. Temporary Investments   | 17,589,450    | 48. Accumulated Operating Provisions<br>and Asset Retirement Obligations  | 14,161,297                     |
| 19. Notes Receivable (Net)  | 0             | 49. Total Other NonCurrent Liabilities<br>(47 + 48)   | 19,776,554                     |
| 20. Accounts Receivable - Sales of Energy (Net)   | 37,361,447    |   | 50. Notes Payable              |
| 21. Accounts Receivable - Other (Net)   | 1,802,158     | 51. Accounts Payable  | 38,834,988                     |
| 22. Fuel Stock  | 59,862,812    | 52. Current Maturities Long-Term Debt   | 51,140,011                     |
| 23. Renewable Energy Credits  | 0             | 53. Current Maturities Long-Term Debt - Rural Devel.  | 0                              |
| 24. Materials and Supplies - Other  | 19,769,436    | 54. Current Maturities Capital Leases   | 1,759,132                      |
| 25. Prepayments   | 2,271,948     | 55. Taxes Accrued   | 3,918,771                      |
| 26. Other Current and Accrued Assets  | 18,946,361    | 56. Interest Accrued  | 9,499,472                      |
| 27. Total Current And Accrued Assets<br>(15 thru 26)  | 167,292,479   | 57. Other Current and Accrued Liabilities   | 64,682,317                     |
| 28. Unamortized Debt Discount & Extraordinary<br>Property Losses  | 0             | 58. Total Current & Accrued Liabilities<br>(50 thru 57)   | 291,108,882                    |
| 29. Regulatory Assets   | 29,994,699    |   | 59. Deferred Credits           |
| 30. Other Deferred Debits   | 16,909,302    | 60. Accumulated Deferred Income Taxes   | 0                              |
| 31. Accumulated Deferred Income Taxes   | 0             | 61. Total Liabilities and Other Credits<br>(39 + 46 + 49 + 58 thru 60)  | 1,503,244,187                  |
| 32. Total Assets and Other Debits<br>(5+14+27 thru 31)  | 1,503,244,187 |   |                                |
|   |               |   |                                |

|  |   |
|--|---|
| <div>UNITED STATES DEPARTMENT OF AGRICULTURE</div> <div>RURAL UTILITIES SERVICE</div> <div>FINANCIAL AND OPERATING REPORT</div> <div>ELECTRIC POWER SUPPLY</div> | <div>BORROWER DESIGNATION</div> <div>WI0064</div> |
| <div>INSTRUCTIONS - See help in the online application.</div>  | <div>PERIOD ENDED</div> <div>December, 2016</div> |
| <div>SECTION C. NOTES TO FINANCIAL STATEMENTS</div>  |   |
|  |   |

|   |                                    |
|---|------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>ELECTRIC POWER SUPPLY</b> | BORROWER DESIGNATION<br><br>WI0064 |
| INSTRUCTIONS - See help in the online application.  | PERIOD ENDED<br>December, 2016     |
| <b>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</b>  |                                    |
|   |                                    |

---

# **RUS Form 12b**

---

*This page intentionally blank.*

|   |   |                          |                            |                                    |                             |   |                                       |                                      |
|---|---|--------------------------|----------------------------|------------------------------------|-----------------------------|---|---------------------------------------|--------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |   |                          |                            | BORROWER DESIGNATION<br><br>WI0064 |                             |   |                                       |                                      |
| INSTRUCTIONS - See help in the online application.  |   |                          |                            | PERIOD ENDED<br>December, 2016     |                             |   |                                       |                                      |
| PART B SE - SALES OF ELECTRICITY  |   |                          |                            |                                    |                             |   |                                       |                                      |
| Sale No.  | Name Of Company or Public Authority     | RUS Borrower Designation | Statistical Classification | Renewable Energy Program Name      | Primary Renewable Fuel Type | Average Monthly Billing Demand (MW) (f) | Actual Average Monthly NCP Demand (g) | Actual Average Monthly CP Demand (h) |
|   | (a)                                     | (b)                      | (c)                        | (d)                                | (e)                         |   |                                       |                                      |
| 1   | Ultimate Consumer(s)                    |                          |                            |                                    |                             |   |                                       |                                      |
| 2   | Allamakee-Clayton El Coop, Inc (IA0074) | IA0074                   | RQ                         |                                    |                             | 30,227                                  | 25,284                                | 24,854                               |
| 3   | Barron Electric Cooperative             |                          | RQ                         |                                    |                             | 63,623                                  | 52,667                                | 51,610                               |
| 4   | Bayfield Electric Coop, Inc (WI0063)    | WI0063                   | RQ                         |                                    |                             | 18,074                                  | 14,149                                | 13,552                               |
| 5   | Chippewa Valley Electric Coop (WI0019)  | WI0019                   | RQ                         |                                    |                             | 23,234                                  | 18,448                                | 18,059                               |
| 6   | Clarke Electric Coop, Inc (IA0079)      | IA0079                   | RQ                         |                                    |                             | 36,332                                  | 32,496                                | 31,594                               |
| 7   | Dunn County Electric Coop (WI0049)      | WI0049                   | RQ                         |                                    |                             | 45,173                                  | 34,737                                | 34,020                               |
| 8   | Eau Claire Electric Coop                |                          | RQ                         |                                    |                             | 44,194                                  | 33,900                                | 33,414                               |
| 9   | Freeborn-Mower Coop Services (MN0061)   | MN0061                   | RQ                         |                                    |                             | 39,527                                  | 33,671                                | 32,241                               |
| 10  | Hawkeye Tri-County Elec Coop (IA0052)   | IA0052                   | RQ                         |                                    |                             | 39,910                                  | 35,022                                | 34,514                               |
| 11  | Heartland Power Cooperative             |                          | RQ                         |                                    |                             | 49,943                                  | 45,043                                | 42,386                               |
| 12  | Jackson Electric Coop, Inc (WI0047)     | WI0047                   | RQ                         |                                    |                             | 33,796                                  | 28,695                                | 25,486                               |
| 13  | Jo-Carroll Energy, Inc (IL)             |                          | RQ                         |                                    |                             | 21,107                                  | 15,935                                | 15,070                               |
| 14  | Jump River Electric Coop, Inc (WI0057)  | WI0057                   | RQ                         |                                    |                             | 20,514                                  | 16,904                                | 16,333                               |
| 15  | Oakdale Electric Cooperative            |                          | RQ                         |                                    |                             | 62,780                                  | 49,363                                | 48,745                               |
| 16  | Peoples Cooperative Services (MN0059)   | MN0059                   | RQ                         |                                    |                             | 55,481                                  | 43,223                                | 42,816                               |
| 17  | Pierce-Pepin Cooperative Serv           |                          | RQ                         |                                    |                             | 27,769                                  | 22,113                                | 21,527                               |
| 18  | Polk-Burnett Electric Coop              |                          | RQ                         |                                    |                             | 49,684                                  | 41,412                                | 39,605                               |
| 19  | Price Electric Coop, Inc                |                          | RQ                         |                                    |                             | 14,132                                  | 12,009                                | 11,442                               |
| 20  | Richland Electric Cooperative (WI0035)  | WI0035                   | RQ                         |                                    |                             | 10,374                                  | 8,559                                 | 8,337                                |
| 21  | Riverland Energy Cooperative            |                          | RQ                         |                                    |                             | 67,925                                  | 50,415                                | 50,198                               |
| 22  | Scenic Rivers Energy Coop (WI0043)      | WI0043                   | RQ                         |                                    |                             | 51,195                                  | 41,072                                | 40,446                               |
| 23  | St Croix Electric Coop (WI0051)         | WI0051                   | RQ                         |                                    |                             | 45,518                                  | 34,071                                | 33,380                               |
| 24  | Taylor Electric Coop, Inc               |                          | RQ                         |                                    |                             | 14,381                                  | 11,560                                | 11,278                               |
| 25  | Tri-County Electric Coop (MN0032)       | MN0032                   | RQ                         |                                    |                             | 69,263                                  | 57,796                                | 57,366                               |
| 26  | Vernon Electric Cooperative (WI0041)    | WI0041                   | RQ                         |                                    |                             | 33,822                                  | 27,875                                | 27,720                               |
| 27  | City of Arcadia                         |                          | LF                         |                                    |                             |   |                                       |                                      |
| 28  | City of Argyle                          |                          | LF                         |                                    |                             |   |                                       |                                      |
| 29  | City of Cashton                         |                          | LF                         |                                    |                             |   |                                       |                                      |
| 30  | City of Cumberland Utility              |                          | LF                         |                                    |                             |   |                                       |                                      |
| 31  | City of St Charles                      |                          | LF                         |                                    |                             |   |                                       |                                      |
| 32  | Elroy Municipal Electric Util           |                          | LF                         |                                    |                             |   |                                       |                                      |
| 33  | Fennimore Water And Light               |                          | LF                         |                                    |                             |   |                                       |                                      |
| 34  | Forest City Electric Dept               |                          | LF                         |                                    |                             |   |                                       |                                      |
| 35  | La Farge Municipal Electric Co          |                          | LF                         |                                    |                             |   |                                       |                                      |
| 36  | City of Lake Mills (IA)                 |                          | LF                         |                                    |                             |   |                                       |                                      |
| 37  | Lanesboro Public Utility Comm           |                          | LF                         |                                    |                             |   |                                       |                                      |
| 38  | McGregor Municipal Utilities            |                          | LF                         |                                    |                             |   |                                       |                                      |
| 39  | Merrillan Municipal Elec Util           |                          | LF                         |                                    |                             |   |                                       |                                      |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |   |                          |                            | BORROWER DESIGNATION<br><br>WI0064 |                             |                                     |                                   |                                  |
|---|---|--------------------------|----------------------------|------------------------------------|-----------------------------|-------------------------------------|-----------------------------------|----------------------------------|
| INSTRUCTIONS - See help in the online application.  |   |                          |                            | PERIOD ENDED<br>December, 2016     |                             |                                     |                                   |                                  |
| PART B SE - SALES OF ELECTRICITY  |   |                          |                            |                                    |                             |                                     |                                   |                                  |
| Sale No.  | Name Of Company or Public Authority                 | RUS Borrower Designation | Statistical Classification | Renewable Energy Program Name      | Primary Renewable Fuel Type | Average Monthly Billing Demand (MW) | Actual Average Monthly NCP Demand | Actual Average Monthly CP Demand |
|   | (a)   | (b)                      | (c)                        | (d)                                | (e)                         | (f)                                 | (g)                               | (h)                              |
| 40  | City of New Lisbon                                  |                          | LF                         |                                    |                             |                                     |                                   |                                  |
| 41  | Osage Municipal Utilities                           |                          | LF                         |                                    |                             |                                     |                                   |                                  |
| 42  | Viola Municipal Electric Util                       |                          | LF                         |                                    |                             |                                     |                                   |                                  |
| 43  | Western Wisconsin Mun Pwr Grp                       |                          | LF                         |                                    |                             |                                     |                                   |                                  |
| 44  | Xcel Energy   |                          | LU                         |                                    |                             |                                     |                                   |                                  |
| 45  | Midcontinent Independent System Operator, Inc. (IN) |                          | OS                         |                                    |                             |                                     |                                   |                                  |
| 46  | *Miscellaneous                                      |                          | OS                         |                                    |                             |                                     |                                   |                                  |
| 47  | *Adjustments  |                          | RQ                         |                                    |                             |                                     |                                   |                                  |
| 48  | *Adjustments  |                          | LF                         |                                    |                             |                                     |                                   |                                  |
| UC  | Total for Ultimate Consumer(s)                      |                          |                            |                                    |                             |                                     |                                   |                                  |
| Dist  | Total for Distribution Borrowers                    |                          |                            |                                    |                             | 475,507                             | 385,663                           | 375,933                          |
| G&T   | Total for G&T Borrowers                             |                          |                            |                                    |                             | 0                                   | 0                                 | 0                                |
| Other   | Total for Other                                     |                          |                            |                                    |                             | 492,471                             | 400,756                           | 390,060                          |
| Total   | Grand Total   |                          |                            |                                    |                             | 967,978                             | 786,419                           | 765,993                          |



|   |                                     |                                  |                                    |                                 |  |
|---|-------------------------------------|----------------------------------|------------------------------------|---------------------------------|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |                                     |                                  | BORROWER DESIGNATION<br><br>WI0064 |                                 |  |
| INSTRUCTIONS - See help in the online application.  |                                     |                                  | PERIOD ENDED<br>December, 2016     |                                 |  |
| PART B SE - SALES OF ELECTRICITY  |                                     |                                  |                                    |                                 |  |
| Sale No   | Electricity<br>Sold<br>(MWh)<br>(i) | Revenue<br>Demand Charges<br>(j) | Revenue<br>Energy Charges<br>(k)   | Revenue<br>Other Charges<br>(l) | Revenue<br>Total<br>(j + k + l)<br>(m) |
| 1   |                                     |                                  |                                    |                                 |  |
| 2   | 142,629                             | 3,325,061                        | 4,836,833                          | 2,525,006                       | 10,686,900                             |
| 3   | 342,390                             | 6,803,435                        | 12,226,664                         | 5,037,214                       | 24,067,313                             |
| 4   | 84,855                              | 2,015,998                        | 2,826,211                          | 1,322,668                       | 6,164,877                              |
| 5   | 103,256                             | 2,506,040                        | 3,469,157                          | 1,956,160                       | 7,931,357                              |
| 6   | 196,939                             | 4,216,121                        | 6,802,717                          | 3,305,549                       | 14,324,387                             |
| 7   | 212,719                             | 4,787,753                        | 7,171,899                          | 3,409,052                       | 15,368,704                             |
| 8   | 198,580                             | 4,941,501                        | 6,706,687                          | 3,728,219                       | 15,376,407                             |
| 9   | 231,132                             | 4,734,247                        | 7,755,162                          | 3,402,529                       | 15,891,938                             |
| 10  | 237,562                             | 5,972,194                        | 10,454,423                         | 4,721,032                       | 21,147,649                             |
| 11  | 313,335                             | 3,627,911                        | 6,124,770                          | 2,804,843                       | 12,557,524                             |
| 12  | 180,742                             | 2,233,581                        | 2,926,758                          | 1,426,829                       | 6,587,168                              |
| 13  | 86,431                              | 2,334,028                        | 3,305,499                          | 1,689,004                       | 7,328,531                              |
| 14  | 98,487                              | 5,179,045                        | 7,925,153                          | 3,173,574                       | 16,277,772                             |
| 15  | 324,447                             | 8,348,363                        | 12,214,619                         | 5,599,977                       | 26,162,959                             |
| 16  | 249,523                             | 7,600,322                        | 10,911,364                         | 5,136,973                       | 23,648,659                             |
| 17  | 123,113                             | 6,319,724                        | 8,443,558                          | 3,993,627                       | 18,756,909                             |
| 18  | 237,570                             | 2,964,791                        | 4,138,519                          | 2,233,122                       | 9,336,432                              |
| 19  | 71,919                              | 5,766,564                        | 7,961,527                          | 4,041,990                       | 17,770,081                             |
| 20  | 50,869                              | 1,657,476                        | 2,399,375                          | 1,192,719                       | 5,249,570                              |
| 21  | 284,510                             | 1,285,364                        | 1,719,341                          | 926,159                         | 3,930,864                              |
| 22  | 229,754                             | 6,980,470                        | 9,668,663                          | 5,206,274                       | 21,855,407                             |
| 23  | 195,962                             | 5,595,123                        | 7,754,141                          | 4,089,080                       | 17,438,344                             |
| 24  | 71,340                              | 4,741,249                        | 6,631,856                          | 3,422,014                       | 14,795,119                             |
| 25  | 360,942                             | 1,612,541                        | 2,381,339                          | 1,171,905                       | 5,165,785                              |
| 26  | 156,296                             | 3,775,725                        | 5,271,120                          | 2,853,238                       | 11,900,083                             |
| 27  | 68,784                              |                                  | 3,531,998                          | 47,355                          | 3,579,353                              |
| 28  | 5,411                               |                                  | 279,379                            | 3,700                           | 283,079                                |
| 29  | 6,502                               |                                  | 330,598                            | 14,599                          | 345,197                                |
| 30  | 30,753                              |                                  | 1,581,493                          | 23,284                          | 1,604,777                              |
| 31  | 17,448                              |                                  | 901,983                            | 13,807                          | 915,790                                |
| 32  | 17,711                              |                                  | 909,342                            | 10,236                          | 919,578                                |
| 33  | 28,057                              |                                  | 1,447,511                          | 22,971                          | 1,470,482                              |
| 34  | 52,473                              |                                  | 2,690,786                          | 30,340                          | 2,721,126                              |
| 35  | 4,973                               |                                  | 254,124                            | 8,649                           | 262,773                                |
| 36  | 21,278                              |                                  | 1,094,805                          | 19,972                          | 1,114,777                              |
| 37  |                                     |                                  | 0                                  | 393                             | 393                                    |
| 38  | 5,790                               |                                  | 294,091                            | 3,973                           | 298,064                                |
| 39  | 2,945                               |                                  | 152,659                            | 25,466                          | 178,125                                |
| 40  | 21,503                              |                                  | 1,107,866                          | 21,960                          | 1,129,826                              |
| 41  | 40,327                              |                                  | 2,072,355                          | 27,372                          | 2,099,727                              |
| 42  | 4,004                               |                                  | 206,781                            | 9,886                           | 216,667                                |
| 43  |                                     |                                  |                                    | 210,243                         | 210,243                                |
| 44  | 17,200                              |                                  | 299,968                            | 19,311                          | 319,279                                |
| 45  | 518,003                             |                                  | 14,120,249                         | 0                               | 14,120,249                             |
| 46  | 173                                 |                                  | 5,179                              | 65                              | 5,244                                  |
| 47  |                                     |                                  | 1,770,165                          | 11,802,989                      | 13,573,154                             |
| 48  |                                     |                                  | (2,965,725)                        |                                 | (2,965,725)                            |
| UC  |                                     |                                  |                                    |                                 |  |

|   |                               |                               |                                    |                              |                                  |
|---|-------------------------------|-------------------------------|------------------------------------|------------------------------|----------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |                               |                               | BORROWER DESIGNATION<br><br>WI0064 |                              |                                  |
| INSTRUCTIONS - See help in the online application.  |                               |                               | PERIOD ENDED<br>December, 2016     |                              |                                  |
| PART B SE - SALES OF ELECTRICITY  |                               |                               |                                    |                              |                                  |
| Sale No   | Electricity Sold (MWh)<br>(i) | Revenue Demand Charges<br>(j) | Revenue Energy Charges<br>(k)      | Revenue Other Charges<br>(l) | Revenue Total (j + k + l)<br>(m) |
| Dist  | 2,341,230                     | 52,993,039                    | 78,515,390                         | 37,869,314                   | 169,377,743                      |
| G&T   | 0                             | 0                             | 0                                  | 0                            | 0                                |
| Other   | 3,307,407                     | 56,331,588                    | 113,597,572                        | 52,816,014                   | 222,745,174                      |
| Total   | 5,648,637                     | 109,324,627                   | 192,112,962                        | 90,685,328                   | 392,122,917                      |

