

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY  PART A - FINANCIAL	BORROWER DESIGNATION LA0013			
	PERIOD ENDED DECEMBER 2017			
	INSTRUCTIONS - See help in the online application.			
SECTION A. STATEMENT OF OPERATIONS				
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	207,327,400	207,814,814	212,514,065	19,640,491
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income				
4. Total Operation Revenues & Patronage Capital (1 thru 3)	207,327,400	207,814,814	212,514,065	19,640,491
5. Operating Expense – Production - Excluding Fuel				
6. Operating Expense – Production - Fuel				
7. Operating Expense – Other Power Supply (PURCHASED POWER)	128,700,467	124,622,545	129,728,556	10,485,493
8. Operating Expense – Transmission				
9. Operating Expense – RTO/ISO				
10. Operating Expense – Distribution	7,978,560	8,218,956	7,842,342	752,553
11. Operating Expense – Customer Accounts	6,521,536	6,563,770	5,784,301	663,045
12. Operating Expense – Customer Service & Information	618,093	515,573	636,910	18,485
13. Operating Expense – Sales	921,252	918,872	989,329	43,688
14. Operating Expense – Administrative & General	7,430,786	7,303,778	7,590,137	484,721
15. Total Operation Expense (5 thru 14)	152,170,694	148,143,494	152,571,575	12,447,985
16. Maintenance Expense – Production				
17. Maintenance Expense – Transmission	710,876	605,986	521,943	-70,620
18. Maintenance Expense – RTO/ISO				
19. Maintenance Expense – Distribution	13,802,072	15,420,864	15,063,251	1,165,175
20. Maintenance Expense – General Plant		0		
21. Total Maintenance Expense (16 thru 20)	14,512,948	16,026,850	15,585,194	1,094,555
22. Depreciation and Amortization Expense	18,891,310	19,639,636	19,485,000	1,660,906
23. Taxes	5,653,555	5,664,573	5,762,000	356,529
24. Interest on Long-Term Debt	13,122,954	13,213,358	14,643,304	1,009,414
25. Interest Charged to Construction – Credit	-393,092	-422,303	-300,000	-56,215
26. Other Interest Expense	388,744	388,003	440,000	-657
27. Asset Retirement Obligations	0	0		
28. Other Deductions	778,456	1,551,693	1,235,000	677,313
29. Total Cost Of Electric Service (15 + 21 thru 28)	205,125,569	204,205,304	209,422,073	17,189,830
30. Operating Margins (4 less 29)	2,201,831	3,609,510	3,091,992	2,450,661
31. Interest Income	147,100	147,292	146,000	12,298
32. Allowance For Funds Used During Construction				
33. Income (Loss) from Equity Investments	233,258	221,615	293,000	-7,547
34. Other Non-operating Income (Net)	-1,368	-671	2,000	255
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends	1,178,555	670,909	860,000	152,016
37. Extraordinary Items	0			
38. Net Patronage Capital Or Margins (30 thru 37)	3,759,376	4,648,655	4,392,992	2,607,683

