UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER	DESIGNATIO	N LA0013							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY										
PART A - FINANCIAL	DEDIOD ENE	NED DECEME	NED 2017							
	PERIOD ENL	DED DECEME	BER 2017							
INSTRUCTIONS - See help in the online application.										
SECTION A. STATEMEN	Γ OF OPERA	ΓIONS								
ITEM										
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH						
	(a)	(b)	(c)	(d)						
1. Electric Energy Revenues	207,327,400		212,514,065							
2. Income From Leased Property (Net)				==,=.,,						
3. Other Operating Revenue and Income										
4. Total Operation Revenues & Patronage Capital (1 thru 3)	207,327,400	207,814,814	212,514,065	19,640,491						
5. Operating Expense – Production - Excluding Fuel										
6. Operating Expense – Production - Fuel										
 Operating Expense – Other Power Supply (PURCHASED POWER) 	128,700,467	124,622,545	129,728,556	10,485,493						
8. Operating Expense – Transmission										
9. Operating Expense – RTO/ISO										
10. Operating Expense – Distribution	7,978,560	8,218,956	7,842,342	752,553						
11. Operating Expense – Customer Accounts	6,521,536	6,563,770	5,784,301							
12. Operating Expense – Customer Service & Information	618,093	515,573	636,910							
13. Operating Expense – Sales	921,252	918,872	989,329							
 Operating Expense – Administrative & General 	7,430,786	7,303,778	7,590,137	484,721						
15. Total Operation Expense (5 thru 14)	152,170,694	148,143,494	152,571,575	12,447,985						
16. Maintenance Expense – Production										
17. Maintenance Expense – Transmission	710,876	605,986	521,943	-70,620						
18. Maintenance Expense RTO/ISO										
 Maintenance Expense – Distribution 	13,802,072	15,420,864	15,063,251	1,165,175						
20. Maintenance Expense – General Plant		0								
21. Total Maintenance Expense (16 thru 20)	14,512,948	16,026,850	15,585,194	1,094,555						
22. Depreciation and Amortization Expense	18,891,310	19,639,636	19,485,000	1,660,906						
23. Taxes	5,653,555	5,664,573	5,762,000	356,529						
24. Interest on Long-Term Debt	13,122,954	13,213,358	14,643,304	1,009,414						
25. Interest Charged to Construction – Credit	-393,092	-422,303	-300,000	-56,219						
26. Other Interest Expense	388,744	388,003	440,000	-657						
27. Asset Retirement Obligations	0	0								
28. Other Deductions	778,456	1,551,693	1,235,000	677,313						
29. Total Cost Of Electric Service (15 + 21 thru 28)		204,205,304	209,422,073	17,189,830						
30. Operating Margins (4 less 29)	2,201,831	3,609,510	3,091,992							
31. Interest Income	147,100	147,292	146,000	12,298						
32. Allowance For Funds Used During Construction										
33. Income (Loss) from Equity Investments	233,258	221,615	293,000							
34. Other Non-operating Income (Net)	-1,368	-671	2,000	255						
35. Generation & Transmission Capital Credits										
36. Other Capital Credits and Patronage Dividends	1,178,555	670,909	860,000	152,016						
37. Extraordinary Items	0									
38. Net Patronage Capital Or Margins (30 thru 37)	3,759,376	4,648,655	4,392,992	2,607,683						

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION LA0013

PART A - FINANCIAL

PERIOD ENDED DECEMBER 2017

INSTRUCTIONS - See help in the online application.			
SE	ECTION B. BAI	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDIT	S
1. Total Utility Plant in Service	645,989,261	33. Memberships	446,390
2. Construction Work in Progress	16,413,013	34. Patronage Capital a. Assigned and Assignable	
3. Total Utility Plant $(1+2)$	662,402,274	b. Retired This year	
4. Accum. Provision for Depreciation and Amortization	158,321,989	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	504,080,285	d. Net Patronage Capital (a - b - c)	36,139,505
6. Non-Utility Property (Net)		35. Operating Margins - Prior Years	6,205,662
7. Investments in Subsidiary Companies	1,133,868	36. Operating Margin - Current Year	67,258,924
8. Invest. in Assoc. Org Patronage Capital	5,952,423	37. Non-Operating Margins	4,763,779
9. Invest. in Assoc. Org Other - General Funds	4,590,856	38. Other Margins and Equities	
10. Invest. in Assoc. Org Other - Nongeneral Funds		39. Total Margins & Equities (33 +34d thru 38)	114,814,260
11. Investments in Economic Development Projects			
12. Other Investments		40. Long-Term Debt - RUS (Net)	65,529,717
13. Special Funds	600,000	41. Long-Term Debt - FFB - RUS Guaranteed	214,279,386
14. Total Other Property And Investments (6 thru 13)	12,277,147	42. Long-Term Debt - Other - RUS Guaranteed	
		43. Long-Term Debt - Other (Net)	95,819,176
15. Cash - General Funds	-3,901,315	44. Long-Term Debt - RUS - Econ. Devel. (Net)	
16. Cash - Construction Funds - Trustee	3,522	45. Payments – Unapplied	
17. Special Deposits		46. Total Long-Term Debt (40 thru 44 - 45)	375,628,279
18. Temporary Investments		47. Obligations Under Capital Leases Noncurrent	
19. Notes Receivable (Net)		48. Accumulated Operating Provisions and Asset Retirem	ent Obligations
20. Accounts Receivable - Sales of Energy (Net)	24,589,213	49. Total Other NonCurrent Liabilities (47 + 48)	
21. Accounts Receivable - Other (Net)	9,444,113		
22. Fuel Stock		50. Notes Payable	14,754,453
23. Renewable Energy Credits		51. Accounts Payable	23,622,846
24. Materials and Supplies - Other	4,975,900	52. Current Maturities Long-Term Debt	13,593,729
25. Prepayments	985,548	53. Current Maturities Long-Term Debt - Rural Devel	
26. Other Current and Accrued Assets	109,425	54. Current Maturities Capital Leases	
27. Total Current And Accrued Assets (15 thru 26)	26 206 406	55. Taxes Accrued	
	36,206,406	56. Interest Accrued	
28. Unamortized Debt Discount & Extraordinary Property Losses	_	57. Other Current and Accrued Liabilities	16,792,178
29. Regulatory Assets	60,262,644	58. Total Current & Accrued Liabilities (50 thru 57)	68,763,206
30. Other Deferred Debits		59. Deferred Credits	66,866,259
31. Accumulated Deferred Income Taxes		60. Accumulated Deferred Income Taxes	,,=0)
32. Total Assets and Other Debits (5+14+27 thru 31)	626,072,004	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	626,072,004
SECTION C. NOTES	TO FINANCIA	L STATEMENTS	

UNITED STATES DEPARTMENT OF BORROWER DESIGNATION LA0013 AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY PERIOD ENDED DECEMBER 2017 INSTRUCTIONS - See help in the online application. NAME OF RENEWABLE PRIMARY **RUS BORROWER** COMPANY OR **STATISTICAL ENERGY** RENEWABLE SALE NO. **PUBLIC** DESIGNATION CLASSIFICATION **PROGRAM FUEL TYPE AUTHORITY** NAME (a)**(b)** (c) (d) (e) NA N/A N/A N/A N/A N/A Total For Ultimate Consumer(s) Total for Distribution Borrowers Total for G&T Borrowers Total for Other