|  |                 |                                |
|--|-----------------|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY</b> |                 | BORROWER DESIGNATION<br>WI0064 |
| INSTRUCTIONS - See help in the online application.   |                 | PERIOD ENDED<br>December, 2016 |
| <b>PART B SE - SALES OF ELECTRICITY</b>  |                 |                                |
| <b>Sale No</b>   | <b>Comments</b> |                                |
| 1  |                 |                                |
| 2  |                 |                                |
| 3  |                 |                                |
| 4  |                 |                                |
| 5  |                 |                                |
| 6  |                 |                                |
| 7  |                 |                                |
| 8  |                 |                                |
| 9  |                 |                                |
| 10   |                 |                                |
| 11   |                 |                                |
| 12   |                 |                                |
| 13   |                 |                                |
| 14   |                 |                                |
| 15   |                 |                                |
| 16   |                 |                                |
| 17   |                 |                                |
| 18   |                 |                                |
| 19   |                 |                                |
| 20   |                 |                                |
| 21   |                 |                                |
| 22   |                 |                                |
| 23   |                 |                                |
| 24   |                 |                                |
| 25   |                 |                                |
| 26   |                 |                                |
| 27   |                 |                                |
| 28   |                 |                                |
| 29   |                 |                                |
| 30   |                 |                                |
| 31   |                 |                                |
| 32   |                 |                                |
| 33   |                 |                                |
| 34   |                 |                                |
| 35   |                 |                                |
| 36   |                 |                                |
| 37   |                 |                                |
| 38   |                 |                                |
| 39   |                 |                                |
| 40   |                 |                                |
| 41   |                 |                                |
| 42   |                 |                                |
| 43   |                 |                                |
| 44   |                 |                                |
| 45   |                 |                                |
| 46   |                 |                                |
| 47   |                 |                                |
| 48   |                 |                                |
| UC   |                 |                                |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY</b> |   |                                |                               | BORROWER DESIGNATION<br>WI0064   |                                   |  |   |   |
|--|---|--------------------------------|-------------------------------|----------------------------------|-----------------------------------|--|---|---|
| INSTRUCTIONS - See help in the online application.   |   |                                |                               | PERIOD ENDED<br>December, 2016   |                                   |  |   |   |
| <b>PART B PP - PURCHASED POWER</b>   |   |                                |                               |                                  |                                   |  |   |   |
| Purch<br>ase<br>No.  | Name Of Company or Public<br>Authority                      | RUS<br>Borrower<br>Designation | Statistical<br>Classification | Renewable Energy<br>Program Name | Primary<br>Renewable<br>Fuel Type | Average<br>Monthly<br>Billing<br>Demand<br>(MW)<br>(f) | Actual<br>Average<br>Monthly NCP<br>Demand<br>(g) | Actual<br>Average<br>Monthly CP<br>Demand ()<br>(h) |
|  | (a)   | (b)                            | (c)                           | (d)                              | (e)                               | (f)  | (g)   | (h)   |
| 1  | Midwest Independent Transmission System Operator, Inc. (IN) |                                | OS                            |                                  |                                   |  |   |   |
| 2  | Waste Management Renewable Energy, LLC (TX)                 |                                | LU                            | DPC Renewables                   | Methane - landfill gas            |  |   |   |
| 3  | Iberdrola Renewables, LLC (OR)                              |                                | LU                            | DPC Renewables                   | Wind                              |  |   |   |
| 4  | Eagle Creek Renewable Energy Holdings LLC (WV)              |                                | LU                            | DPC Renewables                   | Hydro                             |  |   |   |
| 5  | Shell Energy North America LP (TX)                          |                                | OS                            |                                  |                                   |  |   |   |
| 6  | NextEra Energy Power Marketing LLC (FL)                     |                                | OS                            |                                  |                                   |  |   |   |
| 7  | Wisconsin Electric Power Co                                 |                                | OS                            |                                  |                                   |  |   |   |
| 8  | *Miscellaneous  |                                | OS                            |                                  |                                   |  |   |   |
| 9  | *Miscellaneous  |                                | LU                            |                                  |                                   |  |   |   |
| 10   | *Other Renewable Supplier (DC)                              |                                | LU                            |                                  |                                   |  |   |   |
| 11   | *Other Renewable Supplier (DC)                              |                                | LU                            |                                  |                                   |  |   |   |
| Dist   | Total for Distribution Borrowers                            |                                |                               |                                  |                                   | 0  | 0   | 0   |
| G&T  | Total for G&T Borrowers                                     |                                |                               |                                  |                                   | 0  | 0   | 0   |
| Other  | Total for Other   |                                |                               |                                  |                                   | 0  | 0   | 0   |
| Total  | Grand Total   |                                |                               |                                  |                                   | 0  | 0   | 0   |

|   |                                    |                                   |                                    |                                    |                       |                      |                             |
|---|------------------------------------|-----------------------------------|------------------------------------|------------------------------------|-----------------------|----------------------|-----------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |                                    |                                   |                                    | BORROWER DESIGNATION<br><br>WI0064 |                       |                      |                             |
| INSTRUCTIONS - See help in the online application.  |                                    |                                   |                                    | PERIOD ENDED<br>December, 2016     |                       |                      |                             |
| PART B PP - PURCHASED POWER   |                                    |                                   |                                    |                                    |                       |                      |                             |
| Purchase No   | Electricity Purchased (MWh)<br>(i) | Electricity Received (MWh)<br>(j) | Electricity Delivered (MWh)<br>(k) | Demand Charges<br>(l)              | Energy Charges<br>(m) | Other Charges<br>(n) | Total<br>(l + m + n)<br>(o) |
| 1   | 1,654,897                          |                                   |                                    |                                    | 39,746,893            |                      | 39,746,893                  |
| 2   | 51,786                             |                                   |                                    |                                    | 2,525,443             |                      | 2,525,443                   |
| 3   | 62,611                             |                                   |                                    |                                    | 3,341,984             |                      | 3,341,984                   |
| 4   | 41,861                             |                                   |                                    | 128,800                            | 1,581,022             |                      | 1,709,822                   |
| 5   | 100,800                            |                                   |                                    |                                    | 3,749,760             |                      | 3,749,760                   |
| 6   |                                    |                                   |                                    |                                    | 1,208,500             |                      | 1,208,500                   |
| 7   |                                    |                                   |                                    |                                    | 125,000               |                      | 125,000                     |
| 8   |                                    |                                   |                                    |                                    | 5,467,265             |                      | 5,467,265                   |
| 9   | 33,859                             |                                   |                                    |                                    | 1,912,652             |                      | 1,912,652                   |
| 10  | 44,807                             |                                   |                                    |                                    | 1,332,171             |                      | 1,332,171                   |
| 11  | 15,502                             |                                   |                                    |                                    | 531,246               |                      | 531,246                     |
| Dist  | 0                                  | 0                                 | 0                                  | 0                                  | 0                     | 0                    | 0                           |
| G&T   | 0                                  | 0                                 | 0                                  | 0                                  | 0                     | 0                    | 0                           |
| Other   | 2,006,123                          | 0                                 | 0                                  | 128,800                            | 61,521,936            | 0                    | 61,650,736                  |
| Total   | 2,006,123                          | 0                                 | 0                                  | 128,800                            | 61,521,936            | 0                    | 61,650,736                  |

|   |   |                                |
|---|---|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b> |   | BORROWER DESIGNATION<br>WI0064 |
| INSTRUCTIONS - See help in the online application.  |   | PERIOD ENDED<br>December, 2016 |
| <b>PART B PP - PURCHASED POWER</b>  |   |                                |
| <b>Purchase<br/>No</b>  | <b>Comments</b>   |                                |
| 1   |   |                                |
| 2   |   |                                |
| 3   |   |                                |
| 4   |   |                                |
| 5   |   |                                |
| 6   |   |                                |
| 7   |   |                                |
| 8   |   |                                |
| 9   | Included's Central Sands Dairy Biogas, Norm-E Lane Biogas, Solar and Other Renewables |                                |
| 10  | JUHL Renewable Assets, previously Mc Neilus Wind Energy                               |                                |
| 11  | Prairie Star Wind Energy, EDP Renewables  |                                |

---

# **RUS Form 12c**

---



|   |                        |  |                                    |                          |                                 |                                |
|---|------------------------|--|------------------------------------|--------------------------|---------------------------------|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |                        |  | BORROWER DESIGNATION<br><br>WI0064 |                          |                                 |                                |
| INSTRUCTIONS - See help in the online application   |                        |  | PERIOD ENDED<br>December, 2016     |                          |                                 |                                |
| PART C RE - RENEWABLE GENERATING PLANT SUMMARY  |                        |  |                                    |                          |                                 |                                |
| Plant Name<br><br>(a)   | Prime Mover<br><br>(b) | Primary Renewable Fuel Type<br><br>(c) | Renewable Fuel (%)<br><br>(d)      | Capacity (kW)<br><br>(e) | Net Generation (MWh)<br><br>(f) | Capacity Factor (%)<br><br>(g) |
| FLambeau  | Hydro                  | Hydro                                  | 100.00                             | 21200.0                  | 92742.9                         | 49.90                          |
| Seven Mile Creek  | Internal Combustion    | Methane - landfill gas                 | 100.00                             | 4100.0                   | 3510.4                          | 9.80                           |
| Wld Rose Dairy  | Internal Combustion    | Methane - waste                        | 100.00                             | 775.0                    | 0.0                             | 0.00                           |
| Five Star Dairy   | Internal Combustion    | Methane - waste                        | 100.00                             | 775.0                    | 0.0                             | 0.00                           |
| Norswiss Dairy  | Internal Combustion    | Methane - waste                        | 100.00                             | 848.0                    | 0.0                             | 0.00                           |
| Total:  |                        |  |                                    | 27698.0                  | 96253.3                         |                                |

|   |                                |                                      |                                    |                                   |                                 |                              |
|---|--------------------------------|--------------------------------------|------------------------------------|-----------------------------------|---------------------------------|------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY |                                |                                      | BORROWER DESIGNATION<br><br>WI0064 |                                   |                                 |                              |
| INSTRUCTIONS - See help in the online application   |                                |                                      | PERIOD ENDED<br>December, 2016     |                                   |                                 |                              |
| PART C RE - RENEWABLE GENERATING PLANT SUMMARY  |                                |                                      |                                    |                                   |                                 |                              |
| Plant Name<br><br>(a)   | Number of Employees<br><br>(h) | Total O&M Cost (mils/Net kWh)<br>(i) | Power Cost (mils/Net kWh)<br>(j)   | Total Investment (\$1,000)<br>(k) | Percentage Ownership (%)<br>(l) | RUS Funding (\$1,000)<br>(m) |
| FLambeau  | 3                              | 8                                    | 12                                 | 12,777                            | 100                             | 2,894                        |
| Seven Mile Creek  | 1                              | 112                                  | 298                                | 8,678                             | 100                             | 5,261                        |
| Wild Rose Dairy   | 0                              | 0                                    | 0                                  | 0                                 | 100                             | 869                          |
| Five Star Dairy   | 0                              | 0                                    | 0                                  | 0                                 | 100                             | 881                          |
| Norswiss Dairy  | 0                              | 0                                    | 0                                  | 0                                 | 100                             | 1,135                        |
| Total:  | 4                              | 120                                  | 310                                | 21,455                            |                                 | 11,040                       |

|  |  |                                |
|--|--|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY</b> |  | BORROWER DESIGNATION<br>WI0064 |
| INSTRUCTIONS - See help in the online application  |  | PERIOD ENDED<br>December, 2016 |
| <b>PART C RE - RENEWABLE GENERATING PLANT SUMMARY</b>  |  |                                |
| <b>Plant Name</b>  | <b>Comments</b>  |                                |
| FLambeau   |  |                                |
| Seven Mile Creek   |  |                                |
| Wild Rose Dairy  | Gas supply contract terminated in November 2015. Assets disposed and location abandoned. |                                |
| Five Star Dairy  | Gas supply contract terminated in January 2016. Assets disposed and location abandoned.  |                                |
| Norswiss Dairy   | Gas supply contract terminated in January 2016. Assets disposed and location abandoned.  |                                |

|  |                         |                                |  |                     |
|--|-------------------------|--------------------------------|--|---------------------|
| reUNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE                                   |                         | BORROWER DESIGNATION<br>WI0064 |  |                     |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART C - SOURCES AND DISTRIBUTION OF ENERGY |                         | PERIOD ENDED<br>December, 2016 |  |                     |
| INSTRUCTIONS - See help in the online application.   |                         |                                |  |                     |
| SOURCES OF ENERGY<br>(a)   | NO. OF<br>PLANTS<br>(b) | CAPACITY<br>(kW)<br>(c)        | NET ENERGY<br>RECIEVED BY<br>SYSTEM (MWh)<br>(d) | COST<br>(\$)<br>(e) |
| Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)                                      |                         |                                |  |                     |
| 1. Fossil Steam  | 4                       | 894,600                        | 3,598,010  | 209,932,217         |
| 2. Nuclear   | 1                       | 1                              | 0  | 3,053,060           |
| 3. Hydro   | 1                       | 21,200                         | 92,579   | 1,077,410           |
| 4. Combined Cycle  | 0                       | 0                              | 0  | 0                   |
| 5. Internal Combustion   | 5                       | 98,874                         | 8,229  | 5,810,165           |
| 6. Other   | 0                       | 0                              | 0  | 0                   |
| 7. Total in Own Plant (1 thru 6)   | 11                      | 1,014,675                      | 3,698,818  | 219,872,852         |
| Purchased Power  |                         |                                |  |                     |
| 8. Total Purchased Power   |                         |                                | 2,006,123  | 61,650,736          |
| Interchanged Power   |                         |                                |  |                     |
| 9. Received Into System (Gross)  |                         |                                | 0  | 0                   |
| 10. Delivered Out of System (Gross)  |                         |                                | 0  | 0                   |
| 11. Net Interchange (9 - 10)   |                         |                                | 0  | 0                   |
| Transmission For or By Others - (Wheeling)   |                         |                                |  |                     |
| 12. Received Into System   |                         |                                | 0  | 0                   |
| 13. Delivered Out of System  |                         |                                | 0  | 0                   |
| 14. Net Energy Wheeled (12 - 13)   |                         |                                | 0  | 0                   |
| 15. Total Energy Available for Sale (7 + 8 + 11 + 14)  |                         |                                | 5,704,941  |                     |
| Distribution of Energy   |                         |                                |  |                     |
| 16. Total Sales  |                         |                                | 5,648,637  |                     |
| 17. Energy Furnished to Others Without Charge  |                         |                                | 0  |                     |
| 18. Energy Used by Borrower (Excluding Station Use)  |                         |                                | 0  |                     |
| 19. Total Energy Accounted For (16 thru 18)  |                         |                                | 5,648,637  |                     |
| Losses   |                         |                                |  |                     |
| 20. Energy Losses - MWh (15 - 19)  |                         |                                | 56,304   |                     |
| 21. Energy Losses - Percentage ((20 / 15) * 100)   |                         |                                | .99 %  |                     |