RUS Financial and Operating Report Electric Power Supply – Part A - Financial

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</b>  <b>PART A - FINANCIAL</b>		BORROWER DESIGNATION LA0013	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED DECEMBER 2017	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	645,989,261	33. Memberships	446,390
2. Construction Work in Progress	16,413,013	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	662,402,274	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amortization	158,321,989	b. Retired This year	
5. Net Utility Plant (3 - 4)	504,080,285	c. Retired Prior years	
6. Non-Utility Property (Net)		d. Net Patronage Capital (a - b - c)	36,139,505
7. Investments in Subsidiary Companies	1,133,868	35. Operating Margins - Prior Years	6,205,662
8. Invest. in Assoc. Org. - Patronage Capital	5,952,423	36. Operating Margin - Current Year	67,258,924
9. Invest. in Assoc. Org. - Other - General Funds	4,590,856	37. Non-Operating Margins	4,763,779
10. Invest. in Assoc. Org. - Other - Nongeneral Funds		38. Other Margins and Equities	
11. Investments in Economic Development Projects		39. Total Margins & Equities (33 +34d thru 38)	114,814,260
12. Other Investments		40. Long-Term Debt - RUS (Net)	65,529,717
13. Special Funds	600,000	41. Long-Term Debt - FFB - RUS Guaranteed	214,279,386
14. Total Other Property And Investments (6 thru 13)	12,277,147	42. Long-Term Debt - Other - RUS Guaranteed	
		43. Long-Term Debt - Other (Net)	95,819,176
15. Cash - General Funds	-3,901,315	44. Long-Term Debt - RUS - Econ. Devel. (Net)	
16. Cash - Construction Funds - Trustee	3,522	45. Payments – Unapplied	
17. Special Deposits		46. Total Long-Term Debt (40 thru 44 - 45)	375,628,279
18. Temporary Investments		47. Obligations Under Capital Leases Noncurrent	
19. Notes Receivable (Net)		48. Accumulated Operating Provisions and Asset Retirement Obligations	
20. Accounts Receivable - Sales of Energy (Net)	24,589,213	49. Total Other NonCurrent Liabilities (47 + 48)	
21. Accounts Receivable - Other (Net)	9,444,113		
22. Fuel Stock		50. Notes Payable	14,754,453
23. Renewable Energy Credits		51. Accounts Payable	23,622,846
24. Materials and Supplies - Other	4,975,900	52. Current Maturities Long-Term Debt	13,593,729
25. Prepayments	985,548	53. Current Maturities Long-Term Debt - Rural Devel.	
26. Other Current and Accrued Assets	109,425	54. Current Maturities Capital Leases	
27. Total Current And Accrued Assets (15 thru 26)	36,206,406	55. Taxes Accrued	
		56. Interest Accrued	
28. Unamortized Debt Discount & Extraordinary Property Losses		57. Other Current and Accrued Liabilities	16,792,178
29. Regulatory Assets	60,262,644	58. Total Current & Accrued Liabilities (50 thru 57)	68,763,206
30. Other Deferred Debits	13,245,522	59. Deferred Credits	66,866,259
31. Accumulated Deferred Income Taxes		60. Accumulated Deferred Income Taxes	
32. Total Assets and Other Debits (5+14+27 thru 31)	626,072,004	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	626,072,004
SECTION C. NOTES TO FINANCIAL STATEMENTS			

## BORROWER DESIGNATION LA0013

PERIOD ENDED DECEMBER 2017

**INSTRUCTIONS** - See help in the online application.

**RUS Financial and Operating Report Electric Power Supply – Part B SE - Sales of Electricity**







RUS Financial and Operating Report Electric Power Supply – Part B PP - Purchased Power







UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION LA0013		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				
PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED DECEMBER 2017		
INSTRUCTIONS - See help in the online application.				
<b>SOURCES OF ENERGY</b>  (a)	<b>NO. OF PLANTS</b>  (b)	<b>CAPACITY (kW)</b>  (c)	<b>NET ENERGY RECIEVED BY SYSTEM (MWh)</b>  (d)	<b>COST \$</b>  (e)
<b>Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)</b>				
1 Fossil Steam				
2 Nuclear				
3 Hydro				
4 Combined Cycle				
5 Internal Combustion				
6 Other				
7 Total in Own Plant (1 thru 6)			0	0
<b>Purchased Power</b>				
8. Total Purchased Power			2,149,385	124,622,544
<b>Interchanged Power</b>				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			0	0
<b>Transmission For or By Others - (Wheeling)</b>				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)				
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,149,385	
<b>Distribution of Energy</b>				
16. Total Sales			2,030,799	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,016	
19. Total Energy Accounted For (16 thru 18)			2,035,815	
<b>Losses</b>				
20. Energy Losses - MWh (15 - 19)			113,570	
21. Energy Losses - Percentage ((20 / 15) * 100)			5.3%	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT							BORROWER DESIGNATION 1A0013 PLANT PERIOD ENDED - DECEMBER 2017 - NOT APPLICABLE			
INSTRUCTIONS - See help in the online application										
SECTION A. BOILERS/TURBINES										
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS		
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE
			SCHED. (j)		UNSCH. (k)					
1										
2										
3										
4										
5										
6	Total									
7	Average BTU									
8	Total BTU (106)									
9	Total Del. Cost (\$)									
SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1					1	No. Employees Full-Time (Include Superintendent)		1	Load Factor (%)	
2					2	No. Employees Part-Time		2	Plant Factor (%)	
3					3	Total Employee Hours Worked		3	Running Plant Capacity Factor (%)	
4					4	Operating Plant Payroll (\$)		4	15 Minute Gross Max. Demand (kW)	
5					5	Maintenance Plant Payroll (\$)		5	Indicated Gross Max. Demand (kW)	
6	Total				6	Other Accs. Plant Payroll (\$)				
7	Station Service (MWh)				7	Total Plant Payroll (\$)				
8	Net Generation (MWh)									
9	Station Service (%)									
SECTION D. COST OF NET ENERGY GENERATED										
NO.	PRODUCTION EXPENSE				ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/106 BTU (c)		
1	Operation, Supervision and Engineering				500					
2	Fuel, Coal				501.1					
3	Fuel, Oil				501.2					
4	Fuel, Gas				501.3					
5	Fuel, Other				501.4					
6	Fuel SubTotal (2 thru 5)				501					
7	Steam Expenses				502					
8	Electric Expenses				505					
9	Miscellaneous Steam Power Expenses				506					
10	Allowances				509					
11	Rents				507					
12	Non-Fuel SubTotal (1 + 7 thru 11)									
13	Operation Expense (6 + 12)									
14	Maintenance, Supervision and Engineering				510					
15	Maintenance of Structures				511					
16	Maintenance of Boiler Plant				512					
17	Maintenance of Electric Plant				513					
18	Maintenance of Miscellaneous Plant				514					
19	Maintenance Expense (14 thru 18)									
20	Total Production Expense (13 + 19)									
21	Depreciation				403.1					
22	Interest				427					
23	Total Fixed Cost (21 + 22)									
24	Power Cost (20 + 23)									

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION LA0013			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PLANT			
PART E - HYDRO PLANT				PERIOD ENDED - DECEMBER 2017 - NOT APPLICABLE			
INSTRUCTIONS - See help in the online application.							
SECTION A. HYDRO GENERATING UNITS							
NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1							
2							
3							
4							
5							
6	Total						
7	Station Service (MWh)			HYDRAULIC DATA			
8	Net Generation (MWh)			ITEM		(a) MAXIMUM	(b) MINIMUM
9	Station Service % of Gross			1. Pool Elevation (ft.)			
10	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11	Net Generation after Pumped Storage (MWh)			Water Spilled Yes No			
SECTION B. LABOR REPORT							
NO.	ITEM	VALUE	NO.	ITEM	VALUE	SECTION C. FACTORS & MAXIMUM DEMAND	
1	No. Employees Full-Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)
2	No. Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)
3	Total Employee Hours Worked		7	Total Plant Payroll (\$)		3	Running Plant Capacity Factor (%)
4	Operating Plant Payroll (\$)					4	15 Min. Gross Max. Demand (kW)
						5	Indicated Gross Max. Demand (kW)
SECTION D. COST OF NET ENERGY GENERATED							
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)			
1	Operation, Supervision and Engineering	535					
2	Water for Power	536					
3	Energy for Pumped Storage	536.1					
4	Hydraulic Expense	537					
5	Electric Expense	538					
6	Miscellaneous Hydraulic Power Generation Expense	539					
7	Rents	540					
8	Operation Expense (1 thru 7)						
9	Maintenance, Supervision and Engineering	541					
10	Maintenance of Structures	542					
11	Maintenance of Reservoirs, Dams and Waterways	543					
12	Maintenance of Electric Plant	544					
13	Maintenance of Miscellaneous Hydraulic Plant	545					
14	Maintenance Expense (9 thru 13)						
15	Total Production Expense (8 + 14)						
16	Depreciation	403.3, 411.10					
17	Interest	427					
18	Total Fixed Cost (16 + 17)						
19	Power Cost (15 + 18)						
Remarks (including Unscheduled Outages)							