Grand Total

UNITED STATES DEPARTMENT OF	ACDICULTUDE DIT	DAT TITILITIES SEDVICE

BORROWER DESIGNATION LA0013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART B SE - SALES OF ELECTRICITY

PERIOD ENDED DECEMBER 2017

INSTRUCT	IONS - See help in the o	online application			PERIOD ENDED DECEMBER 2017						
		ACTUAL DEN	MAND (MW)			REV	ENUE (\$)				
SALE NO.	AVERAGE MONTHLY CUSTOMERS	NCP	AVERAGE MONTHLY CP DEMAND	SOLD (MWH)	DEMAND CHARGES	ENERGY CHARGES	OTHER CHARGES	TOTAL	COMMENT		
	(f)	(g)	(h)	(i)	(j)	(k)	(1)	${j+k+l}(m)$	(n)		
1	102,744			1,554,640,223				158,756,960			
4	6,638			158,522,472				16,179,748			
5	571			306,732,069				26,726,069			
6				1,451,595				197,842			
7	189			9,452,564		-		937,375			
-											
-											
											
_											
_											
-											
_			-								
			-								
_											
							-				
							-				
RUS Financi	al and Onerating Ren	ort Electric Power Su	pply – Part B SE - Sales	of Flectricity				page 2 of 2			

U	NITED STATES DEPARTMENT	OF AGRICULTURE RURAL	, UTILITIES SERVICE										
FIN	VANCIAL AND OPERATIN	IG REPORT ELECTRI	C POWER SUPPLY	BORROWER DESIGNATION LA0013									
	PART B PP	- PURCHASED POWE	R										
INSTRUCTIONS	- See help in the online applies			PERIOD ENDED DECE	MBER 2017								
	1		r				ACTUAL DEMA	VD (MW)					
PURCH. NO.	NAME OF COMPANY OR PUBLIC AUTHORITY (a)	RUS BORROWER DESIG. (b)	STATISTICAL CLASSIFICATION c	RENEWABLE ENERGY PROGRAM NAME (d)	PRIMARY RENEWABLE FUEL TYPE c	AVG. MONTHLY BILLING DEMAND (MW) (f)	AVG. MONTHLY NCP	AVG.					
1	CLECO POWER LLC												
2	SOUTHWESTERN PUBLIC SERVICE												
3	NRG												
				-									
					_								
	-												
	Total for Distribution Borrowers												
	Total for G&T Borrowers												
	Total for Other												

Grand Total

BORROWER DESIGNATION LA0013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART B PP - PURCHASED POWER

PERIOD ENDED DECEMBER 2017

INSTRUCTIONS - See help in the online application.

		POWER EX	CHANGES					
PURCH. NO.	ELECTRICITY PURCHASED (MWh)	ELECTRICITY RECEIVED (MWh)	ELECTRICITY DELIVERED (MWh)	DEMAND CHARGES	ENERGY CHARGES	OTHER CHARGES	TOTAL	COMMENT
	(i)	(j)	(k)	(1)	(m)	(n)	$\{l+m+n\}\ (o)$	(p)
1	2,099,924						122,719,903	*
2	49,461						1,597,669	
3							304972	
					·			
		-						
			-				-	
$\overline{}$								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNAT	FION LA0013				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY						
PART C RE - RENEWABLE GENERATING PLANT SUMMARY	PERIOD ENDED - DECE	EMBER 2017 - NOT A	APPLICABLE			
NSTRUCTIONS - See help in the online application.						
PLANT PRIME RENEWABL TYPE	FUEL RENEWABLE		CAPACITY GENERATION (MWh)		CAPACITY FACTOR (%)	NUMBER OF EMPLOYEES
$(a) \qquad \qquad (b) \qquad \qquad (c)$		(d)	(e)	Ø	(g)	(h)

BORROWER DESIGNATION LA0013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C RE - RENEWABLE GENERATING PLANT SUMMARY

PERIOD ENDED - DECEMBER 2017 - NOT APPLICABLE

INSTRUCTIONS - See help in the online application.

PLANT NAME	TOTAL O&M COST	POWER COST	TOTAL INVESTMENT (\$1,000)	PERCENTAGE OWNERSHIP (%)	RUS FUNDING (\$1,000)	COMMENT
	(Mils/Net kWh)	(Mils/Net kWh) (i)	(k)	(1)	(m)	(n)
		i				
						
			-			
			-			
Total						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER	DESIGNATION LA	10013	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	borro	JESIGITITIES.		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	DEDIOD END	DED DECEMBER 20	NG	
INSTRUCTIONS - See help in the online application.	PERIOD END	SD DECEMBER 20	17	
SOURCES OF ENERGY	NO. OF PLANTS	CAPACITY (kW)	NET ENERGY RECIEVED BY SYSTEM (MWh)	COST \$
(a)	(b)	(c)	(d)	(e)
Generated in Own Plant (Details on Parts D,	, <i>E, F IC, F</i>	CC, and G)		
1 Fossil Steam				
2 Nuclear				
3 Hydro	<u> </u>			
4 Combined Cycle	<i>'</i>			
5 Internal Combustion				
6 Other				
7 Total in Own Plant (1 thru 6)			0	0
Purchased Power				
8. Total Purchased Power			2,149,385	124,622,544
Interchanged Power				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			0	0
Transmission For or By Others - (Wheeling)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)				
15. Total Energy Available for Sale $(7 + 8 + 11 + 14)$			2,149,385	
Distribution of Energy				
16. Total Sales			2,030,799	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,016	
19. Total Energy Accounted For (16 thru 18)			2,035,815	
Losses				
20. Energy Losses - MWh (15 - 19)			113,570	
21. Energy Losses - Percentage ((20/15) * 100)			5.3%	