---

# **RUS Form 12d**

---

|  |  |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
|--|--|----------------------|----------------------------|----------------------------|---------------------------|--|--------------------------------|-------------------------------|-----------------------------------|---|---|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b><br><b>PART D - STEAM PLANT</b> |  |                      |                            |                            |                           |  | BORROWER DESIGNATION<br>WI0064 |                               |                                   |   |   |
|  |  |                      |                            |                            |                           |  | PLANT<br>Alma                  |                               |                                   |   |   |
|  |  |                      |                            |                            |                           |  | PERIOD ENDED<br>December, 2016 |                               |                                   |   |   |
| INSTRUCTIONS - See help in the online application.   |  |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| SECTION A. BOILERS/TURBINES  |  |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| NO.  | UNIT NO.<br>(a)                          | TIMES STARTED<br>(b) | FUEL CONSUMPTION           |                            |                           |  |                                | OPERATING HOURS               |                                   |   |   |
|  |  |                      | COAL<br>(1000 Lbs.)<br>(c) | OIL<br>(1000 Gals.)<br>(d) | GAS<br>(1000 C.F.)<br>(e) | OTHER<br>(f)                                     | TOTAL<br>(g)                   | IN SERVICE<br>(h)             | ON STANDBY<br>(i)                 | OUT OF SERVICE<br>SCHED. (j) UNSCH. (k) |   |
| 1.   | 1  | 0                    | 0.00                       |                            |                           |  |                                | 0                             |                                   | 8,784                                   |   |
| 2.   | 2  | 0                    | 0.00                       |                            |                           |  |                                | 0                             |                                   | 8,784                                   |   |
| 3.   | 3  | 0                    | 0.00                       |                            |                           |  |                                | 0                             |                                   | 8,784                                   |   |
| 4.   | 4  | 0                    | 0.00                       |                            |                           |  |                                | 0                             |                                   | 8,784                                   |   |
| 5.   | 5  | 0                    | 0.00                       |                            |                           |  |                                | 0                             |                                   | 8,784                                   |   |
| 6.   | Total                                    | 0                    | 0                          | 0.00                       |                           | 0.00   | 0.00                           | 0                             | 0                                 | 43,920                                  | 0 |
| 7.   | Average BTU                              |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| 8.   | Total BTU (10 <sup>6</sup> )             |                      |                            |                            |                           |  | 0                              |                               |                                   |   |   |
| 9.   | Total Del. Cost (\$)                     |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| SECTION A. BOILERS/TURBINES (Continued)  |  |                      |                            |                            | SECTION B. LABOR REPORT   |  |                                | SEC. C. FACTORS & MAX. DEMAND |                                   |   |   |
| NO.  | UNIT NO.<br>(l)                          | SIZE (kW)<br>(m)     | GROSS GEN. (MWh)<br>(n)    | BTU PER kWh<br>(o)         | NO.                       | ITEM   | VALUE                          | NO.                           | ITEM                              | VALUE                                   |   |
| 1.   | 1  |                      |                            |                            | 1.                        | No. Employees Full-Time (Include Superintendent) | 0                              | 1.                            | Load Factor (%)                   | 0.00%                                   |   |
| 2.   | 2  |                      |                            |                            | 2.                        | No. Employees Part-Time                          |                                | 2.                            | Plant Factor (%)                  | 0.00%                                   |   |
| 3.   | 3  |                      |                            |                            | 3.                        | Total Employee Hours Worked                      | 12,985                         | 3.                            | Running Plant Capacity Factor (%) | 0.00%                                   |   |
| 4.   | 4  |                      |                            |                            |                           |  |                                | 4.                            | 15 Minute Gross Max. Demand (kW)  |   |   |
| 5.   | 5  |                      |                            |                            |                           |  |                                | 5.                            | Indicated Gross Max. Demand (kW)  |   |   |
| 6.   | Total                                    | 0                    | 0.00                       | 0                          | 4.                        | Operating Plant Payroll (\$)                     |                                |                               |                                   |   |   |
| 7.   | Station Service (MWh)                    |                      | 580.00                     |                            | 5.                        | Maintenance Plant Payroll (\$)                   |                                |                               |                                   |   |   |
| 8.   | Net Generation (MWh)                     |                      | (580.00)                   | 0.00                       | 6.                        | Other Accts. Plant Payroll (\$)                  | 239,483                        |                               |                                   |   |   |
| 9.   | Station Service (%)                      |                      | 0.00                       |                            | 7.                        | Total Plant Payroll (\$)                         | 239,483                        |                               |                                   |   |   |
| SECTION D. COST OF NET ENERGY GENERATED  |  |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| NO.  | PRODUCTION EXPENSE                       |                      |                            | ACCOUNT NUMBER             | AMOUNT (\$)<br>(a)        |  | MILLS/NET kWh<br>(b)           |                               | \$/10 <sup>6</sup> BTU<br>(c)     |   |   |
| 1.   | Operation, Supervision and Engineering   |                      |                            | 500                        |                           |  |                                |                               |                                   |   |   |
| 2.   | Fuel, Coal                               |                      |                            | 501.1                      |                           |  |                                |                               |                                   |   |   |
| 3.   | Fuel, Oil                                |                      |                            | 501.2                      |                           |  |                                |                               |                                   |   |   |
| 4.   | Fuel, Gas                                |                      |                            | 501.3                      |                           |  |                                |                               |                                   |   |   |
| 5.   | Fuel, Other                              |                      |                            | 501.4                      |                           |  |                                |                               |                                   |   |   |
| 6.   | Fuel SubTotal (2 thru 5)                 |                      |                            | 501                        |                           |  |                                |                               |                                   |   |   |
| 7.   | Steam Expenses                           |                      |                            | 502                        |                           |  |                                |                               |                                   |   |   |
| 8.   | Electric Expenses                        |                      |                            | 505                        |                           |  |                                |                               |                                   |   |   |
| 9.   | Miscellaneous Steam Power Expenses       |                      |                            | 506                        |                           |  |                                |                               |                                   |   |   |
| 10.  | Allowances                               |                      |                            | 509                        |                           |  |                                |                               |                                   |   |   |
| 11.  | Rents                                    |                      |                            | 507                        |                           |  |                                |                               |                                   |   |   |
| 12.  | Non-Fuel SubTotal (1 + 7 thru 11)        |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| 13.  | Operation Expense (6 + 12)               |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| 14.  | Maintenance, Supervision and Engineering |                      |                            | 510                        |                           |  |                                |                               |                                   |   |   |
| 15.  | Maintenance of Structures                |                      |                            | 511                        |                           |  |                                |                               |                                   |   |   |
| 16.  | Maintenance of Boiler Plant              |                      |                            | 512                        |                           |  |                                |                               |                                   |   |   |
| 17.  | Maintenance of Electric Plant            |                      |                            | 513                        |                           |  |                                |                               |                                   |   |   |
| 18.  | Maintenance of Miscellaneous Plant       |                      |                            | 514                        |                           |  |                                |                               |                                   |   |   |
| 19.  | Maintenance Expense (14 thru 18)         |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| 20.  | Total Production Expense (13 + 19)       |                      |                            |                            |                           |  |                                |                               |                                   |   |   |
| 21.  | Depreciation                             |                      |                            | 403.1, 411.10              |                           |  |                                |                               |                                   |   |   |
| 22.  | Interest                                 |                      |                            | 427                        | 727,590                   |  |                                |                               |                                   |   |   |
| 23.  | Total Fixed Cost (21 + 22)               |                      |                            |                            | 727,590                   |  | (1,254.47)                     |                               |                                   |   |   |
| 24.  | Power Cost (20 + 23)                     |                      |                            |                            | 727,590                   |  | (1,254.47)                     |                               |                                   |   |   |
| Remarks  |  |                      |                            |                            |                           |  |                                |                               |                                   |   |   |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b><br><b>PART D - STEAM PLANT</b> |   |                      |                            |                            |                           |   | BORROWER DESIGNATION<br>WI0064 |                               |                                   |  |     |
|--|---|----------------------|----------------------------|----------------------------|---------------------------|---|--------------------------------|-------------------------------|-----------------------------------|--|-----|
|  |   |                      |                            |                            |                           |   | PLANT<br>Genoa #3              |                               |                                   |  |     |
|  |   |                      |                            |                            |                           |   | PERIOD ENDED<br>December, 2016 |                               |                                   |  |     |
| INSTRUCTIONS - See help in the online application.   |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| SECTION A. BOILERS/TURBINES  |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| NO.  | UNIT NO.<br>(a)                           | TIMES STARTED<br>(b) | FUEL CONSUMPTION           |                            |                           |   |                                | OPERATING HOURS               |                                   |  |     |
|  |   |                      | COAL<br>(1000 Lbs.)<br>(c) | OIL<br>(1000 Gals.)<br>(d) | GAS<br>(1000 C.F.)<br>(e) | OTHER<br>(f)  | TOTAL<br>(g)                   | IN SERVICE<br>(h)             | ON STANDBY<br>(i)                 | OUT OF SERVICE<br>SCHED. (j)<br>UNSCH. (k) |     |
| 1.   | 1   | 4                    | 1,162,626.00               | 129.95                     |                           |   |                                | 5,288                         | 0                                 | 3,269                                      | 228 |
| 2.   |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 3.   |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 4.   |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 5.   |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 6.   | <b>Total</b>                              | 4                    | 1,162,626                  | 129.95                     | 0.00                      | 0.00  |                                | 5,288                         | 0                                 | 3,269                                      | 228 |
| 7.   | Average BTU                               |                      | 8,621                      | 139,995.69                 |                           |   |                                |                               |                                   |  |     |
| 8.   | Total BTU (10 <sup>6</sup> )              |                      | 10,023,127.00              | 18,192                     |                           |   | 10,041,319                     |                               |                                   |  |     |
| 9.   | Total Del. Cost (\$)                      |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| SECTION A. BOILERS/TURBINES (Continued)  |   |                      |                            |                            | SECTION B. LABOR REPORT   |   |                                | SEC. C. FACTORS & MAX. DEMAND |                                   |  |     |
| NO.  | UNIT NO.<br>(l)                           | SIZE (kW)<br>(m)     | GROSS GEN. (MWh)<br>(n)    | BTU PER kWh<br>(o)         | NO.                       | ITEM  | VALUE                          | NO.                           | ITEM                              | VALUE                                      |     |
| 1.   | 1   | 345,600              | 982,209.00                 |                            | 1.                        | No. Employees Full-Time<br>(Include Superintendent) | 90                             | 1.                            | Load Factor (%)                   | 0.00%                                      |     |
| 2.   |   |                      |                            |                            | 2.                        | No. Employees Part-Time                             |                                | 2.                            | Plant Factor (%)                  | 32.35%                                     |     |
| 3.   |   |                      |                            |                            | 3.                        | Total Employee Hours Worked                         | 187,598                        | 3.                            | Running Plant Capacity Factor (%) | 53.75%                                     |     |
| 4.   |   |                      |                            |                            | 4.                        | Operating Plant Payroll (\$)                        | 7,318,049                      | 4.                            | 15 Minute Gross Max. Demand (kW)  |  |     |
| 5.   |   |                      |                            |                            | 5.                        | Maintenance Plant Payroll (\$)                      | 4,898,461                      | 5.                            | Indicated Gross Max. Demand (kW)  |  |     |
| 6.   | <b>Total</b>                              | 345,600              | 982,209.00                 | 10,223                     | 6.                        | Other Accts. Plant Payroll (\$)                     | 2,108,758                      |                               |                                   |  |     |
| 7.   | Station Service (MWh)                     |                      | 69,032.00                  |                            | 7.                        | <b>Total Plant Payroll (\$)</b>                     | 14,325,268                     |                               |                                   |  |     |
| 8.   | Net Generation (MWh)                      |                      | 913,177.00                 | 10,996.03                  |                           |   |                                |                               |                                   |  |     |
| 9.   | Station Service (%)                       |                      | 7.03                       |                            |                           |   |                                |                               |                                   |  |     |
| SECTION D. COST OF NET ENERGY GENERATED  |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| NO.  | PRODUCTION EXPENSE                        |                      | ACCOUNT NUMBER             | AMOUNT (\$)<br>(a)         | MILLS/NET kWh<br>(b)      | \$/10 <sup>6</sup> BTU<br>(c)                       |                                |                               |                                   |  |     |
| 1.   | Operation, Supervision and Engineering    |                      | 500                        | 927,263                    |                           |   |                                |                               |                                   |  |     |
| 2.   | Fuel, Coal                                |                      | 501.1                      | 30,027,192                 |                           | 2.99  |                                |                               |                                   |  |     |
| 3.   | Fuel, Oil                                 |                      | 501.2                      | 283,654                    |                           | 15.59   |                                |                               |                                   |  |     |
| 4.   | Fuel, Gas                                 |                      | 501.3                      |                            |                           |   |                                |                               |                                   |  |     |
| 5.   | Fuel, Other                               |                      | 501.4                      |                            |                           |   |                                |                               |                                   |  |     |
| 6.   | <b>Fuel SubTotal (2 thru 5)</b>           |                      | 501                        | 30,310,846                 | 33.19                     | 3.01  |                                |                               |                                   |  |     |
| 7.   | Steam Expenses                            |                      | 502                        | 2,744,038                  |                           |   |                                |                               |                                   |  |     |
| 8.   | Electric Expenses                         |                      | 505                        | 2,003,777                  |                           |   |                                |                               |                                   |  |     |
| 9.   | Miscellaneous Steam Power Expenses        |                      | 506                        | 2,949,795                  |                           |   |                                |                               |                                   |  |     |
| 10.  | Allowances                                |                      | 509                        |                            |                           |   |                                |                               |                                   |  |     |
| 11.  | Rents                                     |                      | 507                        |                            |                           |   |                                |                               |                                   |  |     |
| 12.  | <b>Non-Fuel SubTotal (1 + 7 thru 11)</b>  |                      |                            | 8,624,873                  | 9.44                      |   |                                |                               |                                   |  |     |
| 13.  | <b>Operation Expense (6 + 12)</b>         |                      |                            | 38,935,719                 | 42.63                     |   |                                |                               |                                   |  |     |
| 14.  | Maintenance, Supervision and Engineering  |                      | 510                        | 1,812,053                  |                           |   |                                |                               |                                   |  |     |
| 15.  | Maintenance of Structures                 |                      | 511                        | 1,000,845                  |                           |   |                                |                               |                                   |  |     |
| 16.  | Maintenance of Boiler Plant               |                      | 512                        | 6,003,164                  |                           |   |                                |                               |                                   |  |     |
| 17.  | Maintenance of Electric Plant             |                      | 513                        | 8,907,080                  |                           |   |                                |                               |                                   |  |     |
| 18.  | Maintenance of Miscellaneous Plant        |                      | 514                        | 592,370                    |                           |   |                                |                               |                                   |  |     |
| 19.  | <b>Maintenance Expense (14 thru 18)</b>   |                      |                            | 18,315,512                 | 20.05                     |   |                                |                               |                                   |  |     |
| 20.  | <b>Total Production Expense (13 + 19)</b> |                      |                            | 57,251,231                 | 62.69                     |   |                                |                               |                                   |  |     |
| 21.  | Depreciation                              |                      | 403.1, 411.10              | 11,056,569                 |                           |   |                                |                               |                                   |  |     |
| 22.  | Interest                                  |                      | 427                        | 6,032,301                  |                           |   |                                |                               |                                   |  |     |
| 23.  | <b>Total Fixed Cost (21 + 22)</b>         |                      |                            | 17,088,870                 | 18.71                     |   |                                |                               |                                   |  |     |
| 24.  | <b>Power Cost (20 + 23)</b>               |                      |                            | 74,340,101                 | 81.40                     |   |                                |                               |                                   |  |     |
| Remarks  |   |                      |                            |                            |                           |   |                                |                               |                                   |  |     |



