

**U.S. Department of Energy
Energy Information Administration
Form EIA-412 (2003)**

**ANNUAL ELECTRIC INDUSTRY
FINANCIAL REPORT**

**Form Approved
OMB No. 1905-0129
Approval Expires 11/30/04**

NOTICE: The timely submission of Form EIA-412 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. Failure to respond may result in a penalty of not more than \$2,750 per day for each civil violation, or a fine of not more than \$5,000 per day for each criminal violation. The government may bring a civil action to prohibit reporting violations, which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements. A person is not required to respond to collection of information unless the form displays a valid OMB number. **Data reported on Schedule 9, lines 9 through 34 for unregulated entities will be kept confidential. All other data are not confidential. Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

RESPONSE DUE DATE: Please submit accounting data within four months following the end of the financial reporting year. All reports for the given calendar year must be submitted by April 30.

REPORT FOR: Company Name: City of Springfield, IL

EIA ID: 17828

FINANCIAL REPORTING PERIOD ENDING (month, day, year): 02/29/2016

SURVEY CONTACTS: Persons to contact with questions about this form.

Contact

First Name: Eric
Telephone: (217)789-2116

Last Name: Weinant
Ext. 2668 FAX: (217) 789-2230

Title: Supervisor of Fiscal Services
E-mail: Eric.Weinant@cwlp.com

Supervisor

First Name: Christopher
Telephone: (217) 789-2116

Last Name: Wise
Ext. 2643 FAX: (217)789-2230

Title: Assistant Finance Director
E-mail: Christopher.Wise@cwlp.com

SCHEDULE 1. IDENTIFICATION

LINE NO.		
1	Company Name	City of Springfield, IL
2	Current Address of Principal Business Office	Fourth Floor 800 E. Monroe Springfield, IL 62701
3	Classes of Company and Other Services Furnished by Respondent During the Year	<input checked="" type="checkbox"/> Electric <input type="checkbox"/> Irrigation <input type="checkbox"/> Natural Gas <input type="checkbox"/> Television Cable <input type="checkbox"/> Water and Sewage <input type="checkbox"/> Internet <input type="checkbox"/> Sanitation <input checked="" type="checkbox"/> Other (specify:) Water
4	Date of Report	November 15, 2016