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SHRVICE									1	BORROWER	R DESIGNATION 17	10013						
			FINANCIAL AND	D OPERATING	REPORT EL	ECTRIC POW	/ER SUPPLY			y.	PLANT								
INSTRUCTIO	ONS - See help	in the online appli	lication	PART D) - STEAM PLA	ANT					PERIOD ENI	DED - DECEMBER 2	017 - NOT APPLI	CALILE					
Marketin	As a see map	A the omme app	canon						SF	ECTION A. BOIL	LERS/TURBIN	NVS							
								FUET	L CONSUMPT		Ehoricina	.r.a		T	OPERATING	HOURS		_	
	UNI	IT NO.	TIMES	COAL (I	1000 Lbs.)	OIL (I	1000 Gals.)	.T	AS (1000 C	201				IN ST	ERVICE	ON		_	
- 12			STARTED		1			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			١.			1		STANDBY	OUT OF SERV	√ICE	
NO.		(a)	(b)	(0	c)	(d	d)		(e)			THER	TOTAL	'	(h)	(i)			
					/					1	1	(f)	(g)			1 /	SCHED,	.a.]	UNSCH.
1					$\overline{}$			 		$\overline{}$	\vdash					+	(j)	\rightarrow	(k)
2													maria or			+		-	
3													8 - 2					_	
4																			
5																			
6	Total																		
7	Average B Total BTU			—		-					\vdash		1.00	3			E North		
	Total Del		$\overline{}$		-			-			\vdash			1 50					
7			LERS/TURBIN	NES (Cont	inued)			_	$\overline{}$		ECTION	B. LABOR RE	PODT	SEC C E	ACTODS &	MAX, DEMAND	0	_	
		T NO.	District Control	the feet		S GEN.	D P	TU	+-	T	ECHON	B. LABOR RE	PORT	300.0.7	AUTUR3 &	MAX, DEWING	'	-	
	511.	1110.	1	,		Wh)		10				1	1/1				7		
NO.	((1)	SIZE (k	kW)	(r	n)	PER k	kWh (o)	NO.		ITEM	1 !		NO.		ITE	em J		VALUE
		/	(m)										-						
- 1							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21 P	—	No. Emple	ovees Full-7	Time (Include						_	
2							STATE OF		1	Superinten					1	Load Factor (%)	4	1	
3									2	No. Employees Part-Time					2	Plant Factor (%)	,		
5	Total	4424				3	Total Emy	ployee Hou	urs Worked			3	Running Plant Ca	apacity Factor					
		rvice (MWh)	a:	\rightarrow		\rightarrow	7017		4		Plant Payro			-		(%) 15 Minute Gross	a May Demand	\leftarrow	
									5		nce Plant Pay			1	4	(kW)	Max, Demand		
0	Net Genera	ation (MWh))						6		is Plant Pay					Indicated Gross ?	Max. Demand		
9	Station Ser	rvice (%)							7	Total Plan	nt Payroll (S	(S)		1	5	(kW)			
				SECTIO	N D. COS	T OF NET	ENERGY	GENERA	ATED										
NO.	,	1		PRODUC	TION EXP	PENSE				ACCOUN' NUMBER	T		AMOUNT (S	i)		S/NET kWh	\$/1	106 BTU	
- 1		Operation,	Supervision and	d Engineerir	10						00	\vdash	(a)		W. S. S.	(b)	THE RESERVE	(c)	
2	2	Fuel, Coal		, airight	0					501						and the part			
3	5	Fuel, Oil									1.2								
4		Fuel, Gas									1,3				101				
		Fuel, Other								50	1.4				and it				
6	i	Fuel	l SubTotal (2 th	1ru 5)						50	01								
7	,	Steam Expe	enses							5/	02					SINGE IN	- 4.5	1000	
8	8	Electric Exp								50						1000	1 11 9211		I SALON
9			ous Steam Powe	er Expenses							06				Sale 18	A STATE OF THE PARTY OF THE PAR	P. Control of		11811
		Allowances	,								09					104 43	T. SVIET		STER
	11	Rents								50	07				TE SOR	THE SHE	00000		OF OFF
	12	Non	ı-Fue! SubTotal	(1 + 7 thru	(11)					31/1-1									IN SO
	13		eration Expense	£ (6 + 12)						0100	AT LETY					-			200
		Maintenane	ce, Supervision a	and Engineer	ring					51	10				WE TO	7 1 3	9/11/20 3		UNITE
		15 Maintenance of Structures								51						1 - 170	C I PROPERTY		1888
		16 Maintenance of Boiler Plant								51						195 VY	1/2 1/2		SX 121
		17 Maintenance of Electric Plant 18 Maintenance of Miscellaneous Plant									13								18 18
										31	14				-	A LIBRARIE	A. C. C.		1304 7
	19		ntenance Expen							S. 77 740	0.00	⊢—					5001 = 0.55		TE THE
	20	20 Total Production Expense (13 + 19) 21 Depreciation								SI-U	102.1	—							i dist
		22 Interest								42	403 l,	\vdash				ST. HOW ST	ST THE P		B-0.1
		23 Total Fixed Cost (21 + 22)								74	State of the last	\vdash		-		Color of the last			124, 25
	24		er Cost (20 + 2							/ E 1101	W.F.								
		4								ALCOHOL: Y									

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVIC									BORROWER DESIGNATION LA0013								
		FINANCIAI	L AND OP	ERATING F	REPORT ELE	CTRIC POW	ER SUPPLY			PLANT								
				PART E - I	HYDRO PLAN	T												
INSTRUCTIO	NS - See help in	the online appl	lication_							PERIOD ENDE	D - DECEME	ER 2017 = N	OT APPLICABL	E				
							SEC	CTION A. HY	DRO GENER	ATING UNITS								
											01	PERATING I	IOURS					
	UNIT NO.	SIZE (k	W)	GROSS (GENERATIO!	N (MWh)		IN SE	RVICE			ON STANDE	NY .	OUT OF SERVICE				
NO.	(a)	(b)			(c)		(d)					(e)		SCHE	SCHEDULED UNSCH			
			_											Ø			(g)	
1			\rightarrow															
2			-															
3			-+															
4			-															
	Total		\rightarrow															
7	Station Service	(MWb)	-+									YDRAULIC	DATA					
8	Net Generation		\rightarrow							ITEM	H.	YDKAULIC	DATA	(a) MAXI	IMUM	(b) MI	VIMUM	
9	Station Service		-				I Pool Elevat	tion (ft.)		11 6/1				(a) MAXI	INTOW	(0) 14117	ALIMITOTAL	
10	Energy for Pum		(Wb)				2 Tail Race E											
11	Net Genera	tion after Pun	прец					(-)		Water Spilled '	res No							
	11 Net Generation after rumpen Storage (AWN). SECTION B, LABOR REPORT											SI	ECTION C. FAC	TORS & MA	XIMUM DEMA	AND		
NO.	ITE	2M		VALUE	NO.		ITEM		V/	ALUE		NO.	T		ЕМ		VAL	
	No, Employees	Cull Time										1.07	Load Factor (%				UE	
1	(Include Superin				5	Maintenance I	Plant Payroli (\$))					2 Plant Factor (%					
2	No. Employees	Part Time											 					
	Lotal Employe	e Hours			6	Other Accoun	is Plant Payroll	s Plant Payroll (\$)					3 Running Plant Capacity Factor (%)					
3	Warked												4 15 Min, Gross	Max. Demand	(kW)			
4	Operating Plant	Payroll (\$)			7	Total Plant Pay	roll (S)						5 Indicated Gross Max, Demand (kW)					
			SE	ECTION D. C	OST OF NET	ENERGY G	ENERATED											
NO.		PRO	DUCTION	NEXPENSE				ACCO	UNT NUMBE	CR.			AMOU (4		N	MILLS/NET KY (b)	Vh	
	Operation, Supe	rvision and Eng	gineering							535					6.35	3-3-112	Contracted to	
2	Water for Power									536								
3	Energy for Pump	ped Storage								536_1								
	Hydraulic Exper									537								
5	Electric Expense									538								
6	Miscellancous F	lydraulic Power	r Generation	п Ехрелѕе						539								
7	Rents									540					13,73	PERM		
8		Expense (1 thre						Harry Co.	the state	PERM								
	Maintenance, St		Engineering	3						541								
350	10 Maintenance of Structures 11 Maintenance of Reservoirs, Dams and Waterways									542					13000			
	12 Maintenance of Electric Plant									543	_						STEEL STATE	
	Maintenance of		Hydraulic D	lant						544 545					E SUPE			
14		e Expense (9 t		1411						343	EUE							
15		etion Expense																
	Depreciation	apense	,					403.3, 411.10					—			I Joseph Live	The said	
	Interest								105,5, 411	427			\vdash		1300		AND AND	
18								20 100	of terrole	7.0	1000					- T. (A)		
19																		
	19 Power Cost (15 + 18)																	