|   |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
|---|--|----------------------|----------------------------|----------------------------|---------------------------|---|--------------------------------|-------------------------------|-----------------------------------|--|-----|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART D - STEAM PLANT |  |                      |                            |                            |                           |   | BORROWER DESIGNATION<br>WI0064 |                               |                                   |  |     |
| INSTRUCTIONS - See help in the online application.  |  |                      |                            |                            |                           |   | PLANT J. P. Madgett            |                               |                                   |  |     |
|   |  |                      |                            |                            |                           |   | PERIOD ENDED<br>December, 2016 |                               |                                   |  |     |
| SECTION A. BOILERS/TURBINES   |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| NO.   | UNIT NO.<br>(a)                          | TIMES STARTED<br>(b) | FUEL CONSUMPTION           |                            |                           |   |                                | OPERATING HOURS               |                                   |  |     |
|   |  |                      | COAL<br>(1000 Lbs.)<br>(c) | OIL<br>(1000 Gals.)<br>(d) | GAS<br>(1000 C.F.)<br>(e) | OTHER<br>(f)  | TOTAL<br>(g)                   | IN SERVICE<br>(h)             | ON STANDBY<br>(i)                 | OUT OF SERVICE<br>SCHED. (j)<br>UNSCH. (k) |     |
| 1.  | 1  | 11                   | 2,292,808.00               | 217.96                     |                           |   |                                | 8,017                         | 0                                 | 671  | 96  |
| 2.  |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 3.  |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 4.  |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 5.  |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| 6.  | Total                                    | 11                   | 2,292,808                  | 217.96                     | 0.00                      | 0.00  |                                |                               | 8,017                             | 0  | 671 |
| 7.  | Average BTU                              |                      | 8,763                      | 140,003.16                 |                           |   |                                |                               |                                   |  |     |
| 8.  | Total BTU (10 <sup>6</sup> )             |                      | 20,092,448.00              | 30,515                     |                           |   | 20,122,963                     |                               |                                   |  |     |
| 9.  | Total Del. Cost (\$)                     |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| SECTION A. BOILERS/TURBINES (Continued)   |  |                      |                            |                            | SECTION B. LABOR REPORT   |   |                                | SEC. C. FACTORS & MAX. DEMAND |                                   |  |     |
| NO.   | UNIT NO.<br>(l)                          | SIZE (kW)<br>(m)     | GROSS GEN. (MWh)<br>(n)    | BTU PER kWh<br>(o)         | NO.                       | ITEM  | VALUE                          | NO.                           | ITEM                              | VALUE                                      |     |
| 1.  | 1  | 387,000              | 1,945,781.00               |                            | 1.                        | No. Employees Full-Time<br>(Include Superintendent) | 79                             | 1.                            | Load Factor (%)                   | 0.00%                                      |     |
| 2.  |  |                      |                            |                            | 2.                        | No. Employees Part-Time                             |                                | 2.                            | Plant Factor (%)                  | 57.24%                                     |     |
| 3.  |  |                      |                            |                            | 3.                        | Total Employee Hours Worked                         | 154,111                        | 3.                            | Running Plant Capacity Factor (%) | 62.71%                                     |     |
| 4.  |  |                      |                            |                            | 4.                        | Operating Plant Payroll (\$)                        | 6,921,582                      | 4.                            | 15 Minute Gross Max. Demand (kW)  |  |     |
| 5.  |  |                      |                            |                            | 5.                        | Maintenance Plant Payroll (\$)                      | 4,302,837                      | 5.                            | Indicated Gross Max. Demand (kW)  |  |     |
| 6.  | Total                                    | 387,000              | 1,945,781.00               | 10,342                     | 6.                        | Other Accts. Plant Payroll (\$)                     | 1,693,062                      |                               |                                   |  |     |
| 7.  | Station Service (MWh)                    |                      | 158,810.00                 |                            | 7.                        | Total Plant Payroll (\$)                            | 12,917,481                     |                               |                                   |  |     |
| 8.  | Net Generation (MWh)                     |                      | 1,786,971.00               | 11,260.93                  |                           |   |                                |                               |                                   |  |     |
| 9.  | Station Service (%)                      |                      | 8.16                       |                            |                           |   |                                |                               |                                   |  |     |
| SECTION D. COST OF NET ENERGY GENERATED   |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |
| NO.   | PRODUCTION EXPENSE                       |                      |                            | ACCOUNT NUMBER             | AMOUNT (\$)<br>(a)        |   | MILLS/NET kWh<br>(b)           | \$/10 <sup>6</sup> BTU<br>(c) |                                   |  |     |
| 1.  | Operation, Supervision and Engineering   |                      |                            | 500                        | 975,867                   |   |                                |                               |                                   |  |     |
| 2.  | Fuel, Coal                               |                      |                            | 501.1                      | 53,454,618                |   |                                | 2.66                          |                                   |  |     |
| 3.  | Fuel, Oil                                |                      |                            | 501.2                      | 437,960                   |   |                                | 14.35                         |                                   |  |     |
| 4.  | Fuel, Gas                                |                      |                            | 501.3                      |                           |   |                                |                               |                                   |  |     |
| 5.  | Fuel, Other                              |                      |                            | 501.4                      |                           |   |                                |                               |                                   |  |     |
| 6.  | Fuel SubTotal (2 thru 5)                 |                      |                            | 501                        | 53,892,578                |   | 30.15                          | 2.67                          |                                   |  |     |
| 7.  | Steam Expenses                           |                      |                            | 502                        | 4,679,773                 |   |                                |                               |                                   |  |     |
| 8.  | Electric Expenses                        |                      |                            | 505                        | 649,393                   |   |                                |                               |                                   |  |     |
| 9.  | Miscellaneous Steam Power Expenses       |                      |                            | 506                        | 3,001,110                 |   |                                |                               |                                   |  |     |
| 10.   | Allowances                               |                      |                            | 509                        |                           |   |                                |                               |                                   |  |     |
| 11.   | Rents                                    |                      |                            | 507                        |                           |   |                                |                               |                                   |  |     |
| 12.   | Non-Fuel SubTotal (1 + 7 thru 11)        |                      |                            |                            | 9,306,143                 |   | 5.20                           |                               |                                   |  |     |
| 13.   | Operation Expense (6 + 12)               |                      |                            |                            | 63,198,721                |   | 35.36                          |                               |                                   |  |     |
| 14.   | Maintenance, Supervision and Engineering |                      |                            | 510                        | 1,498,324                 |   |                                |                               |                                   |  |     |
| 15.   | Maintenance of Structures                |                      |                            | 511                        | 618,052                   |   |                                |                               |                                   |  |     |
| 16.   | Maintenance of Boiler Plant              |                      |                            | 512                        | 4,859,191                 |   |                                |                               |                                   |  |     |
| 17.   | Maintenance of Electric Plant            |                      |                            | 513                        | 960,636                   |   |                                |                               |                                   |  |     |
| 18.   | Maintenance of Miscellaneous Plant       |                      |                            | 514                        | 372,978                   |   |                                |                               |                                   |  |     |
| 19.   | Maintenance Expense (14 thru 18)         |                      |                            |                            | 8,309,181                 |   | 4.64                           |                               |                                   |  |     |
| 20.   | Total Production Expense (13 + 19)       |                      |                            |                            | 71,507,902                |   | 40.01                          |                               |                                   |  |     |
| 21.   | Depreciation                             |                      |                            | 403.1, 411.10              | 8,345,866                 |   |                                |                               |                                   |  |     |
| 22.   | Interest                                 |                      |                            | 427                        | 4,979,379                 |   |                                |                               |                                   |  |     |
| 23.   | Total Fixed Cost (21 + 22)               |                      |                            |                            | 13,325,245                |   | 7.45                           |                               |                                   |  |     |
| 24.   | Power Cost (20 + 23)                     |                      |                            |                            | 84,833,147                |   | 47.47                          |                               |                                   |  |     |
| Remarks   |  |                      |                            |                            |                           |   |                                |                               |                                   |  |     |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b><br><b>PART D - STEAM PLANT</b> |  |                      |                            |                            |                           |  | BORROWER DESIGNATION      WI0064<br>PLANT      Weston (Total Plant)<br>PERIOD ENDED      December, 2016 |                               |                                   |  |              |
|--|--|----------------------|----------------------------|----------------------------|---------------------------|--|---|-------------------------------|-----------------------------------|--|--------------|
| INSTRUCTIONS - See help in the online application.   |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| SECTION A. BOILERS/TURBINES  |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| NO.  | UNIT NO.<br>(a)                          | TIMES STARTED<br>(b) | FUEL CONSUMPTION           |                            |                           |  |   | OPERATING HOURS               |                                   |  |              |
|  |  |                      | COAL<br>(1000 Lbs.)<br>(c) | OIL<br>(1000 Gals.)<br>(d) | GAS<br>(1000 C.F.)<br>(e) | OTHER<br>(f)                                     | TOTAL<br>(g)  | IN SERVICE<br>(h)             | ON STANDBY<br>(i)                 | OUT OF SERVICE<br>SCHED. (j)    UNSCH. (k) |              |
| 1.   | 4  | 5                    | 3,312,130.00               |                            | 74,876.00                 |  |   | 7,169                         | 0                                 | 1,227    388                               |              |
| 2.   |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 3.   |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 4.   |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 5.   |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 6.   | Total                                    | 5                    | 3,312,130                  | 0.00                       | 74,876.00                 | 0.00   |   |                               | 7,169                             | 0  | 1,227    388 |
| 7.   | Average BTU                              |                      | 8,720                      |                            | 1,038.73                  |  |   |                               |                                   |  |              |
| 8.   | Total BTU (10 <sup>6</sup> )             |                      | 28,880,582.00              |                            | 77,775.95                 |  | 28,958,358  |                               |                                   |  |              |
| 9.   | Total Del. Cost (\$)                     |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| SECTION A. BOILERS/TURBINES (Continued)  |  |                      |                            |                            | SECTION B. LABOR REPORT   |  |   | SEC. C. FACTORS & MAX. DEMAND |                                   |  |              |
| NO.  | UNIT NO.<br>(l)                          | SIZE (kW)<br>(m)     | GROSS GEN. (MWh)<br>(n)    | BTU PER kWh<br>(o)         | NO.                       | ITEM   | VALUE   | NO.                           | ITEM                              | VALUE                                      |              |
| 1.   | 4  | 579,400              | 3,327,032.00               |                            | 1.                        | No. Employees Full-Time (Include Superintendent) |   | 1.                            | Load Factor (%)                   | 0.00%                                      |              |
| 2.   |  |                      |                            |                            | 2.                        | No. Employees Part-Time                          |   | 2.                            | Plant Factor (%)                  | 65.37%                                     |              |
| 3.   |  |                      |                            |                            | 3.                        | Total Employee Hours Worked                      |   | 3.                            | Running Plant Capacity Factor (%) | 80.10%                                     |              |
| 6.   | Total                                    | 579,400              | 3,327,032.00               |                            | 8,704                     | 4.   | Operating Plant Payroll (\$)  |                               | 4.                                | 15 Minute Gross Max. Demand (kW)           |              |
| 7.   | Station Service (MWh)                    |                      | 316,461.00                 |                            | 5.                        | Maintenance Plant Payroll (\$)                   |   | 5.                            | Indicated Gross Max. Demand (kW)  |  |              |
| 8.   | Net Generation (MWh)                     |                      | 3,010,571.00               | 9,618.89                   | 6.                        | Other Accts. Plant Payroll (\$)                  |   |                               |                                   |  |              |
| 9.   | Station Service (%)                      |                      | 9.51                       |                            | 7.                        | Total Plant Payroll (\$)                         |   |                               |                                   |  |              |
| SECTION D. COST OF NET ENERGY GENERATED  |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| NO.  | PRODUCTION EXPENSE                       |                      | ACCOUNT NUMBER             | AMOUNT (\$)<br>(a)         | MILLS/NET kWh<br>(b)      | \$/10 <sup>6</sup> BTU<br>(c)                    |   |                               |                                   |  |              |
| 1.   | Operation, Supervision and Engineering   |                      | 500                        |                            |                           |  |   |                               |                                   |  |              |
| 2.   | Fuel, Coal                               |                      | 501.1                      |                            |                           |  |   |                               |                                   |  |              |
| 3.   | Fuel, Oil                                |                      | 501.2                      |                            |                           |  |   |                               |                                   |  |              |
| 4.   | Fuel, Gas                                |                      | 501.3                      |                            |                           |  |   |                               |                                   |  |              |
| 5.   | Fuel, Other                              |                      | 501.4                      |                            |                           |  |   |                               |                                   |  |              |
| 6.   | Fuel SubTotal (2 thru 5)                 |                      | 501                        |                            |                           |  |   |                               |                                   |  |              |
| 7.   | Steam Expenses                           |                      | 502                        |                            |                           |  |   |                               |                                   |  |              |
| 8.   | Electric Expenses                        |                      | 505                        |                            |                           |  |   |                               |                                   |  |              |
| 9.   | Miscellaneous Steam Power Expenses       |                      | 506                        |                            |                           |  |   |                               |                                   |  |              |
| 10.  | Allowances                               |                      | 509                        |                            |                           |  |   |                               |                                   |  |              |
| 11.  | Rents                                    |                      | 507                        |                            |                           |  |   |                               |                                   |  |              |
| 12.  | Non-Fuel SubTotal (1 + 7 thru 11)        |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 13.  | Operation Expense (6 + 12)               |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 14.  | Maintenance, Supervision and Engineering |                      | 510                        |                            |                           |  |   |                               |                                   |  |              |
| 15.  | Maintenance of Structures                |                      | 511                        |                            |                           |  |   |                               |                                   |  |              |
| 16.  | Maintenance of Boiler Plant              |                      | 512                        |                            |                           |  |   |                               |                                   |  |              |
| 17.  | Maintenance of Electric Plant            |                      | 513                        |                            |                           |  |   |                               |                                   |  |              |
| 18.  | Maintenance of Miscellaneous Plant       |                      | 514                        |                            |                           |  |   |                               |                                   |  |              |
| 19.  | Maintenance Expense (14 thru 18)         |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 20.  | Total Production Expense (13 + 19)       |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 21.  | Depreciation                             |                      | 403.1, 411.10              |                            |                           |  |   |                               |                                   |  |              |
| 22.  | Interest                                 |                      | 427                        |                            |                           |  |   |                               |                                   |  |              |
| 23.  | Total Fixed Cost (21 + 22)               |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| 24.  | Power Cost (20 + 23)                     |                      |                            |                            |                           |  |   |                               |                                   |  |              |
| Remarks  |  |                      |                            |                            |                           |  |   |                               |                                   |  |              |

|  |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
|--|--|----------------------|----------------------------|----------------------------|---------------------------|--|----------------------------------|-------------------------------|-----------------------------------|---|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b><br><b>PART D - STEAM PLANT</b> |  |                      |                            |                            |                           |  | BORROWER DESIGNATION<br>WI0064   |                               |                                   |   |
|  |  |                      |                            |                            |                           |  | PLANT<br>Weston (Borrower Share) |                               |                                   |   |
|  |  |                      |                            |                            |                           |  | PERIOD ENDED<br>December, 2016   |                               |                                   |   |
| INSTRUCTIONS - See help in the online application.   |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| SECTION A. BOILERS/TURBINES  |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| NO.  | UNIT NO.<br>(a)                          | TIMES STARTED<br>(b) | FUEL CONSUMPTION           |                            |                           |  |                                  | OPERATING HOURS               |                                   |   |
|  |  |                      | COAL<br>(1000 Lbs.)<br>(c) | OIL<br>(1000 Gals.)<br>(d) | GAS<br>(1000 C.F.)<br>(e) | OTHER<br>(f)                                     | TOTAL<br>(g)                     | IN SERVICE<br>(h)             | ON STANDBY<br>(i)                 | OUT OF SERVICE<br>SCHED. (j) UNSCH. (k) |
| 1.   | 4  | 5                    | 985,295.00                 |                            | 22,274.00                 |  |                                  | 7,169                         | 0                                 | 1,227 388                               |
| 2.   |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| 3.   |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| 4.   |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| 5.   |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| 6.   | Total                                    | 5                    | 985,295                    | 0.00                       | 22,274.00                 | 0.00   |                                  | 7,169                         | 0                                 | 1,227 388                               |
| 7.   | Average BTU                              |                      | 8,022                      |                            | 955.67                    |  |                                  |                               |                                   |   |
| 8.   | Total BTU (10 <sup>6</sup> )             |                      | 7,904,404.00               |                            | 21,286.71                 |  | 7,925,691                        |                               |                                   |   |
| 9.   | Total Del. Cost (\$)                     |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| SECTION A. BOILERS/TURBINES (Continued)  |  |                      |                            |                            | SECTION B. LABOR REPORT   |  |                                  | SEC. C. FACTORS & MAX. DEMAND |                                   |   |
| NO.  | UNIT NO.<br>(l)                          | SIZE (kW)<br>(m)     | GROSS GEN. (MWh)<br>(n)    | BTU PER kWh<br>(o)         | NO.                       | ITEM   | VALUE                            | NO.                           | ITEM                              | VALUE                                   |
| 1.   | 4  | 162,000              | 992,583.00                 |                            | 1.                        | No. Employees Full-Time (Include Superintendent) |                                  | 1.                            | Load Factor (%)                   |   |
| 2.   |  |                      |                            |                            | 2.                        | No. Employees Part-Time                          |                                  | 2.                            | Plant Factor (%)                  |   |
| 3.   |  |                      |                            |                            | 3.                        | Total Employee Hours Worked                      |                                  | 3.                            | Running Plant Capacity Factor (%) |   |
| 6.   | Total                                    | 162,000              | 992,583.00                 |                            | 7,985                     | 4.   | Operating Plant Payroll (\$)     |                               | 4.                                | 15 Minute Gross Max. Demand (kW)        |
| 7.   | Station Service (MWh)                    |                      | 94,141.00                  |                            | 5.                        | Maintenance Plant Payroll (\$)                   |                                  | 5.                            | Indicated Gross Max. Demand (kW)  |   |
| 8.   | Net Generation (MWh)                     |                      | 898,442.00                 | 8,821.59                   | 6.                        | Other Accts. Plant Payroll (\$)                  |                                  |                               |                                   |   |
| 9.   | Station Service (%)                      |                      | 9.48                       |                            | 7.                        | Total Plant Payroll (\$)                         |                                  |                               |                                   |   |
| SECTION D. COST OF NET ENERGY GENERATED  |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |
| NO.  | PRODUCTION EXPENSE                       |                      |                            | ACCOUNT NUMBER             | AMOUNT (\$)<br>(a)        |  | MILLS/NET kWh<br>(b)             | \$/10 <sup>6</sup> BTU<br>(c) |                                   |   |
| 1.   | Operation, Supervision and Engineering   |                      |                            | 500                        | 5,764,881                 |  |                                  |                               |                                   |   |
| 2.   | Fuel, Coal                               |                      |                            | 501.1                      | 21,841,267                |  |                                  | 2.76                          |                                   |   |
| 3.   | Fuel, Oil                                |                      |                            | 501.2                      |                           |  |                                  |                               |                                   |   |
| 4.   | Fuel, Gas                                |                      |                            | 501.3                      | 112,129                   |  |                                  | 5.27                          |                                   |   |
| 5.   | Fuel, Other                              |                      |                            | 501.4                      | 236,638                   |  |                                  |                               |                                   |   |
| 6.   | Fuel SubTotal (2 thru 5)                 |                      |                            | 501                        | 22,190,034                |  | 24.70                            | 2.80                          |                                   |   |
| 7.   | Steam Expenses                           |                      |                            | 502                        | 881,224                   |  |                                  |                               |                                   |   |
| 8.   | Electric Expenses                        |                      |                            | 505                        |                           |  |                                  |                               |                                   |   |
| 9.   | Miscellaneous Steam Power Expenses       |                      |                            | 506                        | 281,489                   |  |                                  |                               |                                   |   |
| 10.  | Allowances                               |                      |                            | 509                        |                           |  |                                  |                               |                                   |   |
| 11.  | Rents                                    |                      |                            | 507                        |                           |  |                                  |                               |                                   |   |
| 12.  | Non-Fuel SubTotal (1 + 7 thru 11)        |                      |                            |                            | 6,927,594                 |  | 7.71                             |                               |                                   |   |
| 13.  | Operation Expense (6 + 12)               |                      |                            |                            | 29,117,628                |  | 32.41                            |                               |                                   |   |
| 14.  | Maintenance, Supervision and Engineering |                      |                            | 510                        | 53,391                    |  |                                  |                               |                                   |   |
| 15.  | Maintenance of Structures                |                      |                            | 511                        | 257,467                   |  |                                  |                               |                                   |   |
| 16.  | Maintenance of Boiler Plant              |                      |                            | 512                        | 2,493,754                 |  |                                  |                               |                                   |   |
| 17.  | Maintenance of Electric Plant            |                      |                            | 513                        | 680,943                   |  |                                  |                               |                                   |   |
| 18.  | Maintenance of Miscellaneous Plant       |                      |                            | 514                        | 94,241                    |  |                                  |                               |                                   |   |
| 19.  | Maintenance Expense (14 thru 18)         |                      |                            |                            | 3,579,796                 |  | 3.98                             |                               |                                   |   |
| 20.  | Total Production Expense (13 + 19)       |                      |                            |                            | 32,697,424                |  | 36.39                            |                               |                                   |   |
| 21.  | Depreciation                             |                      |                            | 403.1, 411.10              | 5,808,794                 |  |                                  |                               |                                   |   |
| 22.  | Interest                                 |                      |                            | 427                        | 11,525,161                |  |                                  |                               |                                   |   |
| 23.  | Total Fixed Cost (21 + 22)               |                      |                            |                            | 17,333,955                |  |                                  | 19.29                         |                                   |   |
| 24.  | Power Cost (20 + 23)                     |                      |                            |                            | 50,031,379                |  | 55.69                            |                               |                                   |   |
| Remarks  |  |                      |                            |                            |                           |  |                                  |                               |                                   |   |

---

# **RUS Form 12e**

---



|   |  |  |  |                                |  |  |  |
|---|--|--|--|--------------------------------|--|--|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE              |  |  |  | BORROWER DESIGNATION<br>WI0064 |  |  |  |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART E - HYDRO PLANT |  |  |  | PLANT Flambeau                 |  |  |  |
| INSTRUCTIONS - See help in the online application.                              |  |  |  | PERIOD ENDED December, 2016    |  |  |  |

  

| SECTION A. HYDRO GENERATING UNITS |   |                  |                               |   |                   |                  |                    |
|-----------------------------------|---|------------------|-------------------------------|---|-------------------|------------------|--------------------|
| NO.                               | UNIT NO.<br>(a)                           | SIZE (kW)<br>(b) | GROSS GENERATION (MWh)<br>(c) | OPERATING HOURS   |                   |                  |                    |
|                                   |   |                  |                               | IN SERVICE<br>(d)   | ON STANDBY<br>(e) | OUT OF SERVICE   |                    |
|                                   |   |                  |                               |   |                   | SCHEDULED<br>(f) | UNSCHEDULED<br>(g) |
| 1.                                | 1   | 7,595            | 40,913.30                     | 6,578   | 2,140             | 58               | 8                  |
| 2.                                | 2   | 6,010            | 9,219.60                      | 2,019   | 6,732             | 34               | 0                  |
| 3.                                | 3   | 7,595            | 42,713.00                     | 6,831   | 1,906             | 48               | 0                  |
| 4.                                |   |                  |                               |   |                   |                  |                    |
| 5.                                |   |                  |                               |   |                   |                  |                    |
| 6.                                | <b>Total</b>                              | 21,200           | 92,845.90                     | 15,428  | 10,778            | 140              | 8                  |
| 7.                                | Station Service (MWh)                     |                  | 267.00                        | HYDRAULIC DATA  |                   |                  |                    |
| 8.                                | Net Generation (MWh)                      |                  | 92,578.90                     | ITEM  |                   | (a) MAXIMUM      | (b) MINIMUM        |
| 9.                                | Station Service % of Gross                |                  | .28                           | 1. Pool Elevation (ft.)   |                   | 5,088.96         | 1,183.16           |
| 10.                               | Energy for Pumped Storage (MWh)           |                  |                               | 2. Tail Race Elevation (ft.)  |                   | 1,117.57         | 1,052.88           |
| 11.                               | Net Generation after Pumped Storage (MWh) |                  | 92,578.90                     | Water Spilled <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                   |                  |                    |

  

| SECTION B. LABOR REPORT |  |         |     |                                   | SECTION C. FACTORS & MAXIMUM DEMAND |     |                                   |        |
|-------------------------|--|---------|-----|-----------------------------------|-------------------------------------|-----|-----------------------------------|--------|
| NO.                     | ITEM   | VALUE   | NO. | ITEM                              | VALUE                               | NO. | ITEM                              | VALUE  |
| 1.                      | No. Employees Full-Time (Include Superintendent) | 3       | 5.  | Maintenance Plant Payroll (\$)    | 163,216                             | 1.  | Load Factor (%)                   | 0.00%  |
| 2.                      | No. Employees Part Time                          |         | 6.  | Other Accounts Plant Payroll (\$) | 15,945                              | 2.  | Plant Factor (%)                  | 49.86% |
| 3.                      | Total Employee Hours Worked                      | 6,281   | 7.  | Total Plant Payroll (\$)          | 577,090                             | 3.  | Running Plant Capacity Factor (%) | 81.46% |
| 4.                      | Operating Plant Payroll (\$)                     | 397,929 |     |                                   |                                     | 4.  | 15 Min. Gross Max. Demand (kW)    |        |
|                         |  |         |     |                                   |                                     | 5.  | Indicated Gross Max. Demand (kW)  |        |