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE							HORROWER DESIGNATION LA0013					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY							PLANT					
PART F IC - INTERNAL COMBUSTION PLANT							PERIOD ENDING - DECEMBER 2017 - NOT APPLICABLE					
INSTRUCTIONS - See help in the online application.												
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				IN SERVICE (g)	ON STANDBY (h)	OPERATING HOURS		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)			OUT OF SERVICE			
									SCHED. (i)	UNSCED. (j)		
1												
2												
3												
4												
5												
6	Total											
7	Average BTU											
8	Total HTU (10s)											
9	Total Del. Cost (\$)											
SECTION B. LABOR REPORT							SECTION C. FACTORS & MAXIMUM DEMAND					
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE				
1	No. Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)					
2	No. Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)					
3	Total Employee Hours Worked		7	Total Plant Payroll (\$)		3	Running Plant Capacity Factor (%)					
4	Operating Plant Payroll (\$)					4	15 Min. Gross Max. Demand (kW)					
						5	Indicated Gross Max. Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	S/10s BTU (c)							
1	Operation, Supervision and Engineering	546										
2	Fuel, Oil	547.1										
3	Fuel, Gas	547.2										
4	Fuel, Other	547.3										
5	Energy for Compressed Air	547.4										
6	Fuel SubTotal (2 thru 5)	547										
7	Generation Expenses	548										
8	Miscellaneous Other Power Generation Expenses	549										
9	Rents	550										
10	Non-Fuel SubTotal (1 + 7 thru 9)											
11	Operation Expense (6 + 10)											
12	Maintenance, Supervision and Engineering	551										
13	Maintenance of Structures	552										
14	Maintenance of Generating and Electric Plant	553										
15	Maintenance of Miscellaneous Other Power Generating Plant	554										
16	Maintenance Expense (12 thru 15)											
17	Total Production Expense (11 + 16)											
18	Depreciation	403.4, 411.10										
19	Interest	427										
20	Total Fixed Cost (18 + 19)											
21	Power Cost (17 + 20)											
Remarks (including Unscheduled Outages)												

UNITED STATES DEPARTMENT OF AGRICULTURE, RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F CC - COMBINED CYCLE PLANT							BORROWER DESIGNATION - LA0013						
INSTRUCTIONS - See help in the online application							PLANT						
SECTION A. COMBINED CYCLE GENERATING UNITS							PERIOD ENDED - DECEMBER 2017 - NOT APPLICABLE						
NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER. (MWh) (k)	BTU PER kWh (l)	
									SCH. WKS. (i)	UNSC. (j)			
1													
2													
3													
4													
5													
6	Total												
7	Average BTU												
8	Total BTU (10c)												
9	Total Del. Cost (\$)												
SECTION B. LABOR REPORT							SECTION C. FACTORS & MAXIMUM DEMAND						
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE					
1	No. Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)						
2	No. Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)						
3	Total Employee Hours Worked		7	Total Plant Payroll (\$)		3	Running Plant Capacity Factor (%)						
4	Operating Plant Payroll (\$)					4	15 Min. Gross Max. Demand (kW)						
						5	Indicated Gross Max. Demand (kW)						
SECTION D. COST OF NET ENERGY GENERATED													
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET KWH (b)	\$/10c BTU (c)								
1	Operation, Supervision and Engineering	500											
2	Fuel, Oil	547.1											
3	Fuel, Gas	547.2											
4	Fuel, Other	547.3											
5	Energy for Compressed Air	547.4											
6	Fuel SubTotal (2 thru 5)	547											
7	Generation Expenses	548											
8	Miscellaneous Other Power Generation Expenses	549											
9	Rents	507											
10	Steam Expenses	502											
11	Electric Expenses	505											
12	Miscellaneous Steam Power Expenses	506											
13	Allowances	509											
14	Non-Fuel SubTotal (1 + 7 thru 13)												
15	Operating Expense (6 + 14)												
16	Maintenance, Supervision and Engineering	551, 510											
17	Maintenance of Structures	552, 511											
18	Maintenance of Generating and Electric Plant	553, 513											
19	Maintenance of Miscellaneous Other Power Generating Plant	554, 514											
20	Maintenance Expense (16 thru 19)												
21	Total Production Expense (15 + 20)												
22	Depreciation	403.4, 403.1 - 411.10											
23	Interest	427											
24	Total Fixed Cost (22 + 23)												
25	Power Cost (21 + 24)												
Remarks													



