

City of Springfield
Electric Fund Balance Sheet
For Budget Fiscal Year 2016
as of 02/29/2016

August 23, 2016

Description	Code	Dollar Amount	Previous Year
Electric Plant Accounts	E01	\$ 1,489,977,036.92	\$ 1,488,876,913.09
Allowance for Depreciation	E29	\$ (648,505,305.76)	\$ (619,012,573.29)
		<u>\$ 841,471,731.16</u>	<u>\$ 869,864,339.80</u>
Construction Work in Progress	001	\$ 14,127,790.10	\$ 1,674,166.40
Excess of Cost for CILCO Proper	E0E	\$ 88,101.10	\$ 175,211.26
Total		<u>\$ 855,687,622.36</u>	<u>\$ 871,713,717.46</u>
Premium and Discount on T Note	E0D	\$ (1,428.57)	\$ 6,542.04
2001 Senior Lien Bond and Interest	E69	\$ -	\$ -
2006 Senior Lien Bond and Interest	E78	\$ 0.00	\$ 18,923,768.87
2007 Senior Lien Bond and Interest	E81	\$ 5,698,979.67	\$ 7,055,915.00
2008 Senior Lien Bond and Interest	E83	\$ 9,466,700.73	\$ 2,367,771.21
2015 Senior Lien Bond and Interest	E03	\$ 5,925,921.23	\$ -
2001 Senior Lien Debt Service	E70	\$ -	\$ -
2006 Senior Lien Debt Service	E77	\$ -	\$ 12,880,928.93
2007 Senior Lien Debt Service	E80	\$ 4,819,034.47	\$ 4,813,085.29
2008 Senior Lien Debt Service	E84	\$ 3,634,543.08	\$ 3,627,471.15
2015 Senior Lien Debt Service	E04	\$ 9,869,756.07	\$ -
Renewal, Replacement & Improvement	E06	\$ 3,553,101.64	\$ 5,034,063.10
Emergency Repair Account	E10	\$ 4,003,420.56	\$ 4,000,293.68
Electric Rebate	E58	\$ 45,310.96	\$ 45,278.03
2008 Senior Lien Improvement	E85	\$ -	\$ -
2010 Electric Improvement	E59	\$ 1,225,961.87	\$ 1,724,737.06
2015 Cost of Issuance	E11	\$ -	\$ -
Coal Infrastructure	E82	\$ -	\$ -
Total		<u>\$ 48,241,301.71</u>	<u>\$ 60,479,854.36</u>

City of Springfield
Electric Fund Balance Sheet
For Budget Fiscal Year 2016
as of 02/29/2016

August 23, 2016

Description	Code	Dollar Amount	Previous Year
Cash In Hand - City Treasurer	E13	\$ 1,791,519.97	\$ 1,870,901.47
Electric Light Revenue Investment	E05	\$ 1,853,513.47	\$ 41,218.03
Environmental Initiatives Fund	E0W	\$ 9,469,316.85	\$ 8,780,204.60
Environmental Compliance	E0Y	\$ 602,662.08	\$ 602,223.21
Rate Stabilization Account	E52	\$ 1,314.29	\$ 1,313.37
Electric Insurance Reserve	E0Z	\$ 1,000,302.68	\$ 1,000,423.73
Energy Efficiency Reserve Account	E64	\$ 3,297.48	\$ 3,295.15
Energy Efficiency Conservation Block Grant	E54	\$ -	\$ -
Residential Retrofit Energy	E61	\$ -	\$ 0.02
Crystal Lake Reserve	E74	\$ 130,039.90	\$ 588,962.13
DCEO Heat Pump Rebate	E86	\$ -	\$ -
Electric G.O. Sinking	E08	\$ -	\$ 195,342.06
Fair Market Value Investments	E40	\$ (3,096.43)	\$ (42.04)
Accounts Receivable - Net	E0F	\$ 27,203,229.53	\$ 22,405,773.64
Accounts Receivable - Unbilled	E0I	\$ 9,189,249.81	\$ 9,352,207.39
Interest Receivable	E15	\$ 5,297.35	\$ 12,804.28
Materials & Supplies - Groth	E0G	\$ 2,170,529.29	\$ 1,658,856.66
Materials & Supplies - Dallman	E14	\$ 13,359,696.49	\$ 12,954,986.01
Materials & Supplies - Fuels	E53	\$ 6,078,918.96	\$ 3,846,230.23
Materials & Supplies - Others	E16	\$ 148,612.27	\$ 59,345.36
Inventory - SO2 Allowances	E57	\$ -	\$ -
Inventory - NOX Allowances	E0K	\$ -	\$ -
Prepayments	E17	\$ 1,709,213.66	\$ 2,104,677.68
Other Current & Accrued Assets	E18	\$ -	\$ -
Total		\$ 74,713,617.65	\$ 65,478,722.98
Unamortized Debt Expense	E19	\$ 494,232.97	\$ 1,597,270.00
Clearing Accounts	E20	\$ -	\$ -
Other Deferred Debits	E21	\$ -	\$ -
Total		\$ 494,232.97	\$ 1,597,270.00
Electric Plant Accounts-Non Oper	E02	\$ 4,986,657.52	\$ 4,986,657.52
Deferred Outflows - Loss on Refunding	E07	\$ 29,851,289.93	\$ 44,383.24
Total		\$ 1,013,974,722.14	\$ 1,004,300,605.56

**City of Springfield
Electric Fund Balance Sheet
For Budget Fiscal Year 2016
as of 02/29/2016**

August 23, 2016

Description	Code	Dollar Amount	Previous Year
Revolving Line of Credit	E37	\$ -	\$ -
Senior Lien Bonds Dated 2001	E71	\$ -	\$ -
Senior Lien Bonds Dated 2006	E41	\$ -	\$ (282,045,000.00)
Senior Lien Bonds Dated 2007	E34	\$ (5,585,000.00)	\$ (193,780,000.00)
Senior Lien Bonds Dated 2008	E33	\$ (18,520,000.00)	\$ (94,710,000.00)
Senior Lien Bonds Dated 2015	E35	\$ (507,735,000.00)	\$ -
Amount Due Within One Year	E46	\$ 14,585,000.00	\$ 14,235,000.00
Unamortized Debt Discount	E50	\$ (39,347,019.85)	\$ (9,892,430.89)
Total		\$ (556,602,019.85)	\$ (566,192,430.89)
Bonds Due Within One Year	E47	\$ (14,585,000.00)	\$ (14,235,000.00)
Accounts Payable	E23	\$ (28,953,639.69)	\$ (33,777,678.18)
Accounts Payable-Restricted	E42	\$ (424,666.33)	\$ -
Payroll Payables	E55	\$ (2,271,034.56)	\$ (1,994,182.63)
Corporate Fund Payable	E60	\$ (7,327,039.59)	\$ (3,543,650.50)
Worker's Compensation Payable	E63	\$ (1,752,002.18)	\$ (2,078,804.92)
Telecommunications Tax Payable	E67	\$ (259.78)	\$ (269.22)
Lease/Purchase Equip Payable	E66	\$ (31,008.59)	\$ (236,066.93)
Reserve for Encumbrances	E0H	\$ -	\$ -
Arbitrage Rebate Payable	E56	\$ -	\$ -
Customer Deposits	E24	\$ (1,542,786.15)	\$ (1,439,074.57)
Accrued Taxes	E25	\$ -	\$ -
Accrued Interest-Restricted	E43	\$ (6,499,448.54)	\$ (14,112,190.00)
Accrued Interest	E26	\$ (238.39)	\$ (1,062.97)
Total		\$ (63,387,123.80)	\$ (71,417,979.92)
Customer Adv for Construction	E27	\$ (900.00)	\$ (24,900.00)
Other Deferred Credits	E28	\$ (2,675,325.00)	\$ -
Total		\$ (2,676,225.00)	\$ (24,900.00)
Contribution in Aid of Construction	E31	\$ (26,997,317.17)	\$ (26,997,317.17)
OPEB Liability	E44	\$ (45,273,553.10)	\$ (33,943,607.13)
IMRF Pension Obligation	E45	\$ (57,559,108.64)	\$ (2,201,197.91)
Reserve for Encumb Retained Earn	EOJ	\$ -	\$ -
Retained Earnings	E32	\$ (261,479,374.58)	\$ (303,523,172.54)
Total		\$ (1,013,974,722.14)	\$ (1,004,300,605.56)

City of Springfield
Electric Fund Stmt of Income & Expenses
For Budget Fiscal Year 2016
as of 02/29/2016