  

| SECTION D. COST OF NET ENERGY GENERATED |  |                |                 |                   |
|---|--|----------------|-----------------|-------------------|
| NO.                                     | PRODUCTION EXPENSE                               | ACCOUNT NUMBER | AMOUNT (\$) (a) | MILLS/NET kWh (b) |
| 1.                                      | Operation, Supervision and Engineering           | 535            | 102,203         |                   |
| 2.                                      | Water for Power                                  | 536            | 78,422          | .85               |
| 3.                                      | Energy for Pumped Storage                        | 536.1          |                 |                   |
| 4.                                      | Hydraulic Expense                                | 537            | 9               | 0.00              |
| 5.                                      | Electric Expense                                 | 538            | 182,271         | 1.97              |
| 6.                                      | Miscellaneous Hydraulic Power Generation Expense | 539            | 155,089         | 1.68              |
| 7.                                      | Rents  | 540            |                 |                   |
| 8.                                      | <b>Operation Expense (1 thru 7)</b>              |                | 517,994         | 5.60              |
| 9.                                      | Maintenance, Supervision and Engineering         | 541            |                 |                   |
| 10.                                     | Maintenance of Structures                        | 542            | 12,001          |                   |
| 11.                                     | Maintenance of Reservoirs, Dams and Waterways    | 543            | 20,345          |                   |
| 12.                                     | Maintenance of Electric Plant                    | 544            | 31,831          |                   |
| 13.                                     | Maintenance of Miscellaneous Hydraulic Plant     | 545            | 130,918         |                   |
| 14.                                     | <b>Maintenance Expense (9 thru 13)</b>           |                | 195,095         | 2.11              |
| 15.                                     | <b>Total Production Expense (8 + 14)</b>         |                | 713,089         | 7.70              |
| 16.                                     | Depreciation                                     | 403.3, 411.10  | 221,101         |                   |
| 17.                                     | Interest   | 427            | 143,220         |                   |
| 18.                                     | <b>Total Fixed Cost (16 + 17)</b>                |                | 364,321         | 3.94              |
| 19.                                     | <b>Power Cost (15 + 18)</b>                      |                | 1,077,410       | 11.64             |

Remarks (including Unscheduled Outages)

---

# **RUS Form 12f**

---

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE                               |   |                  |                         |                                   |                               |                                     | BORROWER DESIGNATION<br>WI0064    |                   |   |                           |                    |           |
|--|---|------------------|-------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------|---|---------------------------|--------------------|-----------|
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART F IC - INTERNAL COMBUSTION PLANT |   |                  |                         |                                   |                               |                                     | PLANT<br>Elk Mound                |                   |   |                           |                    |           |
| INSTRUCTIONS - See help in the online application.   |   |                  |                         |                                   |                               |                                     | PERIOD ENDED<br>December, 2016    |                   |   |                           |                    |           |
| SECTION A. INTERNAL COMBUSTION GENERATING UNITS  |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| NO.  | UNIT NO.<br>(a)   | SIZE (kW)<br>(b) | FUEL CONSUMPTION        |                                   |                               |                                     | OPERATING HOURS                   |                   |   |                           |                    |           |
|  |   |                  | OIL (1000 Gals.)<br>(c) | GAS (1000 C.F.)<br>(d)            | OTHER<br>(e)                  | TOTAL<br>(f)                        | IN SERVICE<br>(g)                 | ON STANDBY<br>(h) | OUT OF SERVICE<br>SCHED. (i) UNSCH. (j) | GROSS GENER. (MWh)<br>(k) | BTU PER kWh<br>(l) |           |
| 1.   | 1   | 46,188           | 2.34                    | 30,775.48                         |                               |                                     | 69                                | 8,421             | 50                                      | 244                       | 2,458              |           |
| 2.   | 2   | 46,188           |                         | 39,733.52                         |                               |                                     | 90                                | 8,634             | 60                                      | 0                         | 3,384              |           |
| 3.   |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 4.   |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 5.   |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 6.   | Total   | 92,376           | 2.34                    | 70,509.00                         | 0.00                          |                                     | 159                               | 17,055            | 110                                     | 244                       | 5,842              |           |
| 7.   | Average BTU   |                  | 139,880.34              | 1,000.00                          |                               |                                     | Station Service (MWh)             |                   |   |                           | 1,123.00           |           |
| 8.   | Total BTU (10 <sup>6</sup> )                              |                  | 327.32                  | 70,509.00                         |                               | 70,836.32                           | Net Generation (MWh)              |                   |   |                           | 4,719.00           |           |
| 9.   | Total Del. Cost (\$)                                      |                  |                         |                                   |                               |                                     | Station Service % of Gross        |                   |   |                           | 19.22              | 15,010.88 |
| SECTION B. LABOR REPORT  |   |                  |                         |                                   |                               | SECTION C. FACTORS & MAXIMUM DEMAND |                                   |                   |   |                           |                    |           |
| NO.  | ITEM  | VALUE            | NO.                     | ITEM                              | VALUE                         | NO.                                 | ITEM                              | VALUE             |   |                           |                    |           |
| 1.   | No. Employees Full Time (Include Superintendent)          | 2                | 5.                      | Maintenance Plant Payroll (\$)    | 172,868                       | 1.                                  | Load Factor (%)                   | 0.00%             |   |                           |                    |           |
| 2.   | No. Employees Part Time                                   |                  | 6.                      | Other Accounts Plant Payroll (\$) | 1,256                         | 2.                                  | Plant Factor (%)                  | 0.72%             |   |                           |                    |           |
| 3.   | Total Employee Hours Worked                               | 4,415            | 7.                      | Total Plant Payroll (\$)          | 366,816                       | 3.                                  | Running Plant Capacity Factor (%) | 79.55%            |   |                           |                    |           |
| 4.   | Operating Plant Payroll (\$)                              | 192,692          |                         |                                   |                               | 4.                                  | 15 Min. Gross Max. Demand (kW)    |                   |   |                           |                    |           |
|  |   |                  |                         |                                   |                               | 5.                                  | Indicated Gross Max. Demand (kW)  |                   |   |                           |                    |           |
| SECTION D. COST OF NET ENERGY GENERATED  |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| NO.  | PRODUCTION EXPENSE  | ACCOUNT NUMBER   | AMOUNT (\$)<br>(a)      | MILLS/NET (kWh)<br>(b)            | \$/10 <sup>6</sup> BTU<br>(c) |                                     |                                   |                   |   |                           |                    |           |
| 1.   | Operation, Supervision and Engineering                    | 546              | 91,296                  |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 2.   | Fuel, Oil   | 547.1            | 5,726                   |                                   | 17.49                         |                                     |                                   |                   |   |                           |                    |           |
| 3.   | Fuel, Gas   | 547.2            | 269,615                 |                                   | 3.82                          |                                     |                                   |                   |   |                           |                    |           |
| 4.   | Fuel, Other   | 547.3            | 0                       |                                   | 0.00                          |                                     |                                   |                   |   |                           |                    |           |
| 5.   | Energy for Compressed Air                                 | 547.4            | 0                       | 0.00                              |                               |                                     |                                   |                   |   |                           |                    |           |
| 6.   | Fuel SubTotal (2 thru 5)                                  | 547              | 275,341                 | 58.34                             | 3.88                          |                                     |                                   |                   |   |                           |                    |           |
| 7.   | Generation Expenses                                       | 548              | 51,482                  |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 8.   | Miscellaneous Other Power Generation Expenses             | 549              | 108,582                 |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 9.   | Rents   | 550              | 0                       |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 10.  | Non-Fuel SubTotal (1 + 7 thru 9)                          |                  | 251,360                 | 53.26                             |                               |                                     |                                   |                   |   |                           |                    |           |
| 11.  | Operation Expense (6 + 10)                                |                  | 526,701                 | 111.61                            |                               |                                     |                                   |                   |   |                           |                    |           |
| 12.  | Maintenance, Supervision and Engineering                  | 551              | 0                       |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 13.  | Maintenance of Structures                                 | 552              | 46,915                  |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 14.  | Maintenance of Generating and Electric Plant              | 553              | 155,787                 |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 15.  | Maintenance of Miscellaneous Other Power Generating Plant | 554              | 78,971                  |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 16.  | Maintenance Expense (12 thru 15)                          |                  | 281,673                 | 59.68                             |                               |                                     |                                   |                   |   |                           |                    |           |
| 17.  | Total Production Expense (11 + 16)                        |                  | 808,374                 | 171.30                            |                               |                                     |                                   |                   |   |                           |                    |           |
| 18.  | Depreciation  | 403.4            | 1,364,002               |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 19.  | Interest  | 427              | 1,399,568               |                                   |                               |                                     |                                   |                   |   |                           |                    |           |
| 20.  | Total Fixed Cost (18 + 19)                                |                  | 2,763,570               | 585.62                            |                               |                                     |                                   |                   |   |                           |                    |           |
| 21.  | Power Cost (17 + 20)                                      |                  | 3,571,944               | 756.92                            |                               |                                     |                                   |                   |   |                           |                    |           |
| Remarks (including Unscheduled Outages)  |   |                  |                         |                                   |                               |                                     |                                   |                   |   |                           |                    |           |



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION

WI0064

PLANT

Five Star Dairy

PERIOD ENDED

December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

| NO. | UNIT NO.<br>(a)              | SIZE (kW)<br>(b) | FUEL CONSUMPTION           |                           |              |              | OPERATING HOURS            |                   |                |               |                           |                    |
|-----|------------------------------|------------------|----------------------------|---------------------------|--------------|--------------|----------------------------|-------------------|----------------|---------------|---------------------------|--------------------|
|     |                              |                  | OIL<br>(1000 Gals.)<br>(c) | GAS<br>(1000 C.F.)<br>(d) | OTHER<br>(e) | TOTAL<br>(f) | IN SERVICE<br>(g)          | ON STANDBY<br>(h) | OUT OF SERVICE |               | GROSS GENER. (MWh)<br>(k) | BTU PER kWh<br>(l) |
|     |                              |                  |                            |                           |              |              |                            |                   | SCHED.<br>(i)  | UNSCH.<br>(j) |                           |                    |
| 1.  | 1                            | 775              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784          | 0             | 0                         |                    |
| 2.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |
| 3.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |
| 4.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |
| 5.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |
| 6.  | Total                        | 775              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784          | 0             | 0                         |                    |
| 7.  | Average BTU                  |                  |                            |                           |              |              | Station Service (MWh)      |                   |                |               |                           |                    |
| 8.  | Total BTU (10 <sup>6</sup> ) |                  |                            |                           |              | 0.00         | Net Generation (MWh)       |                   |                |               |                           | 0.00               |
| 9.  | Total Del. Cost (\$)         |                  |                            |                           |              |              | Station Service % of Gross |                   |                |               |                           | 0.00               |

**SECTION B. LABOR REPORT**

| NO. | ITEM  | VALUE | NO. | ITEM                              | VALUE | NO. | ITEM                              | VALUE |
|-----|---|-------|-----|-----------------------------------|-------|-----|-----------------------------------|-------|
| 1.  | No. Employees Full Time<br>(Include Superintendent) | 0     | 5.  | Maintenance Plant Payroll (\$)    |       | 1.  | Load Factor (%)                   | 0.00% |
| 2.  | No. Employees Part Time                             |       | 6.  | Other Accounts Plant Payroll (\$) | 9,936 | 2.  | Plant Factor (%)                  | 0.00% |
| 3.  | <b>Total Employee Hours Worked</b>                  | 103   | 7.  | <b>Total Plant Payroll (\$)</b>   | 9,936 | 3.  | Running Plant Capacity Factor (%) | 0.00% |
| 4.  | Operating Plant Payroll (\$)                        |       |     |                                   |       | 4.  | 15 Min. Gross Max. Demand (kW)    |       |
|     |   |       |     |                                   |       | 5.  | Indicated Gross Max. Demand (kW)  |       |

**SECTION D. COST OF NET ENERGY GENERATED**

| NO. | PRODUCTION EXPENSE  | ACCOUNT NUMBER | AMOUNT (\$)<br>(a) | MILLS/NET (kWh)<br>(b) | \$/10 <sup>6</sup> BTU<br>(c) |
|-----|---|----------------|--------------------|------------------------|-------------------------------|
| 1.  | Operation, Supervision and Engineering                    | 546            | 834                |                        |                               |
| 2.  | Fuel, Oil   | 547.1          | 1,010,533          |                        | 0.00                          |
| 3.  | Fuel, Gas   | 547.2          | 0                  |                        | 0.00                          |
| 4.  | Fuel, Other   | 547.3          | 0                  |                        | 0.00                          |
| 5.  | Energy for Compressed Air                                 | 547.4          | 0                  | 0.00                   |                               |
| 6.  | <b>Fuel SubTotal (2 thru 5)</b>                           | 547            | 1,010,533          | 0.00                   | 0.00                          |
| 7.  | Generation Expenses                                       | 548            | 0                  |                        |                               |
| 8.  | Miscellaneous Other Power Generation Expenses             | 549            | 0                  |                        |                               |
| 9.  | Rents   | 550            | 0                  |                        |                               |
| 10. | <b>Non-Fuel SubTotal (1 + 7 thru 9)</b>                   |                | 834                | 0.00                   |                               |
| 11. | <b>Operation Expense (6 + 10)</b>                         |                | 1,011,367          | 0.00                   |                               |
| 12. | Maintenance, Supervision and Engineering                  | 551            | 0                  |                        |                               |
| 13. | Maintenance of Structures                                 | 552            | 0                  |                        |                               |
| 14. | Maintenance of Generating and Electric Plant              | 553            | 0                  |                        |                               |
| 15. | Maintenance of Miscellaneous Other Power Generating Plant | 554            | 0                  |                        |                               |
| 16. | <b>Maintenance Expense (12 thru 15)</b>                   |                | 0                  | 0.00                   |                               |
| 17. | <b>Total Production Expense (11 + 16)</b>                 |                | 1,011,367          | 0.00                   |                               |
| 18. | Depreciation  | 403.4, 411.10  | 0                  |                        |                               |
| 19. | Interest  | 427            | 39,409             |                        |                               |
| 20. | <b>Total Fixed Cost (18 + 19)</b>                         |                | 39,409             | 0.00                   |                               |
| 21. | <b>Power Cost (17 + 20)</b>                               |                | 1,050,776          | 0.00                   |                               |

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION

WI0064

PLANT

Norswiss

PERIOD ENDED

December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

| NO. | UNIT NO.<br>(a)              | SIZE (kW)<br>(b) | FUEL CONSUMPTION           |                           |              |              | OPERATING HOURS            |                   |                |               |                           |                    |      |
|-----|------------------------------|------------------|----------------------------|---------------------------|--------------|--------------|----------------------------|-------------------|----------------|---------------|---------------------------|--------------------|------|
|     |                              |                  | OIL<br>(1000 Gals.)<br>(c) | GAS<br>(1000 C.F.)<br>(d) | OTHER<br>(e) | TOTAL<br>(f) | IN SERVICE<br>(g)          | ON STANDBY<br>(h) | OUT OF SERVICE |               | GROSS GENER. (MWh)<br>(k) | BTU PER kWh<br>(l) |      |
|     |                              |                  |                            |                           |              |              |                            |                   | SCHED.<br>(i)  | UNSCH.<br>(j) |                           |                    |      |
| 1.  | 1                            | 848              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784          | 0             | 0                         |                    |      |
| 2.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |      |
| 3.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |      |
| 4.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |      |
| 5.  |                              |                  |                            |                           |              |              |                            |                   |                |               |                           |                    |      |
| 6.  | Total                        | 848              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784          | 0             | 0                         |                    |      |
| 7.  | Average BTU                  |                  |                            |                           |              |              | Station Service (MWh)      |                   |                |               |                           |                    |      |
| 8.  | Total BTU (10 <sup>6</sup> ) |                  |                            |                           |              | 0.00         | Net Generation (MWh)       |                   |                |               |                           | 0.00               |      |
| 9.  | Total Del. Cost (\$)         |                  |                            |                           |              |              | Station Service % of Gross |                   |                |               |                           |                    | 0.00 |

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

| NO. | ITEM  | VALUE | NO. | ITEM                              | VALUE  | NO. | ITEM                              | VALUE |
|-----|---|-------|-----|-----------------------------------|--------|-----|-----------------------------------|-------|
| 1.  | No. Employees Full Time<br>(Include Superintendent) | 0     | 5.  | Maintenance Plant Payroll (\$)    |        | 1.  | Load Factor (%)                   | 0.00% |
| 2.  | No. Employees Part Time                             |       | 6.  | Other Accounts Plant Payroll (\$) | 21,853 | 2.  | Plant Factor (%)                  | 0.00% |
| 3.  | <b>Total Employee Hours Worked</b>                  | 233   | 7.  | <b>Total Plant Payroll (\$)</b>   | 21,853 | 3.  | Running Plant Capacity Factor (%) | 0.00% |
| 4.  | Operating Plant Payroll (\$)                        |       |     |                                   |        | 4.  | 15 Min. Gross Max. Demand (kW)    |       |
|     |   |       |     |                                   |        | 5.  | Indicated Gross Max. Demand (kW)  |       |

**SECTION D. COST OF NET ENERGY GENERATED**

| NO. | PRODUCTION EXPENSE  | ACCOUNT NUMBER | AMOUNT (\$)<br>(a) | MILLS/NET (kWh)<br>(b) | \$/10 <sup>6</sup> BTU<br>(c) |
|-----|---|----------------|--------------------|------------------------|-------------------------------|
| 1.  | Operation, Supervision and Engineering                    | 546            | 104                |                        |                               |
| 2.  | Fuel, Oil   | 547.1          | 4,349              |                        | 0.00                          |
| 3.  | Fuel, Gas   | 547.2          | 0                  |                        | 0.00                          |
| 4.  | Fuel, Other   | 547.3          | 0                  |                        | 0.00                          |
| 5.  | Energy for Compressed Air                                 | 547.4          | 0                  | 0.00                   |                               |
| 6.  | <b>Fuel SubTotal (2 thru 5)</b>                           | 547            | 4,349              | 0.00                   | 0.00                          |
| 7.  | Generation Expenses                                       | 548            | 1,070              |                        |                               |
| 8.  | Miscellaneous Other Power Generation Expenses             | 549            | 0                  |                        |                               |
| 9.  | Rents   | 550            | 0                  |                        |                               |
| 10. | <b>Non-Fuel SubTotal (1 + 7 thru 9)</b>                   |                | 1,174              | 0.00                   |                               |
| 11. | <b>Operation Expense (6 + 10)</b>                         |                | 5,523              | 0.00                   |                               |
| 12. | Maintenance, Supervision and Engineering                  | 551            | 0                  |                        |                               |
| 13. | Maintenance of Structures                                 | 552            | 0                  |                        |                               |
| 14. | Maintenance of Generating and Electric Plant              | 553            | 2,392              |                        |                               |
| 15. | Maintenance of Miscellaneous Other Power Generating Plant | 554            | 0                  |                        |                               |
| 16. | <b>Maintenance Expense (12 thru 15)</b>                   |                | 2,392              | 0.00                   |                               |
| 17. | <b>Total Production Expense (11 + 16)</b>                 |                | 7,915              | 0.00                   |                               |
| 18. | Depreciation  | 403.4, 411.10  | 0                  |                        |                               |
| 19. | Interest  | 427            | 95,386             |                        |                               |
| 20. | <b>Total Fixed Cost (18 + 19)</b>                         |                | 95,386             | 0.00                   |                               |
| 21. | <b>Power Cost (17 + 20)</b>                               |                | 103,301            | 0.00                   |                               |