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION LA0013			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART G - NUCLEAR PLANT					PLANT			
INSTRUCTIONS - See help in the online application.					PERIOD ENDED - DECEMBER 2017 - NOT APPLICABLE			

  

SECTION A. BOILERS AND GENERATING UNITS								
NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1								
2								
3								
4								
5								
6 Total								
7 Station Service (MWh)								
8 Net Generation (MWh)								
9 Station Service % Of Gross								

  

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)	
2	No. Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)	
3	Total Employee Hours Worked		7	Plant Payroll (\$)		3	Running Plant Capacity Factor (%)	
4	Operating Plant Payroll (\$)					4	15 Min. Gross Max. Demand (kW)	
						5	Indicated Gross Max. Demand (kW)	

  

SECTION D. COST OF NET ENERGY GENERATED				
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1	Operation, Supervision and Engineering	517		
2	Fuel	518.1		
3	Less Fuel Acquisition Adjustment	518.2		
4	Net Fuel Expense (2 - 3)			
5	Coolants and Water	519		
6	Steam Expenses	520		
7	Steam From Other Sources	521		
8	Electric Expenses	523		
9	Miscellaneous Nuclear Power Expense	524		
10	Rents	525		
11	Operation Expense (1 + 4 thru 10)			
12	Maintenance, Supervision and Engineering	528		
13	Maintenance of Structures	529		
14	Maintenance of Reactor Plant Equipment	530		
15	Maintenance of Electric Plant	531		
16	Maintenance of Miscellaneous Nuclear Plant	532		
17	Maintenance Expense (12 thru 16)			
18	Reactor Credits			
19	Total Production Expense (11 + 17 - 18)			
20	Depreciation	403.2, 411.10		
21	Interest	427		
22	Total Fixed Cost (20 + 21)			
23	Less Plant Acquisition Adjustment	406		
24	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)



UNITED STATES DEPARTMENT OF AGRICULTURE, RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION LA0013				
INSTRUCTIONS - See help in the online application.		PERIOD ENDED DECEMBER 2017				
SECTION A. UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	
1. Total Intangible Plant (301 thru 303)	178,797	0	0	0	178,797	
2. Total Steam Production Plant (310 thru 317)						
3. Total Nuclear Production Plant (320 thru 326)						
4. Total Hydro Production Plant (330 thru 337)						
5. Total Other Production Plant (340 thru 347)						
6. Total Production Plant (2 thru 5)						
7. Land and Land Rights (350)						
8. Structures and Improvements (352)						
9. Station Equipment (353)						
10. Other Transmission Plant (354 thru 359.1)						
11. Total Transmission Plant (7 thru 10)	70,277,470	6,538,523	2,048,208	7,096	74,774,881	
12. Land and Land Rights (360)						
13. Structures and Improvements (361)						
14. Station Equipment (362)						
15. Other Distribution Plant (363 thru 374)						
16. Total Distribution Plant (12 thru 15)	512,337,514	23,543,634	9,196,956		526,684,192	
17. RTO/ISO Plant (380 thru 386)						
18. Total General Plant (389 thru 399.1)	40,474,862	4,566,260	689,733		44,351,389	
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	623,268,643	34,648,417	11,934,897	7,096	645,989,259	
20. Electric Plant Purchased or Sold (102)						
21. Electric Plant Leased to Others (104)						
22. Electric Plant Held for Future Use (105)					0	
23. Completed Construction Not Classified (106)						
24. Acquisition Adjustments (114)						
25. Other Utility Plant (118)	0			0	0	
26. Nuclear Fuel Assemblies (120.1 thru 120.4)						
27. Total Utility Plant in Service (19 thru 26)	623,268,643	34,648,417	11,934,897	7,096	645,989,259	
28. Construction Work in Progress (107)	26,766,330	-10,353,317			16,413,013	
29. Total Utility Plant (27 + 28)	650,034,973	24,295,100	11,934,897	7,096	662,402,272	
SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT						
ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)						
2. Depr. of Nuclear Prod. Plant (108.2)						
3. Depr. of Hydraulic Prod. Plant (108.3)						
4. Depr. of Other Prod. Plant (108.4)						
5. Depr. of Transmission Plant (108.5)		12,960,906	1,805,647	1,697,981	0	13,068,572
6. Depr. of Distribution Plant (108.6)		114,321,810	16,546,870	9,832,188	0	121,036,492
7. Depr. of General Plant (108.7)		24,015,585	2,148,545	795,939		25,368,191
8. Retirement Work in Progress (108.8)		-1,507,323	0	-356,058	0	-1,151,265
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		149,790,978			0	158,321,990
10. Depr. of Plant Leased to Others (109)						
11. Depr. of Plant Held for Future Use (110)						
12. Amort. of Elec. Plant in Service (111)						
13. Amort. of Leased Plant (112)						
14. Amort. of Plant Held for Future Use						
15. Amort. of Acquisition Adj. (115)						
16. Depr. & Amort. Other Plant (119)						
17. Amort. of Nuclear Fuel (120.5)						
18. Total Prov. for Depr. & Amort. (9 thru 17)		149,790,978			0	158,321,990