August 23, 2016

Description	Code	Budget Amount	Dollar Amount	Previous Year
Oper Revenues-Residential	7401	\$ (80,311,599.00)	\$ (75,651,528.59)	\$ (78,568,585.58)
Oper Revenues-General Services	7402	\$ (147,985,522.00)	\$ (141,829,503.07)	\$ (143,359,056.45)
Oper Revenues-Other Utilities	7403	\$ -	\$ (73,284.85)	\$ (144,680.88)
Oper Revenues-MISO Market	7405	\$ (6,063,397.00)	\$ (6,507,730.87)	\$ (10,478,168.84)
Oper Revenues-T.E.A. Sales	7406	\$ (26,740,427.00)	\$ (13,823,671.86)	\$ (12,351,515.16)
Oper Revenues-Other Revenues	7404	\$ (4,315,591.00)	\$ (4,496,355.72)	\$ (4,518,470.38)
Total Operating Revenue		\$ (265,416,536.00)	\$ (242,382,074.96)	\$ (249,420,477.29)
 Total Steam Production Exp	0102	\$ 125,095,027.80	\$ 97,433,767.20	\$ 121,618,668.54
Total Gas Turbine Exp-Reynolds	0104	\$ 677,415.40	\$ 248,450.43	\$ 437,682.44
Total Gas Turbine Exp-Factory	0105	\$ 360,260.60	\$ 301,765.12	\$ 394,100.15
Total Gas Turbine Exp-In State	0103	\$ 1,896,200.00	\$ 1,195,392.69	\$ 986,744.75
Total Purchased Power	0106	\$ 27,964,000.00	\$ 26,211,261.89	\$ 23,473,676.99
Total Transmission Expenses	0107	\$ 6,118,088.50	\$ 5,646,892.37	\$ 5,192,773.08
Total Distribution Expenses	0108	\$ 14,198,726.70	\$ 13,808,618.75	\$ 14,593,381.14
Total Customer Billing/Collect	0109	\$ 7,740,743.00	\$ 6,499,260.50	\$ 6,670,959.36
Total Energy Services Expense	0110	\$ 1,331,806.70	\$ 899,232.78	\$ 1,542,195.04
Total Administration & General	0111	\$ 26,241,169.80	\$ 17,708,796.71	\$ 15,981,417.34
Total Lake II Expenses	0112	\$ 36,292.40	\$ 25,303.46	\$ 22,857.49
OPEB Expense	0113	\$ -	\$ 12,882,032.32	\$ 7,148,843.92
IMRF Expense	0114	\$ -	\$ -	\$ 42,904.58
Total Operating Expense		\$ 211,659,730.90	\$ 182,860,774.22	\$ 198,106,204.82
 Operating Income Before Depreciation		\$ (53,756,805.10)	\$ (59,521,300.74)	\$ (51,314,272.47)
 Depreciation	7521	\$ 32,499,759.93	\$ 32,649,665.88	\$ 32,546,623.30
Amortization Cost CILCO Prop	7523	\$ 87,110.16	\$ 87,110.16	\$ 87,110.16
Occupational Taxes	7522	\$ 5,700,000.00	\$ 5,243,761.89	\$ 5,367,107.01
Southern View Taxes	7528	\$ 34,500.00	\$ 33,446.42	\$ 33,812.73
Total Tax		\$ 5,734,500.00	\$ 5,277,208.31	\$ 5,400,919.74
 Operating Income (Carried Forward)		\$ (15,435,435.01)	\$ (21,507,316.39)	\$ (13,279,619.27)

City of Springfield
Electric Fund Stmt of Income & Expenses
For Budget Fiscal Year 2016
as of 02/29/2016

August 23, 2016

Description	Code	Budget Amount	Dollar Amount	Previous Year
Operating Income (Brought Forward)		\$ (15,435,435.01)	\$ (21,507,316.39)	\$ (13,279,619.27)
Interest Revenue	7524	\$ (25,950.00)	\$ (59,734.72)	\$ (25,271.79)
Revenue from Contrib's in AID	7525	\$ (1,310,000.00)	\$ (874,301.80)	\$ (1,435,135.80)
Amortization of Debt Premium	7533	\$ 72,696.00	\$ (1,754,005.97)	\$ (1,220,650.92)
Non-Operating Revenue	7527	\$ -	\$ (582,773.46)	\$ (11,520.00)
Net Impairment Gain	7529	\$ -	\$ -	\$ -
Miscellaneous Adjustments	7526	\$ -	\$ 821,736.16	\$ (61,858.55)
Total - Other Income		\$ (1,263,254.00)	\$ (2,449,079.79)	\$ (2,754,437.06)
Interest Expense	7530	\$ 27,573,220.00	\$ 26,974,553.98	\$ 28,256,125.33
Amortization Debt Discount & Expense	7531	\$ 295,377.00	\$ 296,418.14	\$ 187,641.74
Other Interest Expense	7535	\$ 17,000.00	\$ 21,208.79	\$ 17,608.91
Other Interest Deductions	7538	\$ 199,600.00	\$ 130,698.41	\$ 127,394.39
Total - Other Deductions		\$ 28,085,197.00	\$ 27,422,879.32	\$ 28,588,770.37
Extraordinary Loss	7577	\$ -	\$ 145,377.84	\$ 70,069.48
Extraordinary Loss - Storm	7575	\$ -	\$ -	\$ -
Exp-Discontinued Operations	7590	\$ -	\$ -	\$ -
		\$ -	\$ 145,377.84	\$ 70,069.48
Net Income		\$ 11,386,507.99	\$ 3,611,860.98	\$ 12,624,783.52

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity		<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0101 Total Operating Revenue						
7401 Oper Revenues-Residential						
7629	Res Serv Rebate	\$0.00	\$0.00	\$0.00	0	\$0.00
7630	Res Serv - Reg Residential	\$0.00	(\$56,446,352.55)	(\$58,945,141.00)	-2,498,788.45	(\$56,477,495.89)
7631	Res Serv - Southern View	\$0.00	(\$838,852.00)	(\$873,846.00)	-34,994	(\$839,546.36)
7632	Res Serv - Sen Cit - So V	\$0.00	(\$14,094.84)	(\$13,774.00)	320.84	(\$12,111.77)
7633	Res Serv - Sen Cit	\$0.00	(\$664,351.39)	(\$731,551.00)	-67,199.61	(\$671,859.95)
7634	Res Serv - Total Electric	\$0.00	(\$18,215,714.82)	(\$19,932,668.00)	-1,716,953.18	(\$19,432,729.36)
7635	Res Serv - Total Electric-So V	\$0.00	(\$65,101.47)	(\$77,708.00)	-12,606.53	(\$74,463.13)
7636	Res Serv - Tot Elec-Sen Cit-Sv	\$0.00	(\$2,777.70)	(\$1,930.00)	847.7	(\$3,006.19)
7637	Res Serv - Tot Elec-Sen Cit	\$0.00	(\$286,668.45)	(\$372,481.00)	-85,812.55	(\$330,420.93)
7834	Uncollectible Accounts	\$45,684.97	\$882,384.63	\$637,500.00	-244,884.63	(\$726,952.00)
Category: 7401		\$45,684.97	(\$75,651,528.59)	(\$80,311,599.00)	(\$4,660,070.41)	(\$78,568,585.58)
7402 Oper Revenues-General Service						
7640	General Service Small	\$0.00	(\$36,020,235.87)	(\$37,082,457.00)	-1,062,221.13	(\$36,214,174.50)
7641	General Service Small-So View	\$0.00	(\$316,789.10)	(\$305,288.00)	11,501.1	(\$292,874.64)
7642	Gen Serv-Single Meter Space Ht	\$0.00	(\$18,301,052.97)	(\$19,726,771.00)	-1,425,718.03	(\$19,179,218.13)
7644	Gen Ser Separate Meter Space H	\$0.00	(\$973,265.54)	(\$1,118,569.00)	-145,303.46	(\$1,101,564.23)
7646	General Service Medium	\$0.00	(\$75,397,651.14)	(\$78,036,350.00)	-2,638,698.86	(\$74,843,385.76)
7647	General Service Southern View	\$0.00	(\$317,451.28)	(\$331,916.00)	-14,464.72	(\$319,894.60)
7648	General Service Large	\$0.00	\$0.00	\$0.00	0	\$0.00
7653	Cable Tv Power Supply	\$0.00	(\$166,628.88)	(\$166,629.00)	-0.12	(\$166,628.88)
7654	Security Lighting	\$0.00	(\$504,156.14)	(\$509,169.00)	-5,012.86	(\$506,488.59)
7658	State Subdivison-Power House	\$0.00	(\$9,905,095.41)	(\$10,618,767.00)	-713,671.59	(\$10,041,375.75)