$\overline{}$		$\overline{}$																		
		LI?	NITED STATES	DEPARTMENT O	F AGRICULTUR	RE RURAI, UTILITI	IES SERVICE				110	DRROWER DESI	GNATION I	V0013						
		FIT				LECTRIC POW					PL/	ANT								
to to write termin	750 a 1 3 b			T F IC - INTER	INAL COMBI	USTION PLANT	ſ				PE	RIOD ENDED -	DECEMBER	2017 - NO	L VENT ICABI	IK				
INSTRUCTIO	NS - See help in	n the online appl										1003000 CONTRACTOR TO THE PARTY OF THE PARTY		20	111111111111111111111111111111111111111					
			SEC	CTION A. INTE		BUSTION GENI		NITS												
	UNIT NO	SIZE (IM)	OIL (1000 Ga	-15/3	GAS (1000	FUEL CONSUM	MPTION						T avar		OPERAT	ING HOURS				
	DAIL NG.	SIZE (KW)	OIL (1000 G2	AIS.)	GAS (100)	0 C.F.)	1	1				IN SERVICE	ONST	ANDBY	l		GROS	SS GENER (MWI		TU
NO.	(a)	(b)	((c)	(·	(d)	ОТНЕ	εR		TOTAL		(g)	(h)	OUT OF SERVICE			(k)	k\	ER Wh
				1			(e)			(/)					SCHED.	UNSCII.			1	,6)
1										4 ST	7.0	\vdash	 		(i)	(j)			-	
2												—			 	\vdash	_		-	
3									1 1 1 1 1 1		Bast				+-	\vdash	_		-	
4						-			1000						+-		_		-	
5									BUYUE?		Party of				\vdash				\dashv	
6	Total						$\overline{}$		1000		SALL				 					
.7	Average DTU	verage BTU									135	Station Service	(MWh)							W.
	Total BTU (10s	4)										Net Generation								
9	Total Del Cost	STIL SEC	10 01	U.A.	Station Service								2 1							
										S & MAXIMUM DEMAND										
NO.		ITEM			VALUE	NO.	1	IT	EM	\neg	VALUE	Ε	_							
	No Employees						1 Load Fact	or (%)		\neg										
	Superintendent)	,				1	5	Maintens	iance Plant Payr	/roll (\$)				2 Plant Fact	- MAN		\neg			_
														2 Pilliu Paci	Di. (24)		\perp			
2	No Employees	Part Time		<u> </u>				Other Ar	ccounts Plant P	Payroll (\$)				3 Running I	Plant Capacity	Factor (%)				
3	Total Employe	ee Hours Works	.ed			_	6	Total	obanci I III.	Tion (3)				4 15 Mm C	oross Max. Dei	mand (kW)				Ī
4	Operating Plant	Payroll (\$)				1	7	7	ayroll (S)	(S)				5 Indicated	Gross Max. De	emand (kW)	\rightarrow		_	
							SECTION			ET ENERGY GENERATED						attitude (ic)				-
NO.			PRODI	UCTION EXPE	INSE					ACCOUNT			·	AMOUNT (S	3)	MILL	S/NET (k)	Wh)	S/106 BTU	J
- 1	Operation, Supe	ervision and Eng	gincering					_	-		546	-		(a)		Emcho-	(b)		(c)	
	Fuel, Oil							_	$\overline{}$		547.1				-	N TEEL			_	- (1)
	Fuel, Gas								-		547.2							主要的		-
4	Fuel, Other							_			547.3								_	_
5	Energy for Com	pressed Air							-		547,4							-	100	
6	Fuel SubTo	otal (2 thru 5)									547									-
7	Generation Expe	enses									548					J 1	15 70	-5-8	73.7	Til
8	Miscellaneous C	Other Power Ger	neration Expens	ses							549					35		Market B		
9	Rents										550			_		0 = 0 A P		110 21 47		-
10	Non-Fuel S	SubTotal (1 + 7)	thru 9)							3330	X	1,808								
11		Expense (6 + 10								To the	11.723	U.S. Life						10		
	Maintenance, Su			551					Santon	B 80	arikui (i									
	Maintenance of S			552					1. 184				200							
		Generating and I									553							11 (18) (4)		81
			Other Power Ger	nerating Plant							554					100		AD S		8
16		cc Expense (12																-		W
17		uction Expense	(11 + 16)								MILE	D Bridge								
	Depreciation									403 /	4,411.10						SILLS.	2 034		25
	Interest										427					of N MI				17
20		Cost (18 + 19)	1						. 12	JENE !	25	TE DE L								10
21	Power Cost	1259			DE 1985 NO						100									