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</b>  <b>PART H - ANNUAL SUPPLEMENT</b>	BORROWER DESIGNATION LA0013  PERIOD ENDED DECEMBER 2017 NOT APPLICABLE
INSTRUCTIONS - See help in the online application.	

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT <i>(Continued)</i>		
19. Amount of Annual Accrual Charged to \$	20. Amount of Annual Accrual Charged to Other Accounts \$	21. Book Cost of Property Retired \$
22. Removal Cost of Property Retired \$	23. Salvage Material from Property Retired \$	24. Renewal and Replacement Cost \$

SECTION C. NON-UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES					
MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January					
2. February					
3. March					
4. April					
5. May					
6. June					
7. July					
8. August					
9. September					
10. October					
11. November					
12. December					
13. Annual Peak				Annual Total	

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January						
2. February						
3. March						
4. April						
5. May						
6. June						
7. July						
8. August						
9. September						
10. October						
11. November						
12. December						
13. Peak or Total						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION LA0013
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	
PART H - ANNUAL SUPPLEMENT	PERIOD ENDED DECEMBER 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS**

**SUB SECTION I. INVESTMENTS**

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net) a.				
b.				
c.				
d.				
e. Totals				
2. Investments In Associated Organizations a.	ATTACHED RUS FORM 7 - PART Q			
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects a.				
b.				
c.				
d.				
e. Totals				
4. Other Investments a.				
b.				
c.				
d.				
e. Totals				
5. Special Funds a.				
b.				
c.				
d.				
e. Totals				
6. Cash - General a.				
b.				
c.				
d.				
e. Totals				
7. Special Deposits a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION LA0013			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2017			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	ASEC		4,207		
	NRUCFC		4,225,866		
	COBANK		1,277,500		
	SEDC		386,272		
	ARK ELEC		5,982		
	GRESKO		52,596		
	ALEC		51,759		
	DEMCO ENERGY SERVICES		240,320		
	DIXIE BUSINESS DEVELOPMENT CENTER		893,548		
	LA ELECTRIC POWER		100		
	NRUCFC - CERT		4,535,797		
	NRUCFC - MEMBERSHIP	1,000			
	COBANK - MEMBERSHIP	1,100			
	SEDC - MEMBERSHIP	100			
	NRTC - MEMBERSHIP	1,000			
	Totals	3,200	11,673,947		
5	Special Funds				
	WORKERS COMP	600,000			
	Totals	600,000			
6	Cash - General				
	GENERAL FUNDS		(4,189,296)		
	CONSUMER REFUNDS		(99,351)		
	RIGHT OF WAY		15,889		
	CAPITAL ONE		63,168		
	RED RIVER PAYROLL		(11,960)		
	HRA INSURANCE		27		
	HRA BANCORP		6,359		
	CLAIMS ACCOUNT		12,512		
	FIRST GUARANTY		80,426		
	HIGHLAND BANK		73,549		
	BANK OF ZACHARY		22,604		
	CENTRAL PROGRESSIVE		9,469		
	WHITNEY BANK		94,601		
	DENTAL CAPITAL ONE		4,618		
	STORM PETTY CASH		5,000		
	WORKING FUNDS PETTY CASH		3,071		
	CHANGE FUND		8,000		
	Totals		(3,901,314)		
9	Accounts and Notes Receivable - NET				
	ACCOUNTS RECEIVABLE OTHER	919,302			
	FEMA FLOOD of 2016	4,388,207			
	VARIOUS CIA	4,136,604			
	Totals	9,444,113			
11	TOTAL INVESTMENTS (1 thru 10)	10,047,313	7,772,633		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY  PART II - ANNUAL SUPPLEMENT	BORROWER DESIGNATION LA0013  PERIOD ENDED DECEMBER 2017
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS (Continued)**