Program: A190D

Run Date: 8/23/16

**Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016**

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
7660 Idot Traffic Signals	\$0.00	(\$48,388.24)	(\$47,860.00)	528.24	(\$47,818.19)
7665 Street Lighting Southern View	\$0.00	(\$18,218.52)	(\$18,219.00)	-0.48	(\$18,218.52)
7666 Street Lighting Jerome	\$0.00	(\$8,562.36)	(\$8,562.00)	0.36	(\$8,562.36)
7667 Street Lighting Laketown	\$0.00	(\$8,643.72)	(\$8,644.00)	-0.28	(\$8,643.72)
7668 Street Lighting State Illinois	\$0.00	(\$6,321.48)	(\$6,321.00)	0.48	(\$6,321.48)
7693 Unbilled Revenue	\$162,957.58	\$162,957.58	\$0.00	-162,957.58	(\$603,887.10)
Category: 7402	\$162,957.58	(\$141,829,503.07)	(\$147,985,522.00)	(\$6,156,018.93)	(\$143,359,056.45)
7403 Oper Revenues-Other Utilities					
7670 Central Illinois Light Company	\$0.00	(\$69,730.11)	\$0.00	69,730.11	(\$133,518.63)
7672 Rural Electric Conv Wheeling	\$0.00	(\$3,554.74)	\$0.00	3,554.74	(\$11,162.25)
Category: 7403	\$0.00	(\$73,284.85)	\$0.00	\$73,284.85	(\$144,680.88)
7404 Oper Revenues-Other Revenues					
7676 Customers Penalties	\$0.00	(\$524,047.42)	(\$568,698.00)	-44,650.58	(\$576,893.66)
7682 Fiber Optics Revenues	\$0.00	(\$1,591,358.00)	(\$1,500,000.00)	91,358	(\$1,554,120.00)
7684 Service Reconnection Charges	\$0.00	(\$182,554.76)	(\$143,199.00)	39,355.76	(\$137,874.86)
7685 Miso Revenues	\$0.00	(\$1,810,981.12)	(\$1,776,000.00)	34,981.12	(\$1,849,173.56)
7686 Communication Pole & Other Rev	(\$94,041.75)	(\$104,006.27)	(\$100,000.00)	4,006.27	(\$90,196.83)
7689 Parking Rev At 10TH & Capitol	\$5.10	(\$1,193.90)	(\$2,250.00)	-1,056.1	(\$1,908.00)
7690 Returned Check Fee	\$0.00	(\$19,860.00)	(\$19,700.00)	160	(\$18,680.00)
7691 Lake Spfd 2 Leases & Rentals	\$0.00	(\$4,790.25)	(\$4,479.00)	311.25	(\$3,147.52)
7692 Farming Operations	\$0.00	(\$95,403.46)	(\$99,165.00)	-3,761.54	(\$101,621.24)
7694 Other Revenue	\$0.00	(\$59,512.02)	\$0.00	59,512.02	(\$86,221.57)
7695 Home Energy Audit Fees	\$0.00	(\$2,025.00)	(\$2,100.00)	-75	(\$2,625.00)
7700 Tower Rental Fee - Primco	\$0.00	(\$100,623.52)	(\$100,000.00)	623.52	(\$96,008.14)

Program: A190D

**Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016**

Run Date: 8/23/16

Activity		<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
Category: 7404		(\$94,036.65)	(\$4,496,355.72)	(\$4,315,591.00)	\$180,764.72	(\$4,518,470.38)
7405 Oper Revenues-Miso Market						
7625	Sales - Miso Day Ahead	\$0.00	(\$50,758,339.97)	\$0.00	50,758,339.97	(\$70,522,852.61)
7626	Sales - Miso Real Time	\$0.00	(\$19,789,217.39)	\$0.00	19,789,217.39	(\$4,679,628.81)
7627	Sales - Wind Hancock	\$0.00	(\$504,206.19)	(\$976,186.00)	-471,979.81	(\$1,494,029.50)
7628	Sales - Wind Crystal Lake	\$0.00	(\$2,633,361.99)	(\$5,087,211.00)	-2,453,849.01	(\$4,597,333.00)
7920	Purchased Power Miso Day Ahead	\$0.00	\$46,697,551.01	\$0.00	-46,697,551.01	\$61,543,822.28
7921	Purchased Power Miso Real Time	\$0.00	\$20,719,343.44	\$0.00	-20,719,343.44	\$9,271,852.80
7922	Financial Transmission Rights	\$0.00	(\$239,499.78)	\$0.00	239,499.78	\$0.00
Category: 7405		\$0.00	(\$6,507,730.87)	(\$6,063,397.00)	\$444,333.87	(\$10,478,168.84)
7406 Oper Revenues-T.E.A. Sales						
7623	Sales - The Energy Authority	\$0.00	(\$14,591,753.00)	(\$27,552,427.00)	-12,960,674	(\$13,115,775.00)
7756	Energy Authority- Manag'T Fee	\$0.00	\$768,081.14	\$812,000.00	43,918.86	\$764,259.84
Category: 7406		\$0.00	(\$13,823,671.86)	(\$26,740,427.00)	(\$12,916,755.14)	(\$12,351,515.16)
Class: 0101		\$114,605.90	(\$242,382,074.96)	(\$265,416,536.00)	(\$23,034,461.04)	(\$249,420,477.29)

City of Springfield
Electric Fund Summary of Operating Expenses
For Budget Fiscal Year 2016
as of 02/29/2016

August 23, 2016

Description	Code	Budget Amount	Dollar Amount	Previous Year
Oper Exp - Steam Production	7502	\$ 89,027,223.90	\$ 71,140,495.30	\$ 86,890,601.92
Oper Exp - Gas Turbine Reynolds	7504	\$ 35,400.00	\$ 94,318.38	\$ 85,502.64
Oper Exp - Gas Turbine Factory	7518	\$ 249,370.60	\$ 246,096.50	\$ 301,663.15
Oper Exp - Gas Turbine Interstate	7515	\$ 1,761,200.00	\$ 1,012,768.16	\$ 887,307.17
Oper Exp - Transmission	7507	\$ 3,844,916.80	\$ 3,683,040.16	\$ 3,342,491.13
Oper Exp - Distribution	7509	\$ 8,241,680.40	\$ 8,172,047.53	\$ 8,503,332.47
Oper Exp - Customer Billing/Collect	7511	\$ 7,890,833.00	\$ 6,649,402.93	\$ 6,819,247.69
Oper Exp - Sewer Reimbursement	7512	\$ (150,090.00)	\$ (150,142.43)	\$ (148,288.33)
Oper Exp - Energy Services	7513	\$ 1,331,806.70	\$ 899,232.78	\$ 1,542,195.04
Oper Exp - Admin & General	7514	\$ 26,241,169.80	\$ 17,708,796.71	\$ 15,981,417.34
Oper Exp - Lake Springfield II	7520	\$ 36,292.40	\$ 25,303.46	\$ 22,857.49
Total Operations		\$ 138,509,803.60	\$ 109,481,359.48	\$ 124,228,327.71
Maint Exp - Steam Production	7503	\$ 36,067,803.90	\$ 26,293,271.90	\$ 34,728,066.62
Maint Exp - Gas Turbine Reynolds	7505	\$ 642,015.40	\$ 154,132.05	\$ 352,179.80
Maint Exp - Gas Turbine Factory	7519	\$ 110,890.00	\$ 55,668.62	\$ 92,437.00
Maint Exp - Gas Turbine Interstate	7516	\$ 135,000.00	\$ 182,624.53	\$ 99,437.58
Maint Exp - Transmission	7508	\$ 2,273,171.70	\$ 1,963,852.21	\$ 1,850,281.95
Maint Exp - Distribution	7510	\$ 5,957,046.30	\$ 5,636,571.22	\$ 6,090,048.67
Total Maintenance		\$ 45,185,927.30	\$ 34,286,120.53	\$ 43,212,451.62
Purchased Power Expense	7506	\$ 27,964,000.00	\$ 26,211,261.89	\$ 23,473,676.99
OPEB Expense	7540	\$ -	\$ 12,882,032.32	\$ 7,148,843.92
IMRF Expense	7541	\$ -	\$ -	\$ 42,904.58
Total Operating Expense		\$ 211,659,730.90	\$ 182,860,774.22	\$ 198,106,204.82

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0102 Total Steam Production Exp					
7502 Oper Exp-Steam Production					
7701 Operation Supervision & Eng	\$15,094.00	\$1,408,026.03	\$1,810,809.80	402,783.77	\$1,546,143.52
7702 Unit Operations	(\$1,132,330.85)	\$9,167,798.03	\$11,238,820.80	2,071,022.77	\$10,172,208.07
7703 Coal	\$0.00	\$44,555,230.18	\$55,891,900.00	11,336,669.82	\$55,756,764.02
7704 Fuel Oil	\$15,822.05	\$479,768.17	\$1,500,000.00	1,020,231.83	\$1,534,976.38
7705 Water And Water Handling	\$0.00	\$4,385,296.95	\$4,582,000.00	196,703.05	\$4,723,974.59
7706 Stores Expense	\$1,099.40	\$899,578.65	\$1,090,482.90	190,904.25	\$845,426.78
7707 Operation Of Scrubber	\$44,235.93	\$4,716,350.99	\$5,781,728.00	1,065,377.01	\$6,113,660.35
7708 Operation Of Waste Water Facil	\$0.00	\$284,566.86	\$264,191.40	-20,375.46	\$250,832.78
7719 Rent	\$0.00	\$458.24	\$0.00	-458.24	\$1.44
7721 Coal Handling Labor	\$190.00	\$1,006,426.37	\$1,036,441.00	30,014.63	\$900,214.43
7725 Repair Of Unit 6	\$0.00	\$0.00	\$0.00	0	\$11,511.50
7726 Lake Maintenance Exp	\$0.00	\$122.23	\$0.00	-122.23	\$0.00
7728 Asbestos Abatement Program	\$0.00	\$4,254.72	\$4,000.00	-254.72	\$4,596.37
7729 Training	\$0.00	\$78,558.38	\$56,500.00	-22,058.38	\$80,989.02
7731 So2 Allowances	\$0.00	(\$18.60)	\$250.00	268.6	\$471.17
7734 Nox Allowances	\$0.00	\$0.00	\$500.00	500	\$1,080.24
7749 #MULTIVALUE	\$13,365.73	\$226,960.48	\$602,600.00	375,639.52	\$643,823.64
8016 Operation Of Nox Systems	\$0.00	\$994,644.60	\$1,750,000.00	755,355.4	\$1,555,365.19
8018 Mercury Emissions Control	\$0.00	\$1,326,191.12	\$1,825,000.00	498,808.88	\$1,339,499.17
8020 Scrubber Boron System-Oper	\$0.00	\$1,606,281.90	\$1,592,000.00	-14,281.9	\$1,409,063.26
Category: 7502	(\$1,042,523.74)	\$71,140,495.30	\$89,027,223.90	\$17,886,728.60	\$86,890,601.92
7503 Maint Exp-Steam Production					