			UNITED ST	ATES DEPARTS	TENT OF AGRIC	UL FURE RURA!	LITUITIES SERVICE				110	RROWER DES	IGNATION - L	A0013							
			FINANCIA	AL AND OPER	ATING REPO	RT ELECTRI	C POWER SUPPLY				19.7	ANT									
				PART F C	C - COMBIN	ED CYCLE PL	ANT				007	enon ENDED	DECEMBER 2	1017 - NOT APP	LICABLE					$\neg \vdash$	
INSTRUCTO	NS - See help in	the ordine appli	ication.								1	RADIO LANDEAD	DECEMBER 2	OIT THOT AIT	i jezini ji						
_	т—	_	_	SECTION	A, COMBINE	D CYCLE GEN	NERATING UNITS				_										
	UNIT NO.	SIZE (kW)				FUEL CO	ONSUMPTION								0	PERATIN	G HOU	RS			
	(a)		OII. (1000 Ga	le.)	GAS (1	000 CF)	<i>y</i>					_	IN SERVICE		ONSTA	vnuv		_	CHOSSIC	GENER. (M	(Wh) BTU
NO.			6			n .	100	THER	тот			l				- 1	OUT SERV		GROSS C		
	1			S	, ·	·		(e)		S		l	(g)		(h)		SCHI			(k)	PER kWh (f
	1							(6)	l ",								(i)	UNSC			
												_		_		_	117	(j)			1500 E
7	2																\vdash			_	14000
																	П				
																	П				1000
																					1,115.00
-	Total Average BTU																				
	Total BTU (10s	0										Station Service									me n
	Total Del. Cost				-					-	_	Net Generation Station Service					_				-
	100111111111111111111111111111111111111	3377			SI	CTION B. LA	BOR REPORT				_	Sumon Petrice	- TOTAL CHAIRS	SE	CTION C. E	ACTORS	& MAY	KIMUM DEM	AND		107
NO.		ІГЕМ		V.		NO,			ITEM		-	VALUE		NO.		I		ITEM		v	ALUE
	No Employees	Full Time (Incl.	ude													Lord Fact			_		-
	Superintendent)						3 Mainte	enance Plant	Payroll (\$)												
	70														-	Plant Cast	iot (*+)				
3	No Eniployees	Part Time																			
							6 Other	6 Other Accounts Plant Payroll (S)							,	Ronning P	ปลกt Ca	pacity Factor (9	ó)		
,																	_		_	_	
1	Total Emp	nluyee Hours W	orked							-+	_					IS Min. G	iross M	ax_Demand (kV	, I		
							2 T	ntal								13 Will O	11032 W	ix ixemand (kv	"		
							P	lant Payroll	(5)										-		
14	Operating Plant	Payroll (\$)					11.00									Indicated	Gross A	Aax Demand (k	.w.		
								DECTE	N Is coor on	NUT DUED ON O						J. Marcarco	0103311	Tax Delitario (A	<u>"'</u>		
								-		NET ENERGY G	ENE	CATED		AMOU?	VT (6)	-	_	2111.16	NET kWh	_	\$/10¢ BTU
NO.			PR	ODUCTION E	XPENSE			AC	CCOUNT NUM	BER				(a)			- 1		(b)		(c)
1	Operation Supe	ervision and Eng	incering					-1		500				<u> </u>			\neg	1-1-	Cul		
	_							\rightarrow									\dashv			W -	A STATE OF THE STA
2	Firel, Oil							_		547 1							_			20	
3	Fuel, Can									547 2										88	
4	Eucl, Other									547.3							┪			100	
-	Hnergy for Com	nressed Air						-+		547.4	_						-		17.55	-	10.711.012
	-							_		_	_						_				BELL SHE
6	Fuel Si	ubTotal (2 thru	5)							547											
7	Generation Expe	emers								548									79 E	në e	N 31 15
8	Miscellaneous C	Other Power Ge	neration Expense	es						549	_						-1			133 (5)	
_	Rents							-+			_					_	-1				
	March Colored							_		507							_			1 1 3	
10	Steam Expenses	ł								502							- 1			MIS	
0	Electric Expense	es.								505							_1			000	
12	Miscellaneous S	team Power Ex	penses					$\overline{}$		506	_				_		\dashv				
37	Ve-					_		-			_	_				_	-1			230	
13	Allowances									509									EVI	2018	
14	Non-Fuel S	SubTotal (I + 7	thru 13)									RIDE.					7			(3)	
								-0									-			鳥	
15	Operating	Expense (6 + I-	4)					10												100	
								- 0	100		2	8111B									
16	Maintenance, Su	pervision and E	nguicering							551_510									100	48	
17	Maintenance of	Structures								552,511							_				
10	Maintenanc	a of Canar	ting and El	ontria Dlant				-			_						-1			2570	
_								_		553, 513	_						4			E16	E 8 3 5 7
19	Maintenance of !	Miscellaneous C	Other Power Gen	crating Plant						554, 514									STA	1/4	
20	Mainte	nunce Expense	(16 thru 19)					18		STATE OF THE	118	100					\neg				THE REAL PROPERTY.
- 77								- 9				With the					_				"T. F. 72"
21	Total P	roduction Exp	ense (15 + 20)						Plum.	777 THE		TAYS VI									SID SEL
22	Deprociation								403 4, 403 1 41	1,10								NO SEE TO		Sill C	20 18 m
2.1	Interest							-		427	_						\dashv				WEST ST
$\overline{}$		0						_	Q= 2 II =								-	100	0.90	0	29 4 24
2.4		Cost (22 + 23	,									1200									
25	Power Cost	(21 + 24)							1000			200								(2)	THE REAL PROPERTY.
emarks																	_				

	UNITED	STATES DEPART	IMENT OF AGR.	ICULTURE RUR	AL UTILITIES SI	RVICE		BORROWER DESIGNATION LA0013										
				ND OPERATI G - NUCLEA		ELECTRIC P	OWER	PLANT										
INSTRUCTIO	NS - See help in	the online appl	lication.					PERIOD EN	NDED - DECEM	BER 201	17 - NOT APPL	ICABLE						
						SECTIO	ON A. BOI	LERS AND G	ENERATING I	UNITS								
					GROSS GE	NERATION (DDIED TETE	- Contracting	OIIII		PERATING	LUUIDE					
	UNIT NO.	TIMES	6121	(kW)	011000 02		``` <i>'</i> '						TIOOKS					
		STARTED				(d)	- 1	IN SER	VICE			FANDBY			T OF SERV	ICE		
NO.	(a)	(b)	(c)			- 1	(e))			(f)		SCHEDULED	UNSC	HEDULED		
														(g)		(h)		
2																		
- 3																		
- 4																		
5																		
6	Total																	
7	Station Service						- 6											
- 8	8 Net Generation (MWh)																	
9	Station Service	% Of Gross					- 100		19,4	1						FRIII)		
				SECTION B. L						_		C. FACTO	RS & MAXIM					
NO,		ITEM		VALUE	E	NO.	1	TEM	VALUE	I N	iO,			ITEM		VALUE		
	No Employees		udc	l						L		1	Load Factor (%	a)				
- 1	Superintendent)					9	Maintenar Payroll (\$			- 1		2	Plant Factor (%	3)				
											an racior (I many ractor (70					
2	No. Employees	Part Time								\neg		3	Running Plant (Capacity Factor (%)				
						1 2	Other Ace	ounts Plant		H					_			
3	Total Empl	oyee Hours W	orked				Payroll (\$)		_		4	15 Min Gross	Max, Demand (kW)				
							Total			L								
4	Operating Plant	Payroll (\$)					Plant Pay	roll (\$)		- 1		5	Indicated Gross	Max Demand (kW)				
						SECTIO	N D. COST	OF NET EN	ERGY GENER	ATED								
NO.				PRODUC	TION EXPEN	SE		ACCOUNT NUMBER				AN	AOUNT (\$)		MILLS/NET	kWh		
1	Operation, Supe	ervision and Eng	zincering					517					(a)		(b)	Dalles Commit		
	Fuel		,					517			_			100	- DI	CACH NO.		
3	Less Fuel Acqu	isition Adjustmo	ent					518.1										
4		pense (2 - 3)						518,2										
5	Coolants and W								519		-			XC-1	JAC.	(HD, 655 L)		
6	Steam Expenses							520						100000				
7	Steam From Otl	ner Sources						521										
8	Electric Expense	cs						1	523						7			
9	Miscellaneous N	vuctear Power E	Expense					1	524					ERVAL B		ELL CAUSE		
10	Rents								525						OT.			
11	Operation E	Expense (I + 4 I	thru 10)					E) E		Trive	i inseti							
12	Maintenance, Su	pervision and I	Engineering					1	528					STOREST	A NOTE OF	· Palle		
13	Maintenance of	Structures							529					3 100		A A RU		
14	Maintenance of	Reactor Plant E	quipment						530					1,000	200	1019 8101		
15	Maintenance of	Electric Plant							531					200				
16	Maintenance of	Miscellaneous?	Nuclear Plant						532					350	S cell	A COLUMN TO A COLU		
17	Mainten	ance Expense (12 thru 16)															
18	Reactor Credits							2000		Milit	Ly Li			1.000	THE RES	NAME OF TAXABLE PARTY.		
19	Total Pro	oduction Exper	rse (<i>11 + 17 - 1</i>	8)					4	118	Part and							
	Depreciation								403.2, 411.10					10 50	1 1	Silia a		
	Interest							427						254		X 2000.00		
22		ed Cost (20 + 2																
-	Less Plant Acqu								406									
24		ost (19 + 22 - 2	3)					7.	E LIGHT	144								
amanda Gualua	disco I lande de de la	100																

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION LA0013

PERIOD ENDED DECEMBER 2017

INSTRUCTIONS - See help in the online application.