**SUB SECTION I. INVESTMENTS (Continued)**

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments a.				
b.				
c.				
d.				
e. Totals				
9. Accounts & Notes Receivable – Net a.	ATTACHED RUS FORM 7 - PART Q			
b.				
c.				
d.				
e. Totals				
10. Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				
11. Total Investments (1 thru 10)				

**SUB SECTION II. LOAN GUARANTEES**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1				
2				
3				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				

**SUB SECTION III. RATIO**

Ratio of Investments and Loan Guarantees to Utility Plant (Total of Included Investments (Sub Section I, 11b) and

**SUB SECTION IV. LOANS**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3				
4				
5				
6				
7. Totals				



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION LA0013			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2017			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	<b>Investments in Associated Organizations</b>				
	ASEC		4,207		
	NRUCFC		4,225,866		
	COBANK		1,277,500		
	SEDC		386,272		
	ARK ELEC		5,982		
	GRESKO		52,596		
	ALEC		51,759		
	DEMCO ENERGY SERVICES		240,320		
	DIXIE BUSINESS DEVELOPMENT CENTER		893,548		
	LA ELECTRIC POWER		100		
	NRUCFC - CERT		4,535,797		
	NRUCFC - MEMBERSHIP	1,000			
	COBANK - MEMBERSHIP	1,100			
	SEDC - MEMBERSHIP	100			
	NRTC - MEMBERSHIP	1,000			
	Totals	3,200	11,673,947		
5	<b>Special Funds</b>				
	WORKERS COMP	600,000			
	Totals	600,000			
6	<b>Cash - General</b>				
	GENERAL FUNDS		(4,189,296)		
	CONSUMER REFUNDS		(99,351)		
	RIGHT OF WAY		15,889		
	CAPITAL ONE		63,168		
	RED RIVER PAYROLL		(11,960)		
	HRA INSURANCE		27		
	HRA BANCORP		6,359		
	CLAIMS ACCOUNT		12,512		
	FIRST GUARANTY		80,426		
	HIGHLAND BANK		73,549		
	BANK OF ZACHARY		22,604		
	CENTRAL PROGRESSIVE		9,469		
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	STORM PETTY CASH		5,000		
	WORKING FUNDS PETTY CASH		3,071		
	CHANGE FUND		8,000		
	Totals		(3,901,314)		
9	<b>Accounts and Notes Receivable - NET</b>				
	ACCOUNTS RECEIVABLE OTHER	919,302			
	FEMA FLOOD of 2016	4,388,207			
	VARIOUS CIA	4,136,604			
	Totals	9,444,113			
11	<b>TOTAL INVESTMENTS (1 thru 10)</b>	10,047,313	7,772,633		