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
7709 Maintenance Supervision & Eng	\$0.00	\$2,704,229.68	\$3,112,324.10	408,094.42	\$2,670,041.37
7710 Maintenance Structures & Impro	\$1,183.72	\$2,037,239.18	\$2,965,907.60	928,668.42	\$1,987,273.18
7711 Maintenance Boiler Plant Equip	\$1,200.00	\$6,704,736.68	\$12,493,470.70	5,788,734.02	\$8,206,234.19
7712 Maintenance Turbine Generator	\$0.00	\$4,208,420.12	\$1,652,255.90	-2,556,164.22	\$9,098,108.17
7713 Maintenance Auxilary Elec Eqt.	\$0.00	\$799,755.91	\$1,644,427.40	844,671.49	\$607,999.47
7714 Maintenance Other Power Equipt	\$1,192.18	\$1,108,457.48	\$994,196.80	-114,260.68	\$921,667.99
7715 Maintenance Envirom. Contr Eqt	\$6,650.00	\$890,667.60	\$1,012,500.00	121,832.4	\$941,072.91
7716 Maintenance Coal Handling Eqt	\$0.00	\$1,871,166.56	\$1,604,758.50	-266,408.06	\$2,456,996.03
7717 Maintenance Scrubber	\$0.00	\$3,165,418.45	\$6,180,669.30	3,015,250.85	\$4,749,728.54
7718 Maintenance Waste Water Facil	\$0.00	\$80,147.74	\$75,200.00	-4,947.74	\$70,368.69
7733 Maintenance-Backup Generators	\$0.00	\$4,314.28	\$1,800.00	-2,514.28	\$8,790.39
8017 Maintenance Of Nox System	(\$573,440.24)	\$2,676,622.46	\$4,178,893.60	1,502,271.14	\$2,957,827.72
8021 Scrubber Boron System-Maint	\$0.00	\$42,095.76	\$151,400.00	109,304.24	\$51,957.97
Category: 7503	(\$563,214.34)	\$26,293,271.90	\$36,067,803.90	\$9,774,532.00	\$34,728,066.62
Class: 0102	(\$1,605,738.08)	\$97,433,767.20	\$125,095,027.80	\$27,661,260.60	\$121,618,668.54

Program: A190D

Run Date: 8/23/16

**Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016**

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0103 Total Gas Turbine Exp-In'State					
7515 Oper Ex-Gas Turbine Interstate					
8034 Fuel	\$42,698.61	\$879,486.95	\$1,558,000.00	678,513.05	\$742,616.14
8035 Water	\$0.00	\$13,035.16	\$92,200.00	79,164.84	\$144,691.03
8036 Station Expense	\$0.00	\$120,246.05	\$111,000.00	-9,246.05	\$0.00
Category: 7515	\$42,698.61	\$1,012,768.16	\$1,761,200.00	\$748,431.84	\$887,307.17
7516 Maint Exp-Gas Turbine In'State					
8040 Maint Turbine & Engine	\$0.00	\$182,624.53	\$135,000.00	-47,624.53	\$99,437.58
Category: 7516	\$0.00	\$182,624.53	\$135,000.00	(\$47,624.53)	\$99,437.58
Class: 0103	\$42,698.61	\$1,195,392.69	\$1,896,200.00	\$700,807.31	\$986,744.75

Program: A190D

Run Date: 8/23/16

**Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016**

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0104 Total Gas Turbine Exp-Reynolds					
7504 Oper Exp-Gas Turbine Reynolds					
7739 Fuel	\$42,630.72	\$94,318.38	\$34,800.00	-59,518.38	\$84,766.77
7740 Water	\$0.00	\$0.00	\$600.00	600	\$384.03
7741 Station Expense	\$0.00	\$0.00	\$0.00	0	\$351.84
Category: 7504	\$42,630.72	\$94,318.38	\$35,400.00	(\$58,918.38)	\$85,502.64
7505 Maint Exp-Gas Turbine Reynolds					
7745 Maintenance Turbine & Engine	\$0.00	\$154,132.05	\$642,015.40	487,883.35	\$352,179.80
Category: 7505	\$0.00	\$154,132.05	\$642,015.40	\$487,883.35	\$352,179.80
Class: 0104	\$42,630.72	\$248,450.43	\$677,415.40	\$428,964.97	\$437,682.44

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0105 Total Gas Turbine Exp-Factory					
7518 Oper Ex-Gas Turbine Factory					
7975 Operation Supervision Engineer	\$0.00	\$215,892.15	\$214,570.60	-1,321.55	\$197,519.38
7979 Fuel	\$7,468.40	\$30,204.35	\$34,800.00	4,595.65	\$104,143.77
Category: 7518	\$7,468.40	\$246,096.50	\$249,370.60	\$3,274.10	\$301,663.15
7519 Maint Exp-Gas Turbine Factory					
7985 Maint Turbine & Engine	\$0.00	\$55,324.10	\$110,890.00	55,565.9	\$92,437.00
7986 Maint Generators	\$0.00	\$344.52	\$0.00	-344.52	\$0.00
Category: 7519	\$0.00	\$55,668.62	\$110,890.00	\$55,221.38	\$92,437.00
Class: 0105	\$7,468.40	\$301,765.12	\$360,260.60	\$58,495.48	\$394,100.15

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0106 Total Purchased Power					
7506 Purchased Power Expense					
7751 Purchased Power Cilco	\$0.00	\$52,288.45	\$0.00	-52,288.45	\$122,013.39
7757 Purchased Power-Misc.	\$0.00	\$3,856.14	\$0.00	-3,856.14	\$10,875.71
7758 Purch Pwr- The Energy Auth.	\$0.00	\$3,231,200.00	\$6,415,000.00	3,183,800	\$0.00
7911 Purchased Wind Hancock	\$0.00	\$2,959,232.16	\$2,839,000.00	-120,232.16	\$2,886,469.34
7912 Purchased Wind Crystal Lake	\$0.00	\$19,964,685.14	\$18,710,000.00	-1,254,685.14	\$20,454,318.55
Category: 7506	\$0.00	\$26,211,261.89	\$27,964,000.00	\$1,752,738.11	\$23,473,676.99
Class: 0106	\$0.00	\$26,211,261.89	\$27,964,000.00	\$1,752,738.11	\$23,473,676.99

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0107 Total Transmission Expenses					
7507 Oper Exp-Transmission					
7759 Station Expense	\$0.00	\$37,493.34	\$111,219.10	73,725.76	\$41,905.01
7760 Operation Supervision & Eng	\$0.00	\$49,349.59	\$51,285.90	1,936.31	\$47,927.27
7761 Load Dispatching	(\$131,329.23)	\$866,582.22	\$1,106,719.60	240,137.38	\$1,006,731.15
7762 Operation Overhead Lines	\$0.00	\$33,151.06	\$46,340.10	13,189.04	\$37,754.13
7773 Operation Expenses - Miso	\$0.00	\$2,628,952.07	\$2,452,000.00	-176,952.07	\$2,086,339.45
7775 Transmission Rent	\$0.00	\$66,628.96	\$77,352.10	10,723.14	\$121,820.81
8007 Infrared Scanning Of System	\$0.00	\$882.92	\$0.00	-882.92	\$13.31
Category: 7507	(\$131,329.23)	\$3,683,040.16	\$3,844,916.80	\$161,876.64	\$3,342,491.13
7508 Maint Exp-Transmission					
7763 Maintenance Supervision & Eng	\$0.00	\$49,349.59	\$59,021.40	9,671.81	\$47,927.92
7765 Maintenance Station Equipment	\$5,258.27	\$949,692.16	\$1,305,230.70	355,538.54	\$923,150.96
7766 Maintenance Poles & Fixtures	\$0.00	\$198,560.90	\$4,250.00	-194,310.9	\$61,903.47
7767 Maint Overhead Conductors-Dev	\$0.00	\$26,387.00	\$2,750.00	-23,637	\$107,162.52
7768 Maint Underground Conduits	\$0.00	\$10,340.28	\$0.00	-10,340.28	\$43,948.29
7769 Maint Underground Conductors	\$0.00	\$240,894.90	\$159,512.90	-81,382	\$225,842.10
7771 Maintenance Of Right Of Way	\$0.00	\$19,949.03	\$20,000.00	50.97	\$18,179.16
7772 Maintenance Of Scada System	\$0.00	\$468,678.35	\$722,406.70	253,728.35	\$422,167.53
Category: 7508	\$5,258.27	\$1,963,852.21	\$2,273,171.70	\$309,319.49	\$1,850,281.95
Class: 0107	(\$126,070.96)	\$5,646,892.37	\$6,118,088.50	\$471,196.13	\$5,192,773.08