SECTION A. U	TILITY PLANT
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			SECTION	A UTILITY PLANT			
		BALANCE BEGINNING OF YEAR	,	ADDITIONS	RETIREMENTS	ADJUSTMENTS AND TRANSFERS	BALANCE END OF YEAR
ITEM		(a)		(b)	(c)	(d)	(e)
1. Total Intangible Plant (301 thru 303)		178,797		0		(-)	
2. Total Steam Production Plant (310 thru 317)							170,73
3 Total Nuclear Production Plant (320 thru 326)							
4. Total Hydro Production Plant (330 thru 337)		İ					
5. Total Other Production Plant (340 thru 347)		1					
6. Total Production Plant (2 thru 5)							
7 Land and Land Rights (350)							
8. Structures and Improvements (352)		1			-		
9 Station Equipment (353)		 					
10. Other Transmission Plant (354 thru 359.1)							
11. Total Transmission Plant (7 thru 10)		70,277,470		6,538,523	2,048,208	7,096	74 774 00
12, Land and Land Rights (360)		70,277,470		0,550,525	2,046,206	7,090	74,774,88
13. Structures and Improvements (361)							
14. Station Equipment (362)		-					
15. Other Distribution Plant (363 thru 374)							
16. Total Distribution Plant (12 thru 15)		510 227 F1A		22 542 624	0.406.055		
17, RTO/ISO Plant (380 thru 386)		512,337,514		23,543,634	9,196,956		526,684,193
18. Total General Plant (389 thru 399-1)		40,474,862		A ECC 350	600 ====		
19. Electric Plant in Service (1 + 6	+ 11 + 16 thru			4,566,260	689,733		44,351,389
18) 20. Electric Plant Purchased or Sold (102)		623,268,643		34,648,417	11,934,897	7,096	645,989,259
21. Electric Plant Leased to Others (104)							
22. Electric Plant Held for Future Use (105)							
23. Completed Construction Not Classified (106)							
24. Acquisition Adjustments (114)							
25. Other Utility Plant (118)	0				0		
26 Nuclear Fuel Assemblies (120 1 thru 120 4)							
27. Total Utility Plant in Service (19 thru 26)		623,268,643		34,648,417	11,934,897	7,096	645,989,259
28. Construction Work in Progress (107)		26,766,330		-10,353,317			16,413,013
29. Total Utility Plant (27 + 28)		650,034,973		24,295,100	11,934,897	7,096	662,402,272
	SECTION B.	ACCUMULATED PROVIS	SION FOR D	EPRECIATION AND	AMORTIZATION - UTILIT	Y PLANT	
	COMP, RATE (%)	BALANCE BEGINNING	OF YEAR	ANNUAL ACCRUALS	RETIREMENTS LESS NET SALVAGE	ADJUSTMENTS AND TRANSFERS	BALANCE END OF YEAR
ITEM	(a)	(b)		(c)	(d) :	(e)	(/)
L Depr. of Steam Prod. Plant (108.1)							
2, Depr. of Nuclear Prod. Plant (108.2)							
3. Depr. of Hydraulic Prod. Plant (108.3)							
4. Depr. of Other Prod. Plant (108.4)							
5. Depr. of Transmission Plant (108.5)			,960,906	1,805,647	1,697,981	0	13,068,572
6. Depr. of Distribution Plant (108.6)			,321,810	16,546,870	9,832,188	0	121,036,492
7. Depr. of General Plant (108.7)			,015,585	2,148,545	795,939		25,368,191
8. Retirement Work in Progress (108.8)		-1	,507,323	0	-356,058	0	-1,151,265
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		149	,790,978			0	158,321,990
10. Depr. of Plant Leased to Others (109)							
I I Depr. of Plant Held for Future Use (110)							
12. Amort. of Elec. Plant in Service (111)	1						
13. Amort of Leased Plant (112)							
14 Amort of Plant Held for Future Use							
15. Amort of Acquisition Adj. (115)							
16. Depr. & Amort. Other Plant (119)							
17. Amort. of Nuclear Fuel (120.5)							
18. Total Prov. for Depr. & Amort.		149	,790,978			0	158,321,990
(9 thru 17)	0		,-,0				130,321,990

UNITED STATES DEPARTMEN FINANCIAL AND OPERAT					BORROWER	. DESIGNATIO	N LA0013							
	ANNUAL SUPPL													
INSTRUCTIONS - See help in the online applica		EMERT			PERIOD END	DED DECEMB	ER 2017 NOT	APPLICABLE						
SECTION	B. ACCUMULAT	ED BDOVIEW	ON FOR DER	DECLATION A	ND AMODEI	7.4TTON 11TT	* ****** *** * * ****	46 1)						
								(Continued)						
19, Amount of Annual Accrual Cha	rged to	20, Amou \$	nt of Annu	al Accrual C	Charged to Other Accounts 21. Book Cost of Property Re						erty Retire	ed		
22. Removal Cost of Property Reti	red	23. Salva	ge Materia	from Prope	operty Retired 24					24. Renewal and Replacement Cost				
\$		\$							\$	00-11-12-12-12-12-12-12-12-12-12-12-12-12-	100			
				SECTIO	ON C. NON	N-UTILITY	PLANT							
		BALANG	CE BEGIN YEAR	INING OF								BALANCE END OF YEAR		
ITEM		(a)				TIONS b)	RE	TIREME! (c)	NTS		(d)		(e)	
1. NonUtility Property (121)														
2. Provision For Depr. & Amort. (L												
	NERGY AT	POWER												
	(MW)						LY PEAKS				ENE	RGY OUT	PUT (MWh)	
MONTH	MONTH (a) DATE (b)		TIME (c)					DING		(e)				
1. January														
2 February														
3. March														
4. April														
5. May														
6. June														
7. July														
8. August														
9. September														
10, October														
11 November														
12. December						L								
13. Annual Peak	OF CETTON I		D 13/2 22	VED CIL LO				Annual	Total					
	SECTION 1	L. DEMAN	DANDE	VERGY AT	DELIVE	RY POINT	S							
	DELIVER BORROW		JS		DELIVE	RED TO C	THERS				TOTA	L DELIVE	RED	
MONTH	DEMAND (MW)		Y (MWh)	DE	MAND (M	(W)	EN	ERGY (M	Wh)	DEMAN	D (MW)	ENE	RGY (MWh)	
	(a)	(I	b)		(c)			(d)		(6)		(f)	
1. January														
2. February 3. March														
4. April							_							
5. May		-								_				
6. June														
7. July														
8. August										_		_		
9. September														
10 October														
11. November														
12. December														
13. Peak or Total														