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION LA0013			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED DECEMBER 2017			
SECTION G. MATERIALS AND SUPPLIES INVENTORY					
ITEM	BALANCE BEGINNING OF (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)	
1. Coal					
2. Other Fuel					
3. Production Plant Parts and Supplies					
4. Station Transformers and Equipment					
5. Line Materials and Supplies	4,926,226	11,028,560	10,978,885	4,975,901	
6. Other Materials and Supplies					
7. Total (1 thru 6)	4,926,226	11,028,560	10,978,885	4,975,901	
SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR			
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)	
1. RUS (Exclude RUS - Econ. Dev. Loans)	65,529,717	3,451,360	2,989,285	6,440,645	
2. National Rural Utilities Cooperative Finance Corp	69,326,206	2,125,007	3,605,342	5,730,349	
3. CoBank, ACB	26,492,970	1,236,965	1,863,932	3,100,897	
4. Federal Financing Bank	214,279,386	6,025,768	4,922,771	10,948,539	
5. RUS - Economic Development Loans					
6. Payments Unapplied					
7. Other					
8. Principal Payments Received From Ultimate Recipients of REDL Loans					
9. Total	375,628,279	12,839,100	13,381,330	26,220,430	
SECTION I. ANNUAL MEETING AND BOARD DATA					
5/13/2017	87,696	3. Number of Members Present at Meeting 0	4. Was Quorum Present? N		
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 13	7. Total Amount of Fees and Expenses for Board Members \$407,909	8. Does Manager Have Written Contract? Y		
SECTION J. MAN-HOUR AND PAYROLL STATISTICS					
1. Number of Full Time Employees	228	4. Payroll Expensed	10,878,393		
2. Man-Hours Worked - Regular Time	392,000	5. Payroll Capitalized	3,516,773		
3. Man-Hours Worked - Overtime	54,587	6. Payroll Other	2,729,146		
SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet.)					
List below all restricted property held under long-term lease (If none, state "NONE").			RENTAL THIS YEAR (c)		
NAME OF LESSOR (a)		TYPE OF PROPERTY (b)			
None					
2					
3					
4. Total					
SECTION L. RENEWABLE ENERGY CREDITS					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	None				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION LA0013			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY							
PART I - LINES AND STATIONS				PERIOD ENDED DECEMBER 2017			
INSTRUCTIONS - See help in the online application							
SECTION A. EXPENSES AND COSTS							
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)			
Transmission Operation							
1. Supervision and Engineering		560	90,655	17,685			
2. Load Dispatching		561					
3. Station Expenses		562		224,739			
4. Overhead Line Expenses		563	40,422				
5. Underground Line Expenses		564					
6. Miscellaneous Expenses		566					
7. Subtotal (1 thru 6)			131,077	242,424			
8. Transmission of Electricity by Others		565					
9. Rents		567					
10. Total Transmission Operation (7 thru 9)			131,077	242,424			
Transmission Maintenance							
11. Supervision and Engineering		568	78,906	15,389			
12. Structures		569					
13. Station Equipment		570		5,963			
14. Overhead Lines		571	132,227				
15. Underground Lines		572	0				
16. Miscellaneous Transmission Plant		573					
17. Total Transmission Maintenance (11 thru 16)			211,133	21,352			
18. Total Transmission Expense (10 + 17)			342,210	263,776			
19. RTO/ISO Expense - Operation		575.1-575.8					
20. RTO/ISO Expense - Maintenance		576.1-576.5					
21. Total RTO/ISO Expense (19 + 20)			0	0			
22. Distribution Expense - Operation		580-589	6,877,622	1,341,334			
23. Distribution Expense - Maintenance		590-598	12,904,179	2,516,685			
24. Total Distribution Expense (22 + 23)			19,781,801	3,858,019			
25. Total Operation And Maintenance (18 + 21 + 24)			20,124,011	4,121,795			
Fixed Costs							
26. Depreciation - Transmission		403.5	1,594,508	211,139			
27. Depreciation - Distribution		403.6	14,612,004	1,934,866			
28. Interest - Transmission		427	670,376	972,342			
29. Interest - Distribution		427	10,217,657	1,352,983			
30. Total Transmission (18 + 26 + 28)			2,476,017	1,204,833			
31. Total Distribution (24 + 27 + 29)			44,611,462	7,145,868			
32. Total Lines And Stations (21 + 30 + 31)			47,087,479	8,350,701			
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees			
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS	
1		13. Distribution Lines		2. Oper. Labor			
2				14. Total (12 + 13)	3. Maint. Labor		
3					15. Stepup at Generating Plants	4. Oper. Material	
4		16. Transmission	5. Maint. Material				
5			17. Distribution	SECTION D. OUTAGES			
6				1. Total			
7		2. Avg. No. of Distribution Consumers Served					
8		18. Total (15 thru 17)		3. Avg. No. of Hours Out Per Consumer			
9							
10							
11							
12. Total (1 thru 11)							