Program: A190D

Run Date: 8/23/16

**Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016**

Activity		<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0108 Total Distribution Expenses						
7509 Oper Exp-Distribution						
7776	Operation Supervision-Engineer	\$0.00	\$198,963.78	\$208,851.00	9,887.22	\$190,187.41
7777	Line Dispatching	(\$401,175.18)	\$375,894.64	\$1,050,045.20	674,150.56	\$724,887.88
7778	T/D Other Operating Expenses	\$25,646.54	\$2,018,805.61	\$1,080,566.20	-938,239.41	\$2,075,190.75
7779	Line Dispatch Mapping	\$0.00	\$269,474.55	\$333,222.10	63,747.55	\$394,826.17
7780	Office Expense-Miller	\$0.00	\$788,160.49	\$974,731.90	186,571.41	\$657,036.13
7781	Station Expense	\$932.36	\$427,326.25	\$573,307.90	145,981.65	\$437,217.36
7782	Operation-Underground Lines	\$0.00	\$458,804.85	\$714,328.50	255,523.65	\$583,580.77
7784	Oper-Overhead Line-Tree Trim	\$0.00	\$2,298,401.60	\$2,327,621.10	29,219.5	\$2,218,763.98
7785	Oper-Overhead Line Other	\$0.00	\$449,375.76	\$292,672.10	-156,703.66	\$325,118.68
7786	Removing-Resetting Meters	\$0.00	\$3,955.43	\$0.00	-3,955.43	\$3,694.86
7787	Investigate-Adj Cust Complaint	\$0.00	\$881,881.87	\$684,534.40	-197,347.47	\$891,460.28
7826	Rent	\$0.00	\$1,002.70	\$1,800.00	797.3	\$1,368.20
Category: 7509		(\$374,596.28)	\$8,172,047.53	\$8,241,680.40	\$69,632.87	\$8,503,332.47
7510 Maint Exp-Distribution						
7789	Maint Super.& Eng Primary Dist	\$0.00	\$248,936.67	\$267,639.60	18,702.93	\$299,340.05
7791	Maint Structures & Improvement	\$0.00	\$508.78	\$0.00	-508.78	\$0.00
7792	Maint Emergency Sirens-Spfd	\$0.00	\$6,251.25	\$18,325.20	12,073.95	\$5,371.32
7793	Maint Station Equip Distrib.	\$484.03	\$1,361,618.33	\$1,243,086.70	-118,531.63	\$1,273,141.59
7794	Suspense Billing Expense	\$0.00	\$0.00	(\$315,000.00)	-315,000	\$0.00
7797	Maint Poles/Fix Support.Pr Con	\$0.00	\$85,331.64	\$87,335.80	2,004.16	\$79,094.83
7798	Maint Poles/Fix Support Sec Cd	\$0.00	\$473.27	\$500.00	26.73	\$0.00
7799	Maint Over Primary Conductor	\$0.00	\$163,542.99	\$779,640.10	616,097.11	\$167,299.77

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	Net Expenses Current Period	Net Expenses FY TO DATE	Current Budgeted Amount	Unobligated Budget Balance	Previous Year Expenses
7800 Maint Oh Secondary Conductors	\$0.00	\$6,187.79	\$3,000.00	-3,187.79	\$12,241.37
7801 Maint Ungrd Primary Condiut	\$0.00	\$0.00	\$500.00	500	\$0.00
7803 Maint Ungrd Primary Conductors	\$0.00	\$167,987.02	\$519,867.60	351,880.58	\$566,561.62
7804 Maint Ungrd Secondary Conduct	\$0.00	\$3,971.48	\$3,500.00	-471.48	\$15,997.42
7805 Maint Line Transformers	\$0.00	\$117,080.42	\$2,000.00	-115,080.42	\$148,193.75
7807 Maintenance Overhead Services	\$0.00	\$529,923.52	\$288,947.60	-240,975.92	\$390,125.64
7808 Maintenance Underground Serv'S	\$0.00	\$172,988.73	\$281,714.50	108,725.77	\$261,884.90
7809 Maint Of Meters(Overhead Serv)	\$0.00	\$153,544.84	\$313,413.00	159,868.16	\$284,177.64
7810 Maint Of Meters(Undergrd Serv)	\$0.00	\$291,879.96	\$308,049.90	16,169.94	\$245,319.75
7813 Maint Of Ungrd Down'Tn 12.5KV	\$0.00	\$3,376.13	\$6,000.00	2,623.87	\$5,160.32
7814 Maint Of Street Lighting	\$7,694.91	\$211,798.18	\$543,868.50	332,070.32	\$205,498.00
7816 Maint Of Security Lighting	\$0.00	\$0.00	\$1,000.00	1,000	\$0.00
7817 Maint Of Village St Lighting	\$0.00	\$94.92	\$200.00	105.08	\$0.00
7819 Maint Of Old Capitol Plaza Lgt	\$0.00	\$3,148.58	\$9,333.70	6,185.12	\$2,786.35
7821 Maint Of Pcb Contaminated Matl	\$0.00	\$559.73	\$3,000.00	2,440.27	\$77.00
7823 Light Duty Work	\$0.00	\$0.00	\$0.00	0	\$487.95
7824 Trans/Dist Stores Expenses	\$0.00	\$603,186.48	\$722,082.80	118,896.32	\$553,261.85
7825 T/D Building Expenses	\$4,029.23	\$1,074,952.21	\$584,395.10	-490,557.11	\$975,575.87
7827 City Traffic Signal Expense	\$425.00	\$415,963.68	\$284,646.20	-131,317.48	\$441,006.67
7828 Inclement Weather	\$0.00	\$195,794.92	\$0.00	-195,794.92	\$336,055.90
7829 Non Productive Labor	\$0.00	(\$182,530.30)	\$0.00	182,530.3	(\$178,610.89)
Category: 7510	\$12,633.17	\$5,636,571.22	\$5,957,046.30	\$320,475.08	\$6,090,048.67
Class: 0108	(\$361,963.11)	\$13,808,618.75	\$14,198,726.70	\$390,107.95	\$14,593,381.14

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0109 Total Customer Billing/Collect					
7511 Oper Exp-Customer Billing/Coll					
7526 Petty Cash Adjustments	\$0.00	\$102.97	\$0.00	-102.97	\$30.04
7830 Customers Contracts & Orders	\$0.00	\$112,091.89	\$189,779.60	77,687.71	\$134,179.69
7831 Customers Billing	(\$229,788.70)	\$2,875,399.97	\$3,403,119.50	527,719.53	\$2,971,995.35
7832 Meter Reading	\$0.00	\$563,240.62	\$751,686.40	188,445.78	\$682,727.83
7833 Collecting	\$4,411.13	\$361,580.59	\$467,158.80	105,578.21	\$405,739.62
7835 Other Billing	\$0.00	\$2,894.38	\$6,129.00	3,234.62	\$4,151.70
7836 Isd Personnel Services	\$0.00	\$2,340,489.28	\$2,500,247.70	159,758.42	\$2,236,541.47
7838 Isd Computer Equipment	\$0.00	\$69,710.30	\$137,750.00	68,039.7	\$70,721.92
7840 Isd Computer Service	\$0.00	\$11,367.47	\$25,500.00	14,132.53	\$7,395.65
7841 Isd Computer Supplies	\$0.00	\$16,575.79	\$17,000.00	424.21	\$9,908.55
7843 Isd Travel	\$0.00	\$8,206.26	\$11,350.00	3,143.74	\$8,903.21
7844 Isd Office Supplies	\$0.00	\$3,419.64	\$4,037.00	617.36	\$2,136.90
7846 Isd Other Operating Expense	\$323,153.44	\$284,323.77	\$377,075.00	92,751.23	\$284,815.76
Category: 7511	\$97,775.87	\$6,649,402.93	\$7,890,833.00	\$1,241,430.07	\$6,819,247.69
7512 Oper Exp-Sewer Reimbursement					
7847 Reimbursed Sewer Exp City	\$0.00	(\$66,612.28)	(\$66,597.00)	15.28	(\$65,776.79)
7848 Reimbursed Sewer Exp Sanitary	\$0.00	(\$83,530.15)	(\$83,493.00)	37.15	(\$82,511.54)
Category: 7512	\$0.00	(\$150,142.43)	(\$150,090.00)	\$52.43	(\$148,288.33)
Class: 0109	\$97,775.87	\$6,499,260.50	\$7,740,743.00	\$1,241,482.50	\$6,670,959.36

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0110 Total Energy Services Expense					
7513 Oper Exp-Energy Services					
7854 Salaries - Energy Services	(\$21,846.21)	\$201,924.59	\$320,257.80	118,333.21	\$275,942.93
7855 Supplies-Expenses Energy Serv	\$0.00	\$5,404.40	\$80,600.00	75,195.6	\$23,463.81
7856 Residential Rebate Program	\$5.98	\$438,592.81	\$542,966.80	104,373.99	\$766,044.50
7857 Commercial Rebate Program	\$50,000.00	\$200,057.91	\$331,495.80	131,437.89	\$424,467.79
7858 Commercial Lighting Program	\$0.00	\$53,253.07	\$56,486.30	3,233.23	\$52,276.01
8019 Recovery Act-Energy Efficiency	\$0.00	\$0.00	\$0.00	0	\$0.00
Category: 7513	\$28,159.77	\$899,232.78	\$1,331,806.70	\$432,573.92	\$1,542,195.04
Class: 0110	\$28,159.77	\$899,232.78	\$1,331,806.70	\$432,573.92	\$1,542,195.04