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART F IC - INTERNAL COMBUSTION PLANT**

**BORROWER DESIGNATION**

WI0064

**PLANT**

Seven Mile Creek

**PERIOD ENDED**

December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

| NO. | UNIT NO.<br>(a)              | SIZE (kW)<br>(b) | FUEL CONSUMPTION           |                           |              |              | OPERATING HOURS            |                   |                                |               |                           | BTU PER kWh<br>(l) |
|-----|------------------------------|------------------|----------------------------|---------------------------|--------------|--------------|----------------------------|-------------------|--------------------------------|---------------|---------------------------|--------------------|
|     |                              |                  | OIL<br>(1000 Gals.)<br>(c) | GAS<br>(1000 C.F.)<br>(d) | OTHER<br>(e) | TOTAL<br>(f) | IN SERVICE<br>(g)          | ON STANDBY<br>(h) | OUT OF SERVICE<br>SCHD.<br>(i) | UNSCH.<br>(j) | GROSS GENER. (MWh)<br>(k) |                    |
| 1.  | 1                            | 1,025            |                            | 15.70                     |              |              | 2,147                      | 1                 | 1,995                          | 4,641         | 789                       |                    |
| 2.  | 2                            | 1,025            |                            | 39.71                     |              |              | 5,431                      | 51                | 2,056                          | 1,246         | 2,761                     |                    |
| 3.  | 3                            | 1,025            |                            | 7.96                      |              |              | 1,088                      | 1                 | 2,021                          | 5,673         | 386                       |                    |
| 4.  | 4                            | 1,025            |                            | 0.00                      |              |              | 0                          |                   | 1,464                          | 7,320         | 0                         |                    |
| 5.  |                              |                  |                            |                           |              |              |                            |                   |                                |               |                           |                    |
| 6.  | <b>Total</b>                 | 4,100            | 0.00                       | 63.37                     | 0.00         |              | 8,666                      | 53                | 7,536                          | 18,880        | 3,936                     |                    |
| 7.  | Average BTU                  |                  |                            | 448.00                    |              |              | Station Service (MWh)      |                   |                                |               | 426.00                    |                    |
| 8.  | Total BTU (10 <sup>6</sup> ) |                  |                            | 28.39                     |              | 28.39        | Net Generation (MWh)       |                   |                                |               | 3,510.40                  |                    |
| 9.  | Total Del. Cost (\$)         |                  |                            |                           |              |              | Station Service % of Gross |                   |                                |               | 10.82                     | 8.09               |

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

| NO. | ITEM  | VALUE | NO. | ITEM                              | VALUE | NO. | ITEM                              | VALUE  |
|-----|---|-------|-----|-----------------------------------|-------|-----|-----------------------------------|--------|
| 1.  | No. Employees Full Time<br>(Include Superintendent) | 1     | 5.  | Maintenance Plant Payroll (\$)    |       | 1.  | Load Factor (%)                   | 0.00%  |
| 2.  | No. Employees Part Time                             |       | 6.  | Other Accounts Plant Payroll (\$) | 9,121 | 2.  | Plant Factor (%)                  | 10.93% |
| 3.  | <b>Total Employee Hours Worked</b>                  | 103   | 7.  | <b>Total Plant Payroll (\$)</b>   | 9,955 | 3.  | Running Plant Capacity Factor (%) | 44.32% |
| 4.  | Operating Plant Payroll (\$)                        | 834   |     |                                   |       | 4.  | 15 Min. Gross Max. Demand (kW)    |        |
|     |   |       |     |                                   |       | 5.  | Indicated Gross Max. Demand (kW)  |        |

**SECTION D. COST OF NET ENERGY GENERATED**

| NO. | PRODUCTION EXPENSE  | ACCOUNT NUMBER | AMOUNT (\$)<br>(a) | MILLS/NET (kWh)<br>(b) | \$/10 <sup>6</sup> BTU<br>(c) |
|-----|---|----------------|--------------------|------------------------|-------------------------------|
| 1.  | Operation, Supervision and Engineering                    | 546            | 32,601             |                        |                               |
| 2.  | Fuel, Oil   | 547.1          | 0                  |                        |                               |
| 3.  | Fuel, Gas   | 547.2          | 62,612             |                        |                               |
| 4.  | Fuel, Other   | 547.3          | 0                  |                        |                               |
| 5.  | Energy for Compressed Air                                 | 547.4          | 0                  | 0.00                   |                               |
| 6.  | <b>Fuel SubTotal (2 thru 5)</b>                           | 547            | 62,612             | 17.84                  |                               |
| 7.  | Generation Expenses                                       | 548            | 47,324             |                        |                               |
| 8.  | Miscellaneous Other Power Generation Expenses             | 549            | 18,958             |                        |                               |
| 9.  | Rents   | 550            | 0                  |                        |                               |
| 10. | <b>Non-Fuel SubTotal (1 + 7 thru 9)</b>                   |                | 98,883             | 28.17                  |                               |
| 11. | <b>Operation Expense (6 + 10)</b>                         |                | 161,495            | 46.00                  |                               |
| 12. | Maintenance, Supervision and Engineering                  | 551            | 0                  |                        |                               |
| 13. | Maintenance of Structures                                 | 552            | 18,555             |                        |                               |
| 14. | Maintenance of Generating and Electric Plant              | 553            | 174,158            |                        |                               |
| 15. | Maintenance of Miscellaneous Other Power Generating Plant | 554            | 39,011             |                        |                               |
| 16. | <b>Maintenance Expense (12 thru 15)</b>                   |                | 231,724            | 66.01                  |                               |
| 17. | <b>Total Production Expense (11 + 16)</b>                 |                | 393,219            | 112.02                 |                               |
| 18. | Depreciation  | 403.4, 411.10  | 417,460            |                        |                               |
| 19. | Interest  | 427            | 234,602            |                        |                               |
| 20. | <b>Total Fixed Cost (18 + 19)</b>                         |                | 652,062            | 185.75                 |                               |
| 21. | <b>Power Cost (17 + 20)</b>                               |                | 1,045,281          | 297.77                 |                               |

Remarks (including Unscheduled Outages)



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION

WI0064

PLANT

Wild Rose

PERIOD ENDED

December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

| NO. | UNIT NO.<br>(a)              | SIZE (kW)<br>(b) | FUEL CONSUMPTION           |                           |              |              | OPERATING HOURS            |                   |                                |               |                           | BTU PER kWh<br>(l) |
|-----|------------------------------|------------------|----------------------------|---------------------------|--------------|--------------|----------------------------|-------------------|--------------------------------|---------------|---------------------------|--------------------|
|     |                              |                  | OIL<br>(1000 Gals.)<br>(c) | GAS<br>(1000 C.F.)<br>(d) | OTHER<br>(e) | TOTAL<br>(f) | IN SERVICE<br>(g)          | ON STANDBY<br>(h) | OUT OF SERVICE<br>SCHD.<br>(i) | UNSCH.<br>(j) | GROSS GENER. (MWh)<br>(k) |                    |
| 1.  | 1                            | 775              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784                          | 0             | 0                         |                    |
| 2.  |                              |                  |                            |                           |              |              |                            |                   |                                |               |                           |                    |
| 3.  |                              |                  |                            |                           |              |              |                            |                   |                                |               |                           |                    |
| 4.  |                              |                  |                            |                           |              |              |                            |                   |                                |               |                           |                    |
| 5.  |                              |                  |                            |                           |              |              |                            |                   |                                |               |                           |                    |
| 6.  | <b>Total</b>                 | 775              | 0.00                       | 0.00                      | 0.00         |              | 0                          | 0                 | 8,784                          | 0             | 0                         |                    |
| 7.  | Average BTU                  |                  |                            |                           |              |              | Station Service (MWh)      |                   |                                |               |                           |                    |
| 8.  | Total BTU (10 <sup>6</sup> ) |                  |                            |                           |              | 0.00         | Net Generation (MWh)       |                   |                                |               |                           | 0.00               |
| 9.  | Total Del. Cost (\$)         |                  |                            |                           |              |              | Station Service % of Gross |                   |                                |               |                           | 0.00               |

**SECTION B. LABOR REPORT**

| NO. | ITEM  | VALUE | NO. | ITEM                              | VALUE  | NO. | ITEM                              | VALUE |
|-----|---|-------|-----|-----------------------------------|--------|-----|-----------------------------------|-------|
| 1.  | No. Employees Full Time<br>(Include Superintendent) | 0     | 5.  | Maintenance Plant Payroll (\$)    |        | 1.  | Load Factor (%)                   | 0.00% |
| 2.  | No. Employees Part Time                             |       | 6.  | Other Accounts Plant Payroll (\$) | 15,244 | 2.  | Plant Factor (%)                  | 0.00% |
| 3.  | <b>Total Employee Hours Worked</b>                  | 153   | 7.  | <b>Total Plant Payroll (\$)</b>   | 15,244 | 3.  | Running Plant Capacity Factor (%) | 0.00% |
| 4.  | Operating Plant Payroll (\$)                        |       |     |                                   |        | 4.  | 15 Min. Gross Max. Demand (kW)    |       |
|     |   |       |     |                                   |        | 5.  | Indicated Gross Max. Demand (kW)  |       |

**SECTION D. COST OF NET ENERGY GENERATED**

| NO. | PRODUCTION EXPENSE  | ACCOUNT NUMBER | AMOUNT (\$)<br>(a) | MILLS/NET (kWh)<br>(b) | \$/10 <sup>6</sup> BTU<br>(c) |
|-----|---|----------------|--------------------|------------------------|-------------------------------|
| 1.  | Operation, Supervision and Engineering                    | 546            | 0                  |                        |                               |
| 2.  | Fuel, Oil   | 547.1          | 0                  |                        | 0.00                          |
| 3.  | Fuel, Gas   | 547.2          | 0                  |                        | 0.00                          |
| 4.  | Fuel, Other   | 547.3          | 0                  |                        | 0.00                          |
| 5.  | Energy for Compressed Air                                 | 547.4          | 0                  | 0.00                   |                               |
| 6.  | <b>Fuel SubTotal (2 thru 5)</b>                           | 547            | 0                  | 0.00                   | 0.00                          |
| 7.  | Generation Expenses                                       | 548            | 0                  |                        |                               |
| 8.  | Miscellaneous Other Power Generation Expenses             | 549            | 0                  |                        |                               |
| 9.  | Rents   | 550            | 0                  |                        |                               |
| 10. | <b>Non-Fuel SubTotal (1 + 7 thru 9)</b>                   |                | 0                  | 0.00                   |                               |
| 11. | <b>Operation Expense (6 + 10)</b>                         |                | 0                  | 0.00                   |                               |
| 12. | Maintenance, Supervision and Engineering                  | 551            | 0                  |                        |                               |
| 13. | Maintenance of Structures                                 | 552            | 0                  |                        |                               |
| 14. | Maintenance of Generating and Electric Plant              | 553            | 0                  |                        |                               |
| 15. | Maintenance of Miscellaneous Other Power Generating Plant | 554            | 0                  |                        |                               |
| 16. | <b>Maintenance Expense (12 thru 15)</b>                   |                | 0                  | 0.00                   |                               |
| 17. | <b>Total Production Expense (11 + 16)</b>                 |                | 0                  | 0.00                   |                               |
| 18. | Depreciation  | 403.4, 411.10  | 0                  |                        |                               |
| 19. | Interest  | 427            | 38,863             |                        |                               |
| 20. | <b>Total Fixed Cost (18 + 19)</b>                         |                | 38,863             | 0.00                   |                               |
| 21. | <b>Power Cost (17 + 20)</b>                               |                | 38,863             | 0.00                   |                               |

Remarks (including Unscheduled Outages)

---

# **RUS Form 12g**

---

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION WI0064

PLANT Genoa #2

PERIOD ENDED  
December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS AND GENERATING UNITS**

| NO. | UNIT NO.<br>(a)            | TIMES STARTED<br>(b) | SIZE (kW)<br>(c) | GROSS GENERATION (MWh)<br>(d) | OPERATING HOURS   |                   |                  |                    |
|-----|----------------------------|----------------------|------------------|-------------------------------|-------------------|-------------------|------------------|--------------------|
|     |                            |                      |                  |                               | IN SERVICE<br>(e) | ON STANDBY<br>(f) | SCHEDULED<br>(g) | UNSCHEDULED<br>(h) |
| 1.  | 1                          | 0                    | 1                | 0.00                          | 0                 | 0                 | 8,784            | 0                  |
| 2.  |                            |                      |                  |                               |                   |                   |                  |                    |
| 3.  |                            |                      |                  |                               |                   |                   |                  |                    |
| 4.  |                            |                      |                  |                               |                   |                   |                  |                    |
| 5.  |                            |                      |                  |                               |                   |                   |                  |                    |
| 6.  | <b>Total</b>               | 0                    | 1                | 0.00                          | 0                 | 0                 | 8,784            | 0                  |
| 7.  | Station Service (MWh)      |                      |                  |                               |                   |                   |                  |                    |
| 8.  | Net Generation (MWh)       |                      |                  | 0.00                          |                   |                   |                  |                    |
| 9.  | Station Service % Of Gross |                      |                  |                               |                   |                   |                  |                    |

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

| NO. | ITEM  | VALUE   | NO. | ITEM                              | VALUE   | NO. | ITEM                              | VALUE |
|-----|---|---------|-----|-----------------------------------|---------|-----|-----------------------------------|-------|
| 1.  | No. Employees Full Time (Include. Superintendent) | 1       | 5.  | Maintenance Plant Payroll (\$)    |         | 1.  | Load Factor (%)                   | 0.00% |
| 2.  | No. Employees Part Time                           |         | 6.  | Other Accounts Plant Payroll (\$) |         | 2.  | Plant Factor (%)                  | 0.00% |
| 3.  | <b>Total Employee Hours Worked</b>                | 3,379   | 7.  | <b>Total Plant Payroll (\$)</b>   | 328,039 | 3.  | Running Plant Capacity Factor (%) | 0.00% |
| 4.  | Operating Plant Payroll (\$)                      | 328,039 |     |                                   |         | 4.  | 15 Min. Gross Max. Demand (kW)    |       |
|     |   |         |     |                                   |         | 5.  | Indicated Gross Max. Demand (kW)  |       |

**SECTION D. COST OF NET ENERGY GENERATED**

| NO. | PRODUCTION EXPENSE                             | ACCOUNT NUMBER | AMOUNT (\$) (a) | MILLS/NET kWh (b) |
|-----|--|----------------|-----------------|-------------------|
| 1.  | Operation, Supervision and Engineering         | 517            | 2,695,931       |                   |
| 2.  | Fuel   | 518.1          |                 |                   |
| 3.  | Less Fuel Acquisition Adjustment               | 518.2          |                 |                   |
| 4.  | <b>Net Fuel Expense (2 - 3)</b>                |                |                 |                   |
| 5.  | Coolants and Water                             | 519            |                 |                   |
| 6.  | Steam Expenses                                 | 520            | 342,803         |                   |
| 7.  | Steam From Other Sources                       | 521            |                 |                   |
| 8.  | Electric Expenses                              | 523            |                 |                   |
| 9.  | Miscellaneous Nuclear Power Expense            | 524            |                 |                   |
| 10. | Rents  | 525            |                 |                   |
| 11. | <b>Operation Expense (1 + 4 thru 10)</b>       |                | 3,038,734       |                   |
| 12. | Maintenance, Supervision and Engineering       | 528            |                 |                   |
| 13. | Maintenance of Structures                      | 529            |                 |                   |
| 14. | Maintenance of Reactor Plant Equipment         | 530            |                 |                   |
| 15. | Maintenance of Electric Plant                  | 531            |                 |                   |
| 16. | Maintenance of Miscellaneous Nuclear Plant     | 532            |                 |                   |
| 17. | <b>Maintenance Expense (12 thru 16)</b>        |                |                 |                   |
| 18. | Reactor Credits                                |                |                 |                   |
| 19. | <b>Total Production Expense (11 + 17 - 18)</b> |                | 3,038,734       |                   |
| 20. | Depreciation                                   | 403.2, 411.10  |                 |                   |
| 21. | Interest                                       | 427            | 14,326          |                   |
| 22. | <b>Total Fixed Cost (20 + 21)</b>              |                | 14,326          |                   |
| 23. | Less Plant Acquisition Adjustment              | 406            |                 |                   |
| 24. | <b>Power Cost (19 + 22 - 23)</b>               |                | 3,053,060       |                   |

Remarks (including Unscheduled Outages)

---

# **RUS Form 12h**

---

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

WI0064

PERIOD ENDED

December, 2016

INSTRUCTIONS - See help in the online application.