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION LA0013
PART H - ANNUAL SUPPLEMENT	PERIOD ENDED DECEMBER 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION I. INVESTMENTS INCLUDED EXCLUDED INCOME OR LOSS RURAL DEVELOPMENT DESCRIPTION (\$) (\$) (\$) (e) (b) (c) (d) 1. Non-Utility Property (Net) a. b, C. e. Totals ATTACHED RUS FORM 7 -2. Investments In Associated Organizations a. PART Q b, C. d. e. Totals 3. Investments In Economic Development Projects a. b. \mathbf{d}_{i} e. Totals 4. Other Investments a. ы C. d. e. Totals Special Funds a. 5. b. C. d. e. Totals 6. Cash - General a. C. d. e. Totals Special Deposits a. b. C. d. e. Totals

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION LA0013

PERIOD ENDED

December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL
	(a)	(S) (b)	(S) (c)	(S) (d)	DEVELOPMENT (e)
2	Investments in Associated Organizations				
	ASEC		4,207		
	NRUCFC		4,225,866		
	COBANK		1,277,500		
	SEDC		386,272		
	ARK ELEC		5,982		
	GRESCO		52,596		
	ALEC		51,759		
	DEMCO ENERGY SERVICES		240,320		
	DIXIE BUSINESS DEVELOPMENT CENTER		893,548		
	LA ELECTRIC POWER		100		
	NRUCFC - CERT		4,535,797		
	NRUCFC - MEMBERSHIP	1,000			
_	COBANK - MEMBERSHIP	1,100			
	SEDC - MEMBERSHIP	100			
_	NRTC - MEMBERSHIP	1,000			
\rightarrow	Totals	3,200	11,673,947		
5	Special Funds				
4	WORKERS COMP	600,000			
4	Totals	600,000			
6	Cash - General				
4	GENERAL FUNDS		(4,189,296)		
	CONSUMER REFUNDS		(99,351)		
4	RIGHT OF WAY		15,889		
4	CAPITAL ONE		63,168		
4	RED RIVER PAYROLL		(11,960)		
4	HRA INSURANCE		27		
4	HRA BANCORP		6,359		
4	CLAIMS ACCOUNT		12,512		
_	FIRST GUARANTY		80,426		
	HIGHLAND BANK		73,549		
_ [BANK OF ZACHARY		22,604		
4	CENTRAL PROGRESSIVE		9,469		
	WHITNEY BANK		94,601		
_[1	DENTAL CAPITAL ONE		4,618		
1	STORM PETTY CASH		5,000		
ľ	WORKING FUNDS PETTY CASH		3,071		
_[CHANGE FUND		8,000		
1	Totals		(3,901,314)		
9 /	Accounts and Notes Receivable - NET				
1	ACCOUNTS RECEIVABLE OTHER	919,302			
I	FEMA FLOOD of 2016	4,388,207	7		
1	/ARIOUS CIA	4,136,604			
	Totals	9,444,113			
11/1	OTAL INVESTMENTS (1 thru 10)	10,047,313	7,772,633		

UNITED STATES DEPARTMENT OF AGRICU		BORROWER DESIGNATION	LA0013			
PART II - ANNUAL :	SUPPLEMENT	PERIOD ENDED DECEMBE	R 2017			
INSTRUCTIONS - Reporting of investments is required. "X" in column (e), Both "Included" and "Excluded"			respond to Balance Sheet item	s in Part A Section B.	Identify all investments	in Rural Development with an
S	SECTION F. INVESTMENTS, LOAN GUA	ARANTEES AND LOANS (Co	ntinued)			
	SUB SEC	CTION I. INVESTME	NTS (Continued)			
DESCRIPTION	INCLUDE (\$)	CD	EXCLUDED	1	E OR LOSS	RURAL DEVELOPMENT
(a)	(b)		(\$) (c)		(d)	(e)
8. Temporary Investments a.	(8)		(6)	Section 1		
b.						
C.						
d.						
e Totals						
9. Accounts & Notes Receivable – Net a	ATTACHED RUS FORM 7 - PART (Q				
b.						
c.						
d.						
e. Totals						
 Commitments to Invest Within 12 Months but not Actually Purchased 						
b.						
C.				See See		
d						
e. Totals						
11. Total Investments (1 thru 10)						
	SUB S	ECTION II. LOAN G	UARANTEES			
ORGANIZATION	MATURITY E	DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL D	EVELOPMENT
(a)			(c)	(d)		
1						
2						
4. Totals - All Loans Guaranteed				-		
by Borrower						
5. Totals - Included Loan				1 1		
Guarantees Only		SUB SECTION III. F	ATIO			
Ratio of Investments and Loan Guarar	ntees to Utility Plant [Total of Inc			f		
San	Total of Hot	SUB SECTION IV. L				
	AN A TELIDEPS/ F		ORIGINAL	LOAN	DIMALE	EVELODATEST
	MATURITY D	JAIE	AMOUNT	BALANCE	RURAL D	EVELOPMENT
ORGANIZATION		(\$)	(\$)		(e)	
(a)			(c)	(d)		
 Employees, Officers, Directors 						

Energy Resource Conservation
 Loans

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION LA0013

PERIOD ENDED

December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION 1	INVESTMENTS (See Instruc			
140	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT
2	Investments in Associated Organizations	37	(0)	(4)	(e)
	ASEC		4,207		
	NRUCFC		4,225,866		
	COBANK		1,277,500		
	SEDC		386,272		
	ARK ELEC		5,982		
	GRESCO		52,596		
	ALEC		51,759		
	DEMCO ENERGY SERVICES		240,320		
	DIXIE BUSINESS DEVELOPMENT CENTER		893,548		
	LA ELECTRIC POWER		100		
	NRUCFC - CERT		4,535,797		
	NRUCFC - MEMBERSHIP	1,000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	COBANK - MEMBERSHIP	1,100			
	SEDC - MEMBERSHIP	100			
	NRTC - MEMBERSHIP	1,000			
	Totals	3,200	11,673,947		
5	Special Funds				
	WORKERS COMP	600,000			
	Totals	600,000			
6	Cash - General				
	GENERAL FUNDS		(4,189,296)		
	CONSUMER REFUNDS		(99,351)		
	RIGHT OF WAY		15,889		
	CAPITAL ONE		63,168		
	RED RIVER PAYROLL		(11,960)		
	HRA INSURANCE		27		
	HRA BANCORP		6,359		
	CLAIMS ACCOUNT		12,512		
	FIRST GUARANTY		80,426		
\perp	HIGHLAND BANK		73,549		
4	BANK OF ZACHARY		22,604		
\perp	CENTRAL PROGRESSIVE		9,469		
	WHITNEY BANK		94,601		
1	DENTAL CAPITAL ONE		4,618		
	STORM PETTY CASH		5,000		
_	WORKING FUNDS PETTY CASH		3,071		
	CHANGE FUND		8,000		
1	Totals		(3,901,314)		
9	Accounts and Notes Receivable - NET		(5), (1)		
	ACCOUNTS RECEIVABLE OTHER	919,302			
	FEMA FLOOD of 2016	4,388,207			
	VARIOUS CIA	4,136,604			
I	Totals	9,444,113			
_	OTAL INVESTMENTS (1 thru 10)	10,047,313	7,772,633		