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0111 Total Administrative & General					
7514 Oper Exp-Admin & General					
7861 Salaries-General Accounting	\$32,265.28	\$1,968,536.11	\$1,729,901.00	-238,635.11	\$2,075,271.58
7862 Salaries Engineering	\$0.00	\$485,556.19	\$495,697.70	10,141.51	\$443,469.17
7863 Salaries General Office	(\$261,194.81)	\$1,139,545.11	\$2,263,925.30	1,124,380.19	\$1,386,422.57
7864 Salaries Public Inform Office	\$0.00	\$51,580.14	\$92,191.50	40,611.36	\$99,493.92
7865 Salaries Fiscal Services	\$0.00	\$300,993.76	\$474,136.30	173,142.54	\$502,646.63
7866 Salaries Environmental Control	\$0.00	\$502,845.34	\$523,767.00	20,921.66	\$594,623.99
7867 Salaries Contracts & Stores	\$0.00	\$232,457.10	\$246,031.70	13,574.6	\$229,734.87
7870 Expense-Public Information Off	\$0.00	\$4,667.70	\$52,648.00	47,980.3	\$2,940.67
7871 Gen Personel Mgmt Training Pio	\$0.00	\$0.00	\$0.00	0	\$0.00
7872 Expenses Environmental Control	\$0.00	\$372,054.76	\$675,475.00	303,420.24	\$371,388.02
7873 Gen Personel Mgmt Training Env	\$0.00	\$7,990.00	\$8,500.00	510	\$8,274.00
7874 Supplies & Exp-Gen Office	\$0.00	\$482,733.15	\$819,332.00	336,598.85	\$488,218.08
7875 Supplies & Exp-General Acctg	\$0.00	\$1,758.84	\$3,532.00	1,773.16	\$1,473.49
7876 Supplies & Exp-Engineering	\$4,882.00	\$78,131.50	\$79,150.00	1,018.5	\$60,492.66
7878 Expense Fiscal Services	\$0.00	\$1,230.29	\$3,410.00	2,179.71	\$1,042.88
7880 Supplies & Exp Contracts-Store	\$0.00	\$7,030.90	\$6,681.00	-349.9	\$6,921.05
7881 Outside Professional Services	\$859.25	\$829,265.80	\$122,236.00	-707,029.8	\$101,645.07
7882 Legal Services	\$10,000.00	\$64,250.00	\$100,000.00	35,750	\$16,000.00
7883 Insurance Plant & System	\$0.00	\$1,573,318.11	\$1,859,120.00	285,801.89	\$1,635,149.69
7884 Personal Injuries	\$0.00	\$913,746.59	\$1,324,910.00	411,163.41	\$1,405,688.75
7885 Property Damages	\$0.00	\$17,208.76	\$17,670.00	461.24	\$18,448.52
7886 Safety	\$0.00	\$484,146.43	\$476,208.80	-7,937.63	\$556,249.48

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	Net Expenses Current Period	Net Expenses FY TO DATE	Current Budgeted Amount	Unobligated Budget Balance	Previous Year Expenses
7887 Insurance-Employees	\$0.00	\$0.00	\$0.00	0	\$0.00
7888 Employee Welfare	\$0.00	(\$84.85)	\$0.00	84.85	(\$2,061.22)
7889 Unemployment Compensation Exp	\$0.00	\$27,452.50	\$0.00	-27,452.5	\$14,107.87
7890 Other General Expense	(\$1,550,437.51)	(\$748,879.19)	\$69,929.30	818,808.49	(\$883,138.53)
7891 Maintenance-Structures-Improve	\$0.00	\$50,526.55	\$10,979.00	-39,547.55	\$43,571.67
7892 Maintenance-Office Furn-Equip	\$0.00	\$104.69	\$1,180.00	1,075.31	\$927.40
7893 Maintenance-Communication Eq	\$0.00	\$550,406.74	\$602,911.80	52,505.06	\$526,461.91
7894 Maintenance-Other Equipment	\$0.00	\$2,033.74	\$6,602.00	4,568.26	\$3,282.01
7896 Maintenance Municipal Bldg	(\$5,765.47)	(\$5,765.47)	(\$6,000.00)	-234.53	(\$6,193.03)
7898 Operation Municipal Centers	(\$48,710.95)	\$211,016.70	\$268,770.00	57,753.3	\$244,140.18
7899 Maint-Communication Eq-Fiberop	\$0.00	\$68,662.39	\$72,579.60	3,917.21	\$67,590.01
7900 Retirement Expenses	\$0.00	\$585,964.30	\$781,286.00	195,321.7	\$1,117,328.30
7902 ERP EXPENSE	\$0.00	\$0.00	\$0.00	0	\$286,644.02
7910 Corporate Fund Assessment	\$0.00	\$8,058,000.00	\$8,058,000.00	0	\$3,625,360.16
8000 Salaries-Garage	\$0.00	\$69,873.76	\$0.00	-69,873.76	\$1,291,121.23
8001 Supplies & Expenses-Garage	\$127,197.16	(\$1,918,604.16)	\$3,344,735.00	5,263,339.16	(\$1,965,085.34)
8002 Expenses Of Parking Lot	\$0.00	\$0.00	\$5,000.00	5,000	\$2,420.01
8003 Telecommunication Expenses	\$3,546.54	\$170,184.47	\$180,150.00	9,965.53	\$99,536.72
8005 Fleet Maintenance-Service	\$84,964.84	\$84,964.84	\$0.00	-84,964.84	\$0.00
8008 Expenses Of Company Store	\$0.00	\$0.00	\$0.00	0	\$0.00
8010 Guard Expense	\$0.00	\$1,309,717.48	\$1,470,523.80	160,806.32	\$1,358,601.59
8011 Boat Safety Expense	\$0.00	\$725.65	\$0.00	-725.65	\$249.52
8015 Worker'S Compensation Expenses	(\$326,802.74)	(\$326,550.01)	\$0.00	326,550.01	\$150,957.77
Category: 7514	(\$1,929,196.41)	\$17,708,796.71	\$26,241,169.80	\$8,532,373.09	\$15,981,417.34
Class: 0111	(\$1,929,196.41)	\$17,708,796.71	\$26,241,169.80	\$8,532,373.09	\$15,981,417.34

Program: A190D

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Run Date: 8/23/16

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0112 Total Lake li Expenses					
7520 Oper Exp-Lake Springfield li					
7990 Maint-Supplies Of Lake li	\$0.00	\$113.55	\$8,450.00	8,336.45	\$0.00
7991 Searches & Appraisals	\$0.00	\$0.00	\$1,000.00	1,000	\$0.00
7992 Property Taxes	\$0.00	\$13,347.74	\$14,600.00	1,252.26	\$11,526.94
7996 Salaries & Expenses-Prop Mgt	\$10.72	\$11,842.17	\$12,242.40	400.23	\$11,330.55
Category: 7520	\$10.72	\$25,303.46	\$36,292.40	\$10,988.94	\$22,857.49
Class: 0112	\$10.72	\$25,303.46	\$36,292.40	\$10,988.94	\$22,857.49

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0113 Opeb Expense					
7540 Opeb Expense					
7901 Opeb Expense	\$12,882,032.32	\$12,882,032.32	\$0.00	-12,882,032.32	\$7,148,843.92
Category: 7540	\$12,882,032.32	\$12,882,032.32	\$0.00	(\$12,882,032.32)	\$7,148,843.92
Class: 0113	\$12,882,032.32	\$12,882,032.32	\$0.00	(\$12,882,032.32)	\$7,148,843.92

Program: A190D

Run Date: 8/23/16

Activity Summary of Agency Net Expenses vs Budget
for FY 2016
as of 2/29/2016

Activity	<u>Net Expenses Current Period</u>	<u>Net Expenses FY TO DATE</u>	<u>Current Budgeted Amount</u>	<u>Unobligated Budget Balance</u>	<u>Previous Year Expenses</u>
0114 IMRF Pension Expense					
7541 IMRF Pension Expense					
7903 IMRF Pension Expense	\$0.00	\$0.00	\$0.00	0	\$42,904.58
Category: 7541	\$0.00	\$0.00	\$0.00	\$0.00	\$42,904.58
Class: 0114	\$0.00	\$0.00	\$0.00	\$0.00	\$42,904.58

CITY WATER LIGHT & POWER - ELECTRIC FUND
MATERIALS AND SUPPLIES - FUELS
FOR THE MONTH OF FEBRUARY 2016 - 13th PERIOD AUDIT ADJUSTMENTS

DALLMAN COAL INVENTORY	TONS	AMOUNT	YTD TONS	YTD AMOUNT
Bunker, Pits, and Storage				
Beginning Inventory	128,125.30	\$ 5,425,235.62	74,655.220	3,296,376.44
Purchases	61,685.39	\$ 2,214,505.50	1,039,862.450	45,706,571.78
Other- Adjust for April			0.000	0.00
Total	189,810.693	7,639,741.12	1,114,517.670	49,002,948.22
Coal Fired	25,096.75	\$ 1,010,125.77	539,347.566	23,934,169.23
Other-			0.000	-1,157,169.81
Total Fired	25,096.750	1,010,125.77	539,347.566	22,776,999.42
Sub Total	164,713.94	\$ 6,629,615.35	575,170.104	26,225,948.80
Adjustments				
Year end adjustments-Fly By		\$ -	0.000	0.00
Price/Quantity adjustment		\$ (41,356.18)	0.000	1,115,813.63
Transfers to/from Dallman	22,741.67	\$ 915,335.69	433,197.835	19,354,499.33
Total	22,741.67	\$ 873,979.51	433,197.835	20,470,312.96
Ending Inventory	141,972.27	\$ 5,755,635.84	141,972.269	5,755,635.84