**SECTION A. UTILITY PLANT**

| ITEM   | BALANCE<br>BEGINNING OF YEAR<br>(a) | ADDITIONS<br>(b)   | RETIREMENTS<br>(c) | ADJUSTMENTS<br>AND TRANSFERS<br>(d) | BALANCE<br>END OF YEAR<br>(e) |
|--|-------------------------------------|--------------------|--------------------|-------------------------------------|-------------------------------|
| 1. Total Intangible Plant (301 thru 303)                           | 1,761,507                           |                    |                    |                                     | 1,761,507                     |
| 2. Total Steam Production Plant (310 thru 317)                     | 889,383,253                         | 88,200,800         | 6,545,777          |                                     | 971,038,276                   |
| 3. Total Nuclear Production Plant (320 thru 326)                   | 0                                   |                    |                    |                                     | 0                             |
| 4. Total Hydro Production Plant (330 thru 337)                     | 10,929,619                          | 78,268             |                    |                                     | 11,007,887                    |
| 5. Total Other Production Plant (340 thru 347)                     | 51,999,651                          | 39,165             | 39,187             |                                     | 51,999,629                    |
| <b>6. Total Production Plant (2 thru 5)</b>                        | <b>952,312,523</b>                  | <b>88,318,233</b>  | <b>6,584,964</b>   |                                     | <b>1,034,045,792</b>          |
| 7. Land and Land Rights (350)                                      | 31,869,578                          | 978,631            |                    |                                     | 32,848,209                    |
| 8. Structures and Improvements (352)                               | 82,998                              |                    |                    |                                     | 82,998                        |
| 9. Station Equipment (353)   | 128,851,266                         | 2,728,796          | 969,861            |                                     | 130,610,201                   |
| 10. Other Transmission Plant (354 thru 359.1)                      | 283,263,175                         | 29,305,853         | 968,037            |                                     | 311,600,991                   |
| <b>11. Total Transmission Plant (7 thru 10)</b>                    | <b>444,067,017</b>                  | <b>33,013,280</b>  | <b>1,937,898</b>   |                                     | <b>475,142,399</b>            |
| 12. Land and Land Rights (360)                                     | 1,958,632                           | 150                |                    |                                     | 1,958,782                     |
| 13. Structures and Improvements (361)                              | 0                                   |                    |                    |                                     | 0                             |
| 14. Station Equipment (362)  | 85,824,573                          | 3,066,212          | 315,170            | 18,097                              | 88,593,712                    |
| 15. Other Distribution Plant (363 thru 374)                        | 0                                   |                    |                    |                                     | 0                             |
| <b>16. Total Distribution Plant (12 thru 15)</b>                   | <b>87,783,205</b>                   | <b>3,066,362</b>   | <b>315,170</b>     | <b>18,097</b>                       | <b>90,552,494</b>             |
| 17. RTO/ISO Plant (380 thru 386)                                   |                                     |                    |                    |                                     |                               |
| 18. Total General Plant (389 thru 399.1)                           | 82,136,760                          | 5,929,188          | 2,564,570          | 3,836,710                           | 89,338,088                    |
| <b>19. Electric Plant in Service<br/>(1 + 6 + 11 + 16 thru 18)</b> | <b>1,568,061,012</b>                | <b>130,327,063</b> | <b>11,402,602</b>  | <b>3,854,807</b>                    | <b>1,690,840,280</b>          |
| 20. Electric Plant Purchased or Sold (102)                         | 0                                   |                    |                    |                                     | 0                             |
| 21. Electric Plant Leased to Others (104)                          | 0                                   |                    |                    |                                     | 0                             |
| 22. Electric Plant Held for Future Use (105)                       | 1,918,762                           |                    |                    | (1,448,008)                         | 470,754                       |
| 23. Completed Construction Not Classified (106)                    | 0                                   |                    |                    |                                     | 0                             |
| 24. Acquisition Adjustments (114)                                  | 0                                   |                    |                    |                                     | 0                             |
| 25. Other Utility Plant (118)                                      | 0                                   |                    |                    |                                     | 0                             |
| 26. Nuclear Fuel Assemblies (120.1 thru 120.4)                     | 0                                   |                    |                    |                                     | 0                             |
| <b>27. Total Utility Plant in Service (19 thru 26)</b>             | <b>1,569,979,774</b>                | <b>130,327,063</b> | <b>11,402,602</b>  | <b>2,406,799</b>                    | <b>1,691,311,034</b>          |
| 28. Construction Work in Progress (107)                            | 189,855,106                         |                    |                    | (80,298,829)                        | 109,556,277                   |
| <b>29. Total Utility Plant (27 + 28)</b>                           | <b>1,759,834,880</b>                | <b>130,327,063</b> | <b>11,402,602</b>  | <b>(77,892,030)</b>                 | <b>1,800,867,311</b>          |

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

| ITEM  | COMP.<br>RATE<br>(%)<br>(a) | BALANCE<br>BEGINNING OF<br>YEAR<br>(b) | ANNUAL<br>ACCRUALS<br>(c) | RETIREMENTS<br>LESS NET<br>SALVAGE<br>(d) | ADJUSTMENTS<br>AND TRANSFERS<br>(e) | BALANCE<br>END OF YEAR<br>(f) |
|---|-----------------------------|--|---------------------------|---|-------------------------------------|-------------------------------|
| 1. Depr. of Steam Prod. Plant (108.1)                         |                             | 339,101,602                            | 25,086,176                | 6,511,817                                 | (2,662,780)                         | 355,013,181                   |
| 2. Depr. of Nuclear Prod. Plant (108.2)                       |                             | 0                                      |                           |   |                                     | 0                             |
| 3. Depr. of Hydraulic Prod. Plant (108.3)                     |                             | 6,150,424                              | 221,101                   |   |                                     | 6,371,525                     |
| 4. Depr. of Other Prod. Plant (108.4)                         |                             | 22,414,624                             | 1,782,260                 | 49,099                                    |                                     | 24,147,785                    |
| 5. Depr. of Transmission Plant (108.5)                        |                             | 152,133,917                            | 12,714,904                | 3,617,863                                 |                                     | 161,230,958                   |
| 6. Depr. of Distribution Plant (108.6)                        |                             | 18,090,700                             | 2,205,454                 | 343,426                                   | (16,131)                            | 19,936,597                    |
| 7. Depr. of General Plant (108.7)                             |                             | 41,470,570                             | 4,899,164                 | 2,201,639                                 | 849,770                             | 45,017,865                    |
| 8. Retirement Work in Progress (108.8)                        |                             | 0                                      |                           |   |                                     | 0                             |
| <b>9. Total Depr. for Elec. Plant in Serv.<br/>(1 thru 8)</b> |                             | <b>579,361,837</b>                     |                           |   | <b>(1,829,141)</b>                  | <b>611,717,911</b>            |
| 10. Depr. of Plant Leased to Others (109)                     |                             | 0                                      |                           |   |                                     | 0                             |
| 11. Depr. of Plant Held for Future Use (110)                  |                             | 0                                      |                           |   |                                     | 0                             |
| 12. Amort. of Elec. Plant in Service (111)                    |                             | 673,668                                | 53,650                    |   |                                     | 727,318                       |
| 13. Amort. of Leased Plant (112)                              |                             | 0                                      |                           |   |                                     | 0                             |
| 14. Amort. of Plant Held for Future Use                       |                             | 0                                      |                           |   |                                     | 0                             |
| 15. Amort. of Acquisition Adj. (115)                          |                             | 0                                      |                           |   |                                     | 0                             |
| 16. Depr. & Amort. Other Plant (119)                          |                             | 0                                      |                           |   |                                     | 0                             |
| 17. Amort. of Nuclear Fuel (120.5)                            |                             | 0                                      |                           |   |                                     | 0                             |
| <b>18. Total Prov. for Depr. &amp; Amort.<br/>(9 thru 17)</b> |                             | <b>580,035,505</b>                     | <b>46,962,709</b>         | <b>12,723,844</b>                         | <b>(1,829,141)</b>                  | <b>612,445,229</b>            |



|  |  |                                    |
|--|--|------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/> ELECTRIC POWER SUPPLY<br/> PART H - ANNUAL SUPPLEMENT</b> |  | BORROWER DESIGNATION<br><br>WI0064 |
| INSTRUCTIONS - See help in the online application.   |  | PERIOD ENDED<br><br>December, 2016 |

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)**

|  |  |  |
|--|--|--|
| 19. Amount of Annual Accrual Charged to Expense<br>\$ 48,988,842 | 20. Amount of Annual Accrual Charged to Other Accounts<br>\$ (2,026,136) | 21. Book Cost of Property Retired<br>\$ 11,402,600 |
| 22. Removal Cost of Property Retired<br>\$ 1,515,275             | 23. Salvage Material from Property Retired<br>\$ 194,029                 | 24. Renewal and Replacement Cost<br>\$ 12,723,845  |

**SECTION C. NON-UTILITY PLANT**

| ITEM                                  | BALANCE<br>BEGINNING OF YEAR<br>(a) | ADDITIONS<br>(b) | RETIREMENTS<br>(c) | ADJUSTMENTS<br>AND TRANSFERS<br>(d) | BALANCE<br>END OF YEAR<br>(e) |
|---------------------------------------|-------------------------------------|------------------|--------------------|-------------------------------------|-------------------------------|
| 1. NonUtility Property (121)          | 408,108                             |                  |                    |                                     | 408,108                       |
| 2. Provision For Depr. & Amort. (122) | 0                                   |                  |                    |                                     | 0                             |

**SECTION D. DEMAND AND ENERGY AT POWER SOURCES**

| MONTH           | PEAK DEMAND<br>(MW)<br>(a) | MONTHLY PEAKS |             |                        | ENERGY OUTPUT<br>(MWh)<br>(e) |
|-----------------|----------------------------|---------------|-------------|------------------------|-------------------------------|
|                 |                            | DATE<br>(b)   | TIME<br>(c) | TYPE OF READING<br>(d) |                               |
| 1. January      | 947                        | 01/17/2016    | 19          | Coincident             | 520,538                       |
| 2. February     | 859                        | 02/11/2016    | 8           | Coincident             | 463,083                       |
| 3. March        | 778                        | 03/02/2016    | 8           | Coincident             | 454,979                       |
| 4. April        | 693                        | 04/05/2016    | 20          | Coincident             | 407,079                       |
| 5. May          | 703                        | 05/28/2016    | 19          | Coincident             | 482,722                       |
| 6. June         | 938                        | 06/05/2016    | 18          | Coincident             | 494,001                       |
| 7. July         | 1,039                      | 07/22/2016    | 19          | Coincident             | 537,076                       |
| 8. August       | 1,042                      | 08/03/2016    | 19          | Coincident             | 518,116                       |
| 9. September    | 814                        | 09/06/2016    | 19          | Coincident             | 421,320                       |
| 10. October     | 765                        | 10/20/2016    | 20          | Coincident             | 437,908                       |
| 11. November    | 782                        | 11/20/2016    | 19          | Coincident             | 445,711                       |
| 12. December    | 851                        | 12/19/2016    | 19          | Coincident             | 522,408                       |
| 13. Annual Peak | 1,042                      |               |             | Annual Total           | 5,704,941                     |

**SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS**

| MONTH             | DELIVERED TO RUS BORROWERS |                        | DELIVERED TO OTHERS   |                        | TOTAL DELIVERED       |                        |
|-------------------|----------------------------|------------------------|-----------------------|------------------------|-----------------------|------------------------|
|                   | DEMAND<br>(MW)<br>(a)      | ENERGY<br>(MWh)<br>(b) | DEMAND<br>(MW)<br>(c) | ENERGY<br>(MWh)<br>(d) | DEMAND<br>(MW)<br>(e) | ENERGY<br>(MWh)<br>(f) |
| 1. January        | 860                        | 465,029                | 1                     | 56,833                 | 861                   | 521,862                |
| 2. February       | 789                        | 407,034                | 1                     | 51,551                 | 790                   | 458,585                |
| 3. March          | 703                        | 375,257                | 1                     | 65,835                 | 704                   | 441,092                |
| 4. April          | 645                        | 346,989                | 1                     | 52,788                 | 646                   | 399,777                |
| 5. May            | 659                        | 350,888                | 1                     | 123,967                | 660                   | 474,855                |
| 6. June           | 850                        | 388,104                | 1                     | 103,704                | 851                   | 491,808                |
| 7. July           | 934                        | 433,004                | 1                     | 106,929                | 935                   | 539,933                |
| 8. August         | 929                        | 426,674                | 1                     | 93,865                 | 930                   | 520,539                |
| 9. September      | 747                        | 354,035                | 1                     | 62,270                 | 748                   | 416,305                |
| 10. October       | 707                        | 387,624                | 1                     | 42,378                 | 708                   | 430,002                |
| 11. November      | 733                        | 383,513                | 1                     | 54,449                 | 734                   | 437,962                |
| 12. December      | 880                        | 467,152                | 1                     | 48,766                 | 881                   | 515,918                |
| 13. Peak or Total | 934                        | 4,785,303              | 1                     | 863,335                | 935                   | 5,648,638              |

|  |  |                         |                                |                               |                          |
|--|--|-------------------------|--------------------------------|-------------------------------|--------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |  |                         | BORROWER DESIGNATION<br>WI0064 |                               |                          |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART H - ANNUAL SUPPLEMENT  |  |                         | PERIOD ENDED<br>December, 2016 |                               |                          |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |  |                         |                                |                               |                          |
| SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS<br>SUB SECTION I. INVESTMENTS  |  |                         |                                |                               |                          |
| No   | Description<br>(a)                           | Included<br>(\$)<br>(b) | Excluded<br>(\$)<br>(c)        | Income Or Loss<br>(\$)<br>(d) | Rural Development<br>(e) |
| 1  | Non-Utility Property (NET)                   |                         |                                |                               |                          |
|  | Land and property for future use             | 26,908                  |                                |                               |                          |
|  | Alma Off-Site Ash Disposal                   | 207,842                 |                                |                               |                          |
|  | Non-Project Land Flambeau                    | 13,982                  |                                |                               |                          |
|  | Non-Project Land JPM Site                    | 159,376                 |                                |                               |                          |
|  | Totals                                       | 408,108                 |                                |                               |                          |
| 2  | Investments in Associated Organizations      |                         |                                |                               |                          |
|  | CFC Patronage Capital                        |                         | 380,105                        |                               |                          |
|  | National Renewables Coop                     |                         | 103,173                        |                               |                          |
|  | CoBank Patronage Div.                        |                         | 7,393,276                      |                               |                          |
|  | CoBank-Initial Investment                    |                         | 1,000                          |                               |                          |
|  | Rural Electric Supply Coop                   |                         | 500                            |                               | X                        |
|  | National Rural Telecommunications Coop       |                         | 1,000                          |                               |                          |
|  | CFC Capital Term Certificate                 |                         | 9,175,531                      |                               |                          |
|  | Genoa FuelTech                               |                         |                                | 1                             |                          |
|  | Chippewa-Flambeau Improvement Co.            |                         | 70,801                         |                               |                          |
|  | National Rural Electric Coop Association     |                         | 10                             |                               |                          |
|  | Wisconsin Electric Coop Association          |                         | 100                            |                               |                          |
|  | Minnkota Power Coop                          |                         | 1                              |                               |                          |
|  | National Rural Utilities Coop Finance Corp   |                         | 1,000                          |                               |                          |
|  | Totals                                       |                         | 17,126,497                     | 1                             |                          |
| 3  | Investments in Economic Development Projects |                         |                                |                               |                          |
|  | Rural Economic Development Loan & Grant      |                         | 1,324,629                      |                               | X                        |
|  | Economic Development Loans                   |                         | 187,461                        |                               | X                        |
|  | Totals                                       |                         | 1,512,090                      |                               |                          |
| 4  | Other Investments                            |                         |                                |                               |                          |
|  | MISO Credit Facility Escrow Account          | 1,800,000               |                                |                               |                          |
|  | Sentry Deposit - Worker's Comp Plan          | 50,000                  |                                |                               |                          |
|  | Totals                                       | 1,850,000               |                                |                               |                          |
| 5  | Special Funds                                |                         |                                |                               |                          |
|  | Deferred Comp                                |                         | 1,603,196                      |                               |                          |
|  | Nuclear Decommissioning Trust- LACBWR        |                         | 72,448,151                     |                               |                          |
|  | Nuclear Decommissioning Trust- ISFSI         |                         | 1,895,056                      |                               |                          |
|  | Other Special Funds Generation               |                         | 929,565                        |                               |                          |
|  | Other Special Funds Transmission             |                         | 2,852,962                      |                               |                          |
|  | Totals                                       |                         | 79,728,930                     |                               |                          |
| 6  | Cash - General                               |                         |                                |                               |                          |
|  | Cash General                                 | 9,659,368               |                                |                               |                          |
|  | Cash - Real Estate & Right of Way Account    | 25,000                  |                                |                               |                          |
|  | Cash General Working Fund                    | 4,499                   |                                |                               |                          |
|  | Totals                                       | 9,688,867               |                                |                               |                          |
| 8  | Temporary Investments                        |                         |                                |                               |                          |
|  | Temporary Investment - Wells Fargo           | 17,589,450              |                                |                               |                          |
|  | Totals                                       | 17,589,450              |                                |                               |                          |
| 9  | Accounts and Notes Receivable - NET          |                         |                                |                               |                          |
|  | Accounts Receivable- Other                   |                         | 1,802,158                      |                               |                          |
|  | Totals                                       |                         | 1,802,158                      |                               |                          |
| 11   | TOTAL INVESTMENTS (1 thru 10)                | 29,536,425              | 100,169,675                    | 1                             |                          |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY<br/>         PART H - ANNUAL SUPPLEMENT</b>   |  | BORROWER DESIGNATION<br>WI0064 |                                |                             |                          |
|--|--|--------------------------------|--------------------------------|-----------------------------|--------------------------|
|  |  | PERIOD ENDED<br>December, 2016 |                                |                             |                          |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |  |                                |                                |                             |                          |
| <b>SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS</b><br><b>SUB SECTION II. LOAN GUARANTEES</b>   |  |                                |                                |                             |                          |
| No   | Organization<br>(a)                          | Maturity Date<br>(b)           | Original Amount<br>(\$)<br>(c) | Loan Balance<br>(\$)<br>(d) | Rural Development<br>(e) |
|  | <b>TOTAL</b>                                 |                                |                                |                             |                          |
|  | <b>TOTAL (Included Loan Guarantees Only)</b> |                                |                                |                             |                          |

|  |              |               |                                |              |                   |
|--|--------------|---------------|--------------------------------|--------------|-------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |              |               | BORROWER DESIGNATION<br>WI0064 |              |                   |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART H - ANNUAL SUPPLEMENT  |              |               | PERIOD ENDED<br>December, 2016 |              |                   |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application. |              |               |                                |              |                   |
| SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS<br>SUB SECTION III. RATIO  |              |               |                                |              |                   |
| RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT<br>[Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]  |              |               |                                |              | 1.64 %            |
| SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS<br>SUB SECTION IV. LOAN  |              |               |                                |              |                   |
| No   | Organization | Maturity Date | Original Amount                | Loan Balance | Rural Development |
|  | (a)          | (b)           | (S)<br>(c)                     | (S)<br>(d)   | (e)               |
|  | TOTAL        |               |                                |              |                   |

|  |                                    |
|--|------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/> ELECTRIC POWER SUPPLY<br/> PART H - ANNUAL SUPPLEMENT</b> | BORROWER DESIGNATION<br><br>WI0064 |
|  | PERIOD ENDED<br><br>December, 2016 |
| INSTRUCTIONS - See help in the online application.   |                                    |