l		OPERATING R					BORROWER DESIGNATION 1A0013								
INSTRUCTIONS - S	Sec help in the o	PART H - ANNU	UAL SUPPLI	EMENT			PERIOD ENDED DECEMBER	2017							
			SECTIO	N.G. MA	TERIALS AN	D SLIPE	LIES INVENTORY								
	ITEM				NNING OF		PURCHASED & SALVAGED	1	USED & SO	OLD	BALANCE END OF YEAR (d)				
1. Coal															
2. Other Fuel															
3. Production 1															
Sumling rran	istornicis an	u													
Line Materi	ials and Sup	plies			4,926,226		11,028,560 10,978,88					4,975,901			
6. Other Mater	rials and Sup	plies													
7. Total (1 thru	u 6)				4,926,226		11,028,560			10,978,885			4,975,901		
			SECTIO	N H. LON	G-TERM DE	BT AN	D DEBT SERVICE RE	QUIREM	IENTS						
	ITEM				CE END OF		BILLED THIS		ED THIS YE.	EAR					
				(4)			INTER (b			PF	RINCIPAL		TOTAL (d)		
1. RUS (Exclu					65,	529,717			3,451,360			2,989,285	6,440,645		
2. National Ru			Finance		69	326,206			2,125,007			3,605,342	5,730,349		
Согр							_								
	3. CoBank, ACB					492,970			1,236,965			1,863,932	3,100,897		
4. Federal Fina					214,	279,386			6,025,768			4,922,771	10,948,539		
		opment Loans													
6 Payments U 7 Other	ларрнес														
7. Other 8. Principal Payments Received From Ultimate															
Recipients of R		erved i rom o	itimate												
9 Total 375,628,2					628,279			12,839,100			13,381,330	26,220,430			
			SECTIO	N I. ANN	UAL MEETII	NG AND	BOARD DATA								
5/13/2017	7				87,696	3. Numb 0	er of Members Present	at Meeting	S		4. Was Quorum Present? N				
5. Number of Voting by Pro 0		6. Total 13	l Number	of Board N	1embers		Total Amount of Fees an	d Expense:	s for Board I	Members	8. Do Conti		Have Written Y		
			SECTION .	J. MAN-HO	OUR AND PAYE	ROLL STA	TISTICS						_		
1. Number Time Emp					228	4. Payr	oll Expensed				10,878,39				
2. Man-Ho Worked – Time					392,000	5. Payr	oll Capitalized						3,516,773		
3. Man-Ho					54 587	6. Pavr	oll Other						2,729,146		
Worked –	Overtime		SECTION	V LONG T					thoat 1				2,723,140		
List below all re	stricted pro						nal space is needed, use).	separate s	sheet.)			RENTAL TH	IS VEAD		
		NAME OF LE	SSOR				TYPF OF	PROPERT	γ		li .	(c)	IJ TEMB		
		(a)						(b)	-			(=)]]		
None															
					2										
					3										
4. Total						de di			100						
	r -				SE	CTION L.	TION L. RENEWABLE ENERGY CREDITS								
ITEM	BALA	ANCE BEGINN (ø)	IING OF Y	EAR	ADDITIO	NS	RETIREMENTS (c)	5	ADJUSTN	IENTS AND TR	ANSFERS	BALANC	BALANCE END OF YEAR (e)		
Renewable Energy Credits	None														

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION LA0013 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS PERIOD ENDED DECEMBER 2017 INSTRUCTIONS - See help in the online application SECTION A. EXPENSES AND COSTS ACCOUNT LINES STATIONS ITEM NUMBER (a)(b) Transmission Operation 1. Supervision and Engineering 90,655 17,685 560 2. Load Dispatching 561 3. Station Expenses 562 224,739 4. Overhead Line Expenses 563 40,422 5. Underground Line Expenses 564 6. Miscellaneous Expenses 566 7. Subtotal (1 thru 6) 131,077 242,424 8. Transmission of Electricity by Others 565 9 Rents 567 10. Total Transmission Operation (7 thru 9) 131,077 242,424 Transmission Maintenance 11. Supervision and Engineering 568 78,906 15,389 12. Structures 569 13. Station Equipment 570 5,963 14. Overhead Lines 571 132,227 15. Underground Lines 572 16. Miscellaneous Transmission Plant 573 17. Total Transmission Maintenance (11 thru 16) 211,133 21,352 18. Total Transmission Expense (10 + 17) 342,210 263,776 19. RTO/ISO Expense - Operation 575 1-575 8 20, RTO/ISO Expense - Maintenance 576,1-576.5 21. Total RTO/ISO Expense (19 + 20) 22. Distribution Expense - Operation 580-589 6,877,622 1,341,334 23. Distribution Expense - Maintenance 590-598 12,904,179 2,516,685 24. Total Distribution Expense (22 + 23) 19,781,801 3,858,019 25. Total Operation And Maintenance (18 + 21 + 24) 20,124,011 4,121,795 Fixed Costs 26. Depreciation - Transmission 403.5 1,594,508 211,139 27. Depreciation - Distribution 1.934.866 403.6 14.612.004 28 Interest - Transmission 427 670,376 972,342 29. Interest - Distribution 427 10,217,657 1,352,983 30. Total Transmission (18 + 26 + 28)2,476,017 1,204,833 31. Total Distribution (24 + 27 + 29)44 611 462 7.145.868

31. Total Distribu	HOR (24 + 27 +	29]			7,145,868						
32. Total Lines Ar	nd Stations (21	+30+31)			47,087,479	8,350,701					
		SECTION B. FACILIT	TIES IN SERVICE	SECTION C. LABOR A	AND MATERIAL SUMMARY						
TRANS LINES	MISSION	s	UBSTATIONS	1. Number of Employees							
VOLTAG E (kV)	MILES	ТУРЕ	CAPACITY(kVA)	ITEM	LINES	STATIO NS					
1 2		13. Distribution Lines		2. Oper. Labor							
3 4		14. Total (12 + 13)		3. Maint. Labor							
5		15. Stepup at Generating Plants		4. Oper. Material							
7 8		16. Transmission		5. Maint. Material							
9		17 Distribution		SECTION D. OUTAGES							
10		17 Distribution		1. Total							
11 18. Total (15 thru				2. Avg. No. of Distribution Consumers	Served						
12. Total (1		17)		3. Avg. No. of Hours Out Per Consumer							