DALLMAN FUEL INVENTORY	GALLONS	AMOUNT	YTD GALLONS	YTD AMOUNT
Beginning Inventory	57,326.00	\$ 100,719.11	74,970	175,361.80
Purchases	-	\$ -	201,244.000	357,400.66
Other-			0.000	0.00
Total	57,326	100,719.11	276,214	532,762.46
Fuel Oil Fired	18,158.00	\$ 31,902.76	237,046.000	463,946.11
Transfers	-	\$ -	0.000	0.00
Total	18,158.00	\$ 31,902.76	237,046	463,946.11
Audit - LCM Adjustment		\$ (15,822.05)		\$ (15,822.05)
Ending Inventory	39,168.00	\$ 52,994.30	39,168.000	52,994.30

**CITY WATER LIGHT & POWER - ELECTRIC FUND
MATERIALS AND SUPPLIES - FUELS
FOR THE MONTH OF FEBRUARY 2016 - 13th PERIOD AUDIT ADJUSTMENTS**

REYNOLDS FUEL INVENTORY	GALLONS	AMOUNT	YTD GALLONS	YTD AMOUNT
Beginning Inventory	67,217.00	\$ 139,987.18	53,142	122,744.85
Purchases	-	\$ -	29,713.000	50,627.97
Other-	-	\$ -	0.000	0.00
Total	67,217	139,987.18	82,855	173,372.82
Fuel Oil Fired	8,788.00	\$ 18,302.03	24,426.000	51,687.66
Corrections from March	-	\$ -	0.000	0.00
Total	8,788.00	\$ 18,302.03	24,426	51,687.66
Audit - LCM Adjustment		\$ (42,630.72)		\$ (42,630.72)
Ending Inventory	58,429	\$ 79,054.44	58,429	79,054.44

**CITY WATER LIGHT & POWER - ELECTRIC FUND
MATERIALS AND SUPPLIES - FUELS
FOR THE MONTH OF FEBRUARY 2016 - 13th PERIOD AUDIT ADJUSTMENTS**

FACTORY FUEL INVENTORY	GALLONS	AMOUNT	YTD GALLONS	YTD AMOUNT
Beginning Inventory	15,736.00	\$ 29,026.12	20,000	38,368.55
Purchases	-	\$ -	7,200.000	12,391.92
Other-	-	\$ -	0.000	0.00
Total	15,736	29,026.12	27,200	50,760.47
Fuel Oil Fired	543.00	\$ 1,001.60	12,007.000	22,735.95
Transfers		\$ -	0.000	0.00
Total	543.00	\$ 1,001.60	12,007	22,735.95
Audit - LCM Adjustment		\$ (7,468.40)		\$ (7,468.40)
Ending Inventory	15,193	\$ 20,556.12	15,193	20,556.12

CITY WATER LIGHT & POWER - ELECTRIC FUND

MATERIALS AND SUPPLIES - FUELS
FOR THE MONTH OF FEBRUARY 2016 - 13th PERIOD AUDIT ADJUSTMENTS

INTERSTATE FUEL INVENTORY	GALLONS	AMOUNT	YTD GALLONS	YTD AMOUNT
Beginning Inventory	125,250.00	\$ 211,857.91	126,149	213,378.55
Purchases	-	\$ -	0.000	0.00
Other-	-	\$ -	0.000	0.00
Total	125,250	211,857.91	126,149	213,378.55
Fuel Oil Fired	(898.00)	\$ (1,518.95)	1.000	1.69
Transfers	-	\$ -	0.000	0.00
Total	(898.00)	\$ (1,518.95)	1	1.69
Audit - LCM Adjustment		\$ (42,698.60)		\$ (42,698.60)
Ending Inventory	126,148.00	\$ 170,678.26	126,148	170,678.26
INTERSTATE NATURAL GAS	DKTH	AMOUNT	YTD DKTH	YTD AMOUNT
Current Month Fired	-	\$ -	222,750.830	681,162.41
Prior Month's Adjustment			44,289.170	140,246.64
Reservation Charge			0.000	15,377.60
Total Monthly Expense	-	\$ -	267,040	836,786.65

CITY WATER LIGHT & POWER - ELECTRIC FUND
MATERIALS AND SUPPLIES - FUELS
FOR THE MONTH OF FEBRUARY 2016 - 13th PERIOD AUDIT ADJUSTMENTS

UNIT 4 COAL INVENTORY	TONS	AMOUNT	YTD TONS	YTD AMOUNT
Bunker, Pits, and Storage				
Beginning Inventory	-	\$ -	0.000	0.00
Purchases		\$ -	0.000	0.00
Other-Transfers from Dallman	22,741.67	\$ 915,335.69	433,197.835	19,354,499.33
Total	22,741.67	\$ 915,335.69	433,197.835	19,354,499.33
Coal Fired	22,741.67	\$ 915,335.69	433,197.835	19,354,499.33
Other-	-	\$ -	0.000	0.00
Total Fired	22,741.674	915,335.69	433,197.835	19,354,499.33
Sub Total	-	\$ -	0.000	0.00
Adjustments				
Year end adjustments-Fly By	-	\$ -	0.000	0.00
Price/Quantity adjustment	-	\$ -	0.000	0.00
Tranfers to/from Dallman	-	\$ -	0.000	0.00
Total	-	\$ -	0.000	0.00
Ending Inventory	-	\$ -	0.000	0.00
UNIT 4 NATURAL GAS	DKTH	AMOUNT	YTD DKTH	YTD AMOUNT
Current Month Fired-DKTherms	2,895.00	\$ 12,122.52	33,423	126,915.18
Prior Month's Adjustment		\$ 13,365.73	6,488	43,555.23
Reservation Charge			0	7,877.21
Transportation Charge				48,612.86
Total Monthly Expense	2,895.00	\$ 25,488.25	39,912	226,960.48

**CWLP ELECTRIC RETAIL SALES
SCHEDULE OF REVENUE, CONSUMPTION AND CUSTOMERS
FISCAL YEAR 2016**

TOTAL REVENUES INCLUDE FUEL ADJUSTMENT AND SALES TAX									
RESIDENTIAL SERVICE	RATE DESCRIPTION	CURRENT YEAR REVENUE	PRIOR YEAR REVENUE	FUEL ADJUSTMENT	SALES TAX	CURRENT YEAR CONSUMPTION	PRIOR YEAR CONSUMPTION	AVERAGE CURRENT YEAR CUSTOMERS	AVERAGE PRIOR YEAR CUSTOMERS
RATE 30	GENERAL	\$56,446,352.55	\$56,477,495.89	\$4,432,183.38	\$1,412,887.66	441,689,585	447,972,843	45,248	44,999
RATE 31	SO. VIEW	838,852.00	839,546.36	63,168.40	20,341.94	6,356,734	6,455,472	729	724
RATE 32	SO. VIEW SENIORS	14,094.84	12,111.77	1,135.75	367.04	114,723	99,823	17	15
RATE 33	SENIOR CITIZENS	664,351.39	671,859.95	55,824.03	17,851.06	5,578,560	5,711,012	757	773
RATE 34	ELECTRIC HEAT	18,215,714.82	19,432,729.36	1,652,671.98	497,616.72	155,520,163	170,412,967	12,788	12,628
RATE 35	SO. VIEW EL HEAT	65,101.47	74,463.13	5,745.66	1,740.77	543,973	640,184	41	41
RATE 36	SV SENIOR CIT EL HT	2,777.70	3,006.19	279.46	81.97	25,616	28,507	2	2
RATE 37	SENIOR CIT EL HT	286,668.45	330,420.93	29,043.48	8,602.53	2,688,227	3,190,949	220	233
	UNCOLLECTIBLES	-882,384.63	726,952.00	0.00	0.00	0	0	0	0
TOTAL RESIDENTIAL		\$75,651,528.59	\$78,568,585.58	\$6,240,052.14	\$1,959,489.69	612,517,581	634,511,757	59,802	59,415
GENERAL SERVICE COMMERCIAL		CURRENT YEAR REVENUE	PRIOR YEAR REVENUE	FUEL ADJUSTMENT	SALES TAX	CURRENT YEAR CONSUMPTION	PRIOR YEAR CONSUMPTION	CURRENT YEAR CUSTOMERS	PRIOR YEAR CUSTOMERS
RATE 40	SMALL	\$36,020,235.87	\$36,214,174.50	\$2,363,415.11	\$750,443.92	236,465,150	240,271,297	6,609	6,546
RATE 41	SMALL SO. VIEW	316,789.10	292,874.64	20,974.21	6,825.43	2,132,953	1,976,277	50	47
RATE 42	SINGLE SPACE HEAT	18,301,052.97	19,179,218.13	1,395,605.41	428,289.56	136,980,949	145,645,662	1,212	1,198
RATE 44	SEPARATE SPACE HEAT	973,265.54	1,101,564.23	82,813.04	25,363.63	7,926,135	9,143,032	68	68
RATE 46	MEDIUM	75,397,651.14	74,843,385.76	5,624,226.83	1,799,154.96	566,274,834	572,401,534	518	515
RATE 47	MEDIUM SO. VIEW	317,451.28	319,894.60	22,594.91	7,698.16	2,405,680	2,441,440	3	3
TOTAL COMMERCIAL		\$131,326,445.90	\$131,951,111.86	\$9,509,629.51	\$3,017,775.66	952,185,701	971,879,242	8,460	8,377
OTHER									
RATE 48	LARGE INDUSTRIAL	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0
RATE 53	POWER SUPPLY AMPS	166,628.88	166,628.88	0.00	7,934.76	0	0	1	1
RATE 54	SECURITY LIGHTING	504,156.14	506,488.59	0.00	0.00	4,536,174	4,527,272	3,034	3,053
RATE 58	STATE OF ILLINOIS	9,905,095.41	10,041,375.75	794,441.77	254,269.44	79,459,200	81,792,000	3	3
RATE 60	IDOT TRAFFIC SIGNAL	48,388.24	47,818.19	0.00	2,304.18	0	0	1	1
RATE 65	ST LIGHT SO. VIEW	18,218.52	18,218.52	0.00	867.60	136,582	136,804	1	1
RATE 66	ST LIGHT JEROME	8,562.36	8,562.36	0.00	407.76	71,666	71,681	1	1
RATE 67	ST LIGHT LAKETOWN	8,643.72	8,643.72	0.00	411.72	132,505	132,593	1	1
RATE 68	ST LIGHT STATE	6,321.48	6,321.48	0.00	301.08	0	0	1	1
RATE 69	ST LIGHT LAKEWIND ACRES	0.00	0.00	0.00	0.00	0	0	0	0
TOTAL OTHER		\$10,666,014.75	\$10,804,057.49	\$794,441.77	\$266,496.54	84,336,127	86,660,350	3,043	3,062
UNBILLED REVENUE		-162,957.58	603,887.10						
TOTAL GENERAL SERVICE		\$141,829,503.07	\$143,359,056.45	\$10,304,071.28	\$3,284,272.20	1,036,521,828	1,058,539,592	11,503	11,439
TOTAL RETAIL SALES		\$217,481,031.66	\$221,927,642.03	\$16,544,123.42	\$5,243,761.89	1,649,039,409	1,693,051,349	71,305	70,854