**SECTION G. MATERIALS AND SUPPLIES INVENTORY**

| ITEM                                   | BALANCE<br>BEGINNING OF YEAR<br>(a) | PURCHASED &<br>SALVAGED<br>(b) | USED & SOLD<br>(c) | BALANCE<br>END OF YEAR<br>(d) |
|--|-------------------------------------|--------------------------------|--------------------|-------------------------------|
| 1. Coal                                | 47,264,627                          | 105,255,909                    | 95,557,403         | 56,963,133                    |
| 2. Other Fuel                          | 1,954,899                           | 6,859,505                      | 5,914,725          | 2,899,679                     |
| 3. Production Plant Parts and Supplies | 12,631,025                          | 2,611,416                      | 1,947,306          | 13,295,135                    |
| 4. Station Transformers and Equipment  | 0                                   |                                |                    | 0                             |
| 5. Line Materials and Supplies         | 7,455,395                           | 8,113,553                      | 9,094,647          | 6,474,301                     |
| 6. Other Materials and Supplies        | 0                                   |                                |                    | 0                             |
| 7. <b>Total (1 thru 6)</b>             | 69,305,946                          | 122,840,383                    | 112,514,081        | 79,632,248                    |

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>OPERATING REPORT -<br/> ANNUAL SUPPLEMENT</b> |  | BORROWER DESIGNATION<br>WI0064   |                                       |  |                                    |
|--|--|--|---------------------------------------|--|------------------------------------|
|  |  | PERIOD ENDED<br>December, 2016   |                                       |  |                                    |
| INSTRUCTIONS - See help in the online application.   |  | This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential |                                       |  |                                    |
| <b>SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS</b>   |  |  |                                       |  |                                    |
| No   | Item   | Balance End Of Year<br>(a)   | Interest<br>(Billed This Year)<br>(b) | Principal<br>(Billed This Year)<br>(c) | Total<br>(Billed This Year)<br>(d) |
| 1  | RUS (Excludes RUS - Economic Development Loans)                    | 3,909,274  | 185,335                               | 398,209                                | 583,544                            |
| 2  | National Rural Utilities Cooperative Finance Corporation           |  |                                       |  |                                    |
| 3  | CoBank, ACB  | 35,801,325   | 1,679,889                             | 10,311,291                             | 11,991,180                         |
| 4  | Federal Financing Bank   | 910,541,418  | 26,797,642                            | 24,972,533                             | 51,770,175                         |
| 5  | RUS - Economic Development Loans                                   | 930,000  |                                       |  |                                    |
| 6  | Payments Unapplied   | 214,580,787  |                                       |  |                                    |
| 7  | Principal Payments Received from Ultimate Recipients of IRP Loans  |  |                                       |  |                                    |
| 8  | Principal Payments Received from Ultimate Recipients of REDL Loans |  |                                       | 140,589                                |                                    |
| 9  | Principal Payments Received from Ultimate Recipients of EE Loans   |  |                                       |  |                                    |
| 10   | Private Placement  | 87,500,005   | 3,063,750                             | 3,333,332                              | 6,397,082                          |
|  | <b>TOTAL</b>   | <b>824,101,235</b>   | <b>31,726,616</b>                     | <b>39,015,365</b>                      | <b>70,741,981</b>                  |

|  |  |  |  |
|--|--|--|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY<br/>         PART H - ANNUAL SUPPLEMENT</b> |  | BORROWER DESIGNATION<br>WI0064                                       |  |
| INSTRUCTIONS - See help in the online application.   |  | PERIOD ENDED<br>December, 2016                                       |  |
| <b>SECTION I. ANNUAL MEETING AND BOARD DATA</b>  |  |  |  |
| 1. Date of Last Annual Meeting<br>6/8/2016   | 2. Total Number of Members<br>62       | 3. Number of Members Present at Meeting<br>35                        | 4. Was Quorum Present?<br>Yes                |
| 5. Number of Members Voting by Proxy or Mail<br>0  | 6. Total Number of Board Members<br>26 | 7. Total Amount of Fees and Expenses for Board Members<br>\$ 545,836 | 8. Does Manager Have Written Contract?<br>No |
| <b>SECTION J. MAN-HOUR AND PAYROLL STATISTICS</b>  |  |  |  |
| 1. Number of Full Time Employees   | 539                                    | 4. Payroll Expensed  | 38,851,322                                   |
| 2. Man-Hours Worked - Regular Time   | 1,136,110                              | 5. Payroll Capitalized   | 6,047,586                                    |
| 3. Man-Hours Worked - Overtime   | 68,602                                 | 6. Payroll Other   | 4,548,007                                    |

|  |                                |
|--|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC POWER SUPPLY</b><br><b>PART H - ANNUAL SUPPLEMENT</b> | BORROWER DESIGNATION<br>WI0064 |
| INSTRUCTIONS - See help in the online application.   | PERIOD ENDED<br>December, 2016 |

**SECTION K. LONG-TERM LEASES**

| No | Name Of Lessor<br>(a)        | Type Of Property<br>(b)                 | Rental This Year<br>(c) |
|----|------------------------------|---|-------------------------|
| 1  | CoBank - Farm Credit Leasing | 2014 Caterpillar Skid Steer             | 24,410                  |
| 2  | CoBank - Farm Credit Leasing | 2013 Xerox 5150                         | 554                     |
| 3  | CoBank - Farm Credit Leasing | 2015 Ford F650 Vac Excavator Unit       | 23,425                  |
| 4  | CoBank - Farm Credit Leasing | 2016 Freightliner                       | 82,888                  |
| 5  | CoBank - Farm Credit Leasing | 2016 Elgin Pelican Sweeper              | 35,639                  |
| 6  | CoBank - Farm Credit Leasing | 2013 Digger Derrick Truck               | 58,885                  |
| 7  | CoBank - Farm Credit Leasing | 2015 Bobcat                             | 20,395                  |
| 8  | CoBank - Farm Credit Leasing | 2013 Kenworth Truck with Water Tank     | 25,582                  |
| 9  | CoBank - Farm Credit Leasing | 2015 Caterpillar                        | 4,240                   |
| 10 | CoBank - Farm Credit Leasing | Mitsubishi Digital Platesetter          | 17,251                  |
| 11 | CoBank - Farm Credit Leasing | 2017 Western Star                       | 25,181                  |
| 12 | CoBank - Farm Credit Leasing | 2014 Caterpillar Skid Steer             | 16,100                  |
| 13 | CoBank - Farm Credit Leasing | 2015 Western Star                       | 63,836                  |
| 14 | CoBank - Farm Credit Leasing | 2012 Terex Tracked Skid Steer           | 25,700                  |
| 15 | CoBank - Farm Credit Leasing | 2017 International                      | 15,545                  |
| 16 | CoBank - Farm Credit Leasing | 2012 Terex Tracked Skid Steer           | 25,700                  |
| 17 | CoBank - Farm Credit Leasing | 2014 Rayco Forest Mower                 | 35,716                  |
| 18 | CoBank - Farm Credit Leasing | 2014 Freightliner                       | 128,315                 |
| 19 | CoBank - Farm Credit Leasing | 2014 Caterpillar Crawler Dozer          | 253,183                 |
| 20 | CoBank - Farm Credit Leasing | 2015 Komatsu LoDrill                    | 85,719                  |
| 21 | CoBank - Farm Credit Leasing | 2014 Rayco Forest Mower                 | 35,716                  |
| 22 | CoBank - Farm Credit Leasing | 2016 Rayco Mulcher                      | 20,854                  |
| 23 | CoBank - Farm Credit Leasing | 2013 Xerox 9303                         | 956                     |
| 24 | CoBank - Farm Credit Leasing | 2012 Terex Tracked Skid Steer           | 25,700                  |
| 25 | CoBank - Farm Credit Leasing | 2014 Manac Extendable Trailer           | 12,266                  |
| 26 | CoBank - Farm Credit Leasing | 2016 Kenworth T880                      | 42,748                  |
| 27 | CoBank - Farm Credit Leasing | 2015 Caterpillar 926M                   | 35,005                  |
| 28 | CoBank - Farm Credit Leasing | 2015 Caterpillar Skid Steer             | 15,049                  |
| 29 | CoBank - Farm Credit Leasing | 2016 Peterbilt                          | 25,510                  |
| 30 | CoBank - Farm Credit Leasing | 2012 Manac Flatbed Trailer              | 10,039                  |
| 31 | CoBank - Farm Credit Leasing | 2016 Peterbilt 45 Ton Crane             | 33,856                  |
| 32 | CoBank - Farm Credit Leasing | 2013 Xerox 9303                         | 1,102                   |
| 33 | CoBank - Farm Credit Leasing | 2013 Xerox 9303                         | 956                     |
| 34 | CoBank - Farm Credit Leasing | 2015 John Deere                         | 12,809                  |
| 35 | CoBank - Farm Credit Leasing | 2015 Freightliner - Altec 100           | 82,782                  |
| 36 | CoBank - Farm Credit Leasing | 2016 Express Dilo Trailer               | 19,577                  |
| 37 | CoBank - Farm Credit Leasing | 2015 Fecon                              | 60,139                  |
| 38 | CoBank - Farm Credit Leasing | 2015 Komatsu Dozer                      | 12,603                  |
| 39 | CoBank - Farm Credit Leasing | 2015 Caterpillar Tractor Dozer          | 34,976                  |
| 40 | CoBank - Farm Credit Leasing | 2015 Peterbilt                          | 24,369                  |
| 41 | CoBank - Farm Credit Leasing | 2015 Western Star                       | 86,309                  |
| 42 | CoBank - Farm Credit Leasing | 2016 Peterbilt                          | 24,684                  |
| 43 | CoBank - Farm Credit Leasing | 2012 Elgin Waterless Stree Sweeper      | 51,453                  |
| 44 | CoBank - Farm Credit Leasing | 2016 Ford F550                          | 20,869                  |
| 45 | CoBank - Farm Credit Leasing | 2006 Caterpillar Articulated Truck      | 60,711                  |
| 46 | CoBank - Farm Credit Leasing | 2012 International Altec Digger Derrick | 61,712                  |
| 47 | CoBank - Farm Credit Leasing | Sun Fire Server Equipment               | 5,183                   |
| 48 | CoBank - Farm Credit Leasing | 2015 Condux International               | 38,733                  |
| 49 | CoBank - Farm Credit Leasing | 2015 Vermeer Chipper                    | 17,934                  |
| 50 | CoBank - Farm Credit Leasing | 2013 John Deere Wheel Loader            | 35,910                  |
| 51 | CoBank - Farm Credit Leasing | 2012 Kenworth T800 w/knuckle Crane      | 49,199                  |



| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC POWER SUPPLY<br/>         PART H - ANNUAL SUPPLEMENT</b> |                              | BORROWER DESIGNATION<br>WI0064        |                         |
|--|------------------------------|---------------------------------------|-------------------------|
| INSTRUCTIONS - See help in the online application.   |                              | PERIOD ENDED<br>December, 2016        |                         |
| <b>SECTION K. LONG-TERM LEASES</b>   |                              |                                       |                         |
| No   | Name Of Lessor<br>(a)        | Type Of Property<br>(b)               | Rental This Year<br>(c) |
| 52   | CoBank - Farm Credit Leasing | 2014 Konica Minolta Bizhub Copier     | 16,302                  |
| 53   | CoBank - Farm Credit Leasing | 2013 Caterpillar Compact Track Loader | 24,418                  |
| 54   | CoBank - Farm Credit Leasing | 2014 Caterpillar Skid Steer           | 23,751                  |
| <b>TOTAL</b>   |                              |                                       | 1,992,444               |

|   |                                     |                                |                    |                                    |                               |
|---|-------------------------------------|--------------------------------|--------------------|------------------------------------|-------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART H - ANNUAL SUPPLEMENT |                                     | BORROWER DESIGNATION<br>WI0064 |                    |                                    |                               |
| INSTRUCTIONS - See help in the online application.  |                                     | PERIOD ENDED<br>December, 2016 |                    |                                    |                               |
| SECTION L. RENEWABLE ENERGY CREDITS   |                                     |                                |                    |                                    |                               |
| ITEM  | BALANCE<br>BEGINNING OF YEAR<br>(a) | ADDITIONS<br>(b)               | RETIREMENTS<br>(c) | ADJUSTMENTS<br>AND TRANSFER<br>(d) | BALANCE<br>END OF YEAR<br>(e) |
| 1. Renewable Energy Credits   |                                     |                                |                    |                                    | 0                             |

---

# **RUS Form 12i**

---

|  |  |                                    |  |                           |            |           |  |            |
|--|--|------------------------------------|--|---------------------------|------------|-----------|--|------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC POWER SUPPLY<br>PART I - LINES AND STATIONS |  |                                    | BORROWER DESIGNATION<br><br>WI0064                 |                           |            |           |  |            |
|  |  |                                    | PERIOD ENDED<br><br>December, 2016                 |                           |            |           |  |            |
|  |  |                                    | INSTRUCTIONS - See help in the online application. |                           |            |           |  |            |
| SECTION A. EXPENSES AND COSTS  |  |                                    |  |                           |            |           |  |            |
| ITEM   |  | ACCOUNT<br>NUMBER                  | LINES<br>(a)                                       | STATIONS<br>(b)           |            |           |  |            |
| Transmission Operation   |  |                                    |  |                           |            |           |  |            |
| 1.   | Supervision and Engineering                    | 560                                | 1,926,095  | 72,237                    |            |           |  |            |
| 2.   | Load Dispatching                               | 561                                | 1,844,758  |                           |            |           |  |            |
| 3.   | Station Expenses                               | 562                                |  | 613,242                   |            |           |  |            |
| 4.   | Overhead Line Expenses                         | 563                                | 680,991  |                           |            |           |  |            |
| 5.   | Underground Line Expenses                      | 564                                |  |                           |            |           |  |            |
| 6.   | Miscellaneous Expenses                         | 566                                | 8,140,582  | 989,422                   |            |           |  |            |
| 7.   | Subtotal (1 thru 6)                            |                                    | 12,592,426   | 1,674,901                 |            |           |  |            |
| 8.   | Transmission of Electricity by Others          | 565                                | 17,671,446   |                           |            |           |  |            |
| 9.   | Rents  | 567                                | 1,254,766  |                           |            |           |  |            |
| 10.  | Total Transmission Operation (7 thru 9)        |                                    | 31,518,638   | 1,674,901                 |            |           |  |            |
| Transmission Maintenance   |  |                                    |  |                           |            |           |  |            |
| 11.  | Supervision and Engineering                    | 568                                | 46   | 30                        |            |           |  |            |
| 12.  | Structures                                     | 569                                |  | 149,459                   |            |           |  |            |
| 13.  | Station Equipment                              | 570                                |  | 2,501,728                 |            |           |  |            |
| 14.  | Overhead Lines                                 | 571                                | 4,513,460  |                           |            |           |  |            |
| 15.  | Underground Lines                              | 572                                |  |                           |            |           |  |            |
| 16.  | Miscellaneous Transmission Plant               | 573                                | 2,619  | 53,619                    |            |           |  |            |
| 17.  | Total Transmission Maintenance (11 thru 16)    |                                    | 4,516,125  | 2,704,836                 |            |           |  |            |
| 18.  | Total Transmission Expense (10 + 17)           |                                    | 36,034,763   | 4,379,737                 |            |           |  |            |
| 19.  | RTO/ISO Expense – Operation                    | 575.1-575.8                        |  |                           |            |           |  |            |
| 20.  | RTO/ISO Expense – Maintenance                  | 576.1-576.5                        |  |                           |            |           |  |            |
| 21.  | Total RTO/ISO Expense (19 + 20)                |                                    |  |                           |            |           |  |            |
| 22.  | Distribution Expense - Operation               | 580-589                            |  | 939,034                   |            |           |  |            |
| 23.  | Distribution Expense - Maintenance             | 590-598                            |  | 1,464,731                 |            |           |  |            |
| 24.  | Total Distribution Expense (22 + 23)           |                                    |  | 2,403,765                 |            |           |  |            |
| 25.  | Total Operation And Maintenance (18 + 21 + 24) |                                    | 36,034,763   | 6,783,502                 |            |           |  |            |
| Fixed Costs  |  |                                    |  |                           |            |           |  |            |
| 26.  | Depreciation – Transmission                    | 403.5                              | 10,017,051   | 1,282,133                 |            |           |  |            |
| 27.  | Depreciation – Distribution                    | 403.6                              |  | 2,871,322                 |            |           |  |            |
| 28.  | Interest – Transmission                        | 427                                | 12,031,551   | 1,539,979                 |            |           |  |            |
| 29.  | Interest – Distribution                        | 427                                |  | 2,205,454                 |            |           |  |            |
| 30.  | Total Transmission (18 + 26 + 28)              |                                    | 58,083,365   | 7,201,849                 |            |           |  |            |
| 31.  | Total Distribution (24 + 27 + 29)              |                                    |  | 7,480,541                 |            |           |  |            |
| 32.  | Total Lines And Stations (21 + 30 + 31)        |                                    | 58,083,365   | 14,682,390                |            |           |  |            |
| SECTION B. FACILITIES IN SERVICE   |  |                                    | SECTION C. LABOR AND MATERIAL SUMMARY              |                           |            |           |  |            |
| TRANSMISSION LINES   |  | SUBSTATIONS                        |  | 1. Number of Employees 73 |            |           |  |            |
| VOLTAGE (kV)   | MILES  | TYPE                               | CAPACITY(kVA)                                      | ITEM                      | LINES      | STATIONS  |  |            |
| 1. 69 KV   | 2,526.87                                       | 13. Distribution Lines             | 3,168.45   | 2. Oper. Labor            | 10,389,933 | 2,200,763 |  |            |
| 2. 161 KV  | 639.79   |                                    |  | 3. Maint. Labor           | 2,227,505  | 2,577,686 |  |            |
| 3. 34.5 KV   | .46  | 14. Total (12 + 13)                |  | 4. Oper. Material         | 21,125,367 | 472,630   |  |            |
| 4. 115 KV  | 1.33   |                                    |  | 5. Maint. Material        | 2,288,574  | 1,535,807 |  |            |
| 5.   |  | 15. Stepup at<br>Generating Plants | 744,500  | SECTION D. OUTAGES        |            |           |  |            |
| 6.   |  | 16. Transmission                   | 1,036,680  |                           |            |           | 1. Total                                     | 210,916.00 |
| 7.   |  |                                    |  |                           |            |           | 2. Avg. No. of Distribution Consumers Served | 256,297.00 |
| 8.   |  |                                    |  |                           |            |           | 3. Avg. No. of Hours Out Per Consumer        | .80        |
| 9.   |  | 17. Distribution                   | 1,119,500  |                           |            |           |  |            |
| 10.  |  |                                    |  |                           |            |           |  |            |
| 11.  |  | 18. Total (15 thru 17)             | 2,900,680  |                           |            |           |  |            |
| 12. Total (1 thru 11)  | 3,168.45                                       |                                    |  |                           |            |           |  |            |

---

# **RUS Form 740a**

---