**CWLP ELECTRIC WHOLESALE
BILATERAL WHOLESALE SALES & PURCHASES
FISCAL YEAR 2016**

BILATERAL WHOLESALE SALES	CURRENT YEAR	PRIOR YEAR	CURRENT CONSUMPTION	PRIOR CONSUMPTION	AVERAGE CURRENT CUSTOMERS	AVERAGE PRIOR CUSTOMERS
OTHER UTILITIES						
AMEREN-CILCO	\$69,730.11	\$133,518.63	2,307,031	3,456,703	1	1
RURAL ELECTRIC CC CO.	3,554.74	11,162.25	77,275	242,652	1	1
TOTAL OTHER UTILITIES	\$73,284.85	\$144,680.88	2,384,306	3,699,355	2	2

THE ENERGY AUTHORITY (TEA) SALES

BILATERAL MARKET CORRECTION	\$1,385,568.00	\$0.00	0	0	0	0
TEA CAPACITY SALES	\$1,068,975.00	\$91,275.00	0	0	0	0
TEA ENERGY SALES	\$12,137,210.00	\$13,024,500.00	319,000,400	310,400,000	1	1
LESS- MANAGEMENT FEES	-\$768,081.14	-\$764,259.84	0	0	0	0
TOTAL TEA SALES	\$13,823,671.86	\$12,351,515.16	319,000,400	310,400,000	1	1

BILATERAL WHOLESALE PURCHASES	CURRENT YEAR	PRIOR YEAR	CURRENT CONSUMPTION	PRIOR CONSUMPTION	AVERAGE CURRENT SELLER	AVERAGE PRIOR SELLER
AMEREN-CILCO	\$52,288.45	\$122,013.39	1,726,492	3,099,996	1	1
THE ENERGY AUTHORITY	\$3,231,200.00	\$0.00	116,800,000	0	1	0
RURAL ELECTRIC	3,856.14	10,875.71	83,827	236,423	1	1
HANCOCK	\$2,959,232.16	\$2,886,469.34	54,007,740	54,940,613	1	1
CRYSTAL LAKE	\$19,964,685.14	\$20,454,318.55	337,020,799	354,702,930	1	1
TOTAL BILATERAL PURCHASES	\$26,211,261.89	\$23,473,676.99	509,638,858	412,979,962	5	4

**CWLP ELECTRIC FUND
SCHEDULE OF MISO ACTIVITY
FISCAL YEAR 2016**

MISO SALES	CURRENT YEAR TOTAL	PRIOR YEAR TOTAL	CURRENT YEAR CONSUMPTION	PRIOR YEAR CONSUMPTION
MISO WHOLESALE SALES	\$6,606,972.43	\$12,855,835.19	200,331,220	321,279,000
HANCOCK WIND (TO MISO)	504,206.19	1,494,029.50	54,007,740	54,940,613
CRYSTAL LAKE WIND (TO MISO)	2,633,361.99	4,597,333.00	337,020,799	354,702,930
FINANCIAL TRANSMISSION RIGHTS	239,499.78	0.00	0	0
MISO CAPACITY SALES	5,755,924.68	0.00	0	0
MISC MARKET REVENUES	917,592.28	1,084,516.00	0	0
TOTAL MISO REVENUES	\$16,657,557.35	\$20,031,713.69	591,359,759	730,922,543
MISO PURCHASES	CURRENT YEAR TOTAL	PRIOR YEAR TOTAL	CURRENT YEAR CONSUMPTION	PRIOR YEAR CONSUMPTION
MISO WHOLESALE PURCHASES	\$8,216,953.54	\$3,418,524.86	368,466,667	202,395,000
MISC MARKET CHARGES	1,932,872.94	6,135,019.99	0	0
TOTAL MISO CHARGES	\$10,149,826.48	\$9,553,544.85	368,466,667	202,395,000
NET MISO ACTIVITY	\$6,507,730.87	\$10,478,168.84	222,893,092	528,527,543

**CWLP ELECTRIC FUND
STATEMENT OF KWH ACCOUNTED FOR
FISCAL YEAR 2016**

SOURCES OF POWER	FEBRUARY FY2016	CURRENT YEAR TO DATE	PREVIOUS YEAR TO DATE
GROSS KWH GENERATED			
DALLMAN UNIT 4	50,831,392	955,475,387	1,209,754,700
DALLMAN 31	0	162,834,500	216,627,500
DALLMAN 32	0	157,000,500	309,565,500
DALLMAN 33	50,329,000	774,994,000	811,554,000
INTERSTATE TURBINE	0	21,020,100	8,934,700
REYNOLDS TURBINE	0	98,638	0
FACTORY TURBINE	200	106,880	45,000
DIESEL GENERATORS	2,179	17,210	23,083
TOTAL KWH GENERATED	101,162,771	2,071,547,215	2,556,504,483
LESS STATION USAGE:			
DALLMAN UNIT 4	8,194,561	143,920,327	163,897,800
DALLMAN 31	849,437	27,382,542	31,315,260
DALLMAN 32	847,437	28,131,486	44,820,743
DALLMAN 33	8,074,734	106,730,100	111,158,737
INTERSTATE TURBINE	0	0	0
TOTAL STATION USAGE	17,966,169	306,164,455	351,192,540
NET GENERATION			
DALLMAN UNIT 4	42,636,831	811,555,060	1,045,856,900
DALLMAN 31	-849,437	135,451,958	185,312,240
DALLMAN 32	-847,437	128,869,014	264,744,757
DALLMAN 33	42,254,266	668,263,900	700,395,263
INTERSTATE TURBINE	0	21,020,100	8,934,700
REYNOLDS TURBINE	0	98,638	0
FACTORY TURBINE	200	106,880	45,000
DIESEL GENERATORS	2,179	17,210	23,083
NET KWH GENERATED	83,196,602	1,765,382,760	2,205,311,943
PURCHASED POWER KWH	154,686,714	878,105,525	615,374,962
KWH TO ACCOUNT FOR	237,883,316	2,643,488,285	2,820,686,905

USES OF POWER	FEBRUARY FY2016	CURRENT YEAR TO DATE	PREVIOUS YEAR TO DATE
KWH SOLD - RETAIL	132,777,576	1,649,039,409	1,693,051,349
KWH SOLD - WHOLESALE	101,320,014	912,744,465	1,045,021,898
KWH USED FOR: STREET LIGHTING & TRAFFIC SIGNAL USAGE	1,695,229	19,736,688	19,751,752
KWH USED BY CWLP	522,432	4,547,524	4,846,113
KWH ACCOUNTED FOR	236,315,251	2,586,068,086	2,762,671,112
KWH UNACCOUNTED FOR * (INCLUDES LINE LOSS)	1,568,065	57,420,199	58,015,793
% UNACCOUNTED FOR (INCLUDES LINE LOSS)	0.66%	2.17%	2.06%

*THIS FIGURE IS VARIABLE AS THE BILLING AND GENERATING CYCLES DO NOT COINCIDE.