U.S. Department of Energy Energy Information Administration Form EIA-412 (2003)		ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		Form Approved OMB No. 1905-0129 Approval Expires 11/30/04	
REPORT FOR: <respondent name> <respondent id> <i>City of Springfield, IL</i>				17828	
FINANCIAL REPORTING PERIOD ENDING: <month, day, year> <i>02/29/2016</i>					
SCHEDULE 2. ELECTRIC BALANCE SHEET					
LINE NO.	ASSETS and OTHER DEBITS	AMOUNT (DOLLARS)	LINE NO.	LIABILITIES and OTHER CREDITS	AMOUNT (DOLLARS)
ELECTRIC PLANT			PROPRIETARY CAPITAL		
1	Electric Plant and Adjustments (101-106, 114, 116)	1,494,332,546	29	Investment of Municipality (208)	0
2	Construction Work in Progress (107)	14,127,790	30	Miscellaneous Capital (211, 219, 219.1)	26,997,317
3	(Less) Accumulated Provision for Depreciation, Amortization, and Depletion (108, 111, 115)	652,772,714	31	Retained Earnings (215, 215.1, 216)	261,479,375
4	Net Electric Plant (sum of lines 1-2 less line 3)	855,687,622	32	Total Proprietary Capital (sum of lines 29-31)	288,476,692
5	Nuclear Fuel (120.1-120.4, 120.6)	0	LONG-TERM DEBT		
6	(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	0	33	Bonds (221, 222)	531,840,000
7	Net Electric Plant including Nuclear Fuel (sum of lines 4-5, less line 6)	855,687,622	34	Advances From Municipality and Other Long-Term Debt (223, 224)	0
OTHER PROPERTY AND INVESTMENTS			35	Unamortized Premium on Long-Term Debt (225)	39,347,020
8	Non-electric Plant Property (121)	4,986,658	36	(Less) Unamortized Discount on Long-Term Debt (226)	
9	(Less) Accumulated Provision for Depreciation and Amortization (122)		37	Total Long-Term Debt (sum of lines 33-35, less line 36)	571,187,020
10	Investment in Associated Enterprises (123-123.1)		OTHER NONCURRENT LIABILITIES		
11	Investments and Special Funds (124-129)	48,243,503	38	Accumulated Operating Provisions (228.1-228.4)	106,769,012
12	Total Other Property and Investments (sum of lines 8, 10, 11, less line 9)	53,230,161	39	Accumulated Provision for Rate Refunds (229)	
CURRENT AND ACCRUED ASSETS			40	Total Other Noncurrent Liabilities (sum of lines 38-39)	106,769,012
13	Cash, Working Funds, and Investments (131-136)	14,851,967	CURRENT AND ACCRUED LIABILITIES		
14	Notes and Other Receivables (141, 143, 145, 146, 172)	892,201	41	Notes Payable (231)	
15	Customer Accounts Receivable (142)	26,507,268	42	Accounts Payable (232)	33,447,181
16	(Less) Accumulated Provision for Uncollectible Accounts (144)	196,240	43	Notes and Accounts Payable to Associated Enterprises (233, 234)	
17	Fuel Stock and Expenses Undistributed (151-152)	6,078,919	44	Customer Deposits (235)	1,542,786
18	Plant Materials and Operating Supplies (154)	15,678,838	45	Taxes Accrued (236)	
19	Other Supplies and Miscellaneous (153, 155-163)	0	46	Interest Accrued (237)	6,499,687
20	Prepayments (165)	2,203,446	47	Miscellaneous Current and Accrued Liabilities (239-245)	6,051,444
21	Accrued Revenues (173)	9,189,250	48	Total Current and Accrued Liabilities (sum of lines 41-47)	47,541,098
22	Miscellaneous Current and Accrued Assets (171, 174, 175)	0			
23	Total Current and Accrued Assets (sum of lines 13-15, 17-22 less line 16)	75,205,649			
DEFERRED DEBITS			DEFERRED CREDITS		
24	Unamortized Debt Expense (181)		49	Customer Advances for Construction (252)	900
25	Extraordinary Property Losses, Study Costs, and Charges (182.1, 182.2, 182.3, 183)		50	Other Deferred Credits (253, 256, 281-283)	
26	Miscellaneous Debt, Research and Development Expenses, and Unamortized Losses (184-191)	29,851,290	51	Unamortized Gain on Reacquired Debt (257)	
27	Total Deferred Debits (sum of lines 24-26)	29,851,290	52	Total Deferred Credits (sum of lines 49-51)	900
28	Total Assets and Other Debits (sum of lines 7, 12, 23, 27)	1,013,974,722	53	Total Liabilities and Other Credits (sum of lines 32, 37, 40, 48, 52)	1,013,974,722

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REPORT FOR: <respondent name> <respondent id> City of Springfield, IL 17828		
FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/29/2016		
SCHEDULE 3. ELECTRIC INCOME STATEMENT		
LINE NO.		AMOUNT (DOLLARS)
1	Electric Operating Revenues (400)	243,049,962
2	Operation Expenses (401)	140,673,466
3	Maintenance Expenses (402)	34,286,121
4	Depreciation Expenses (403)	32,649,666
5	Amortization of Electric Plant, Property Losses, and Regulatory Study Cost (404-407)	87,110
6	Taxes and Tax Equivalents (see Schedule 5) (408.1, 409.1)	5,277,208
7	Total Electric Operating Expenses (sum of lines 2-6)	212,973,571
8	Net Electric Operating Income (line 1, less line 7)	30,076,391
9	Income from Electric Plant Leased to Others (412, 413)	0
10	Electric Operating Income (sum of lines 8, 9)	30,076,391
11	Other Electric Income (explain significant amounts in a footnote on Schedule 12) (415, 417, 418, 419, 421, 421.1)	1,008,926
12	Other Electric Deductions (explain significant amounts in a footnote on Schedule 12) (416, 417.1, 421.2)	9,101,176
13	Allowance for Other Funds Used During Construction (419.1)	
14	Taxes Applicable to Other Income and Deductions (see Schedule 5) (408.2, 409.2)	
15	Electric Income (sum of lines 10, 11, 13, less lines 12, 14)	21,984,141
16	Income Deductions from Interest on Long-Term Debt (427)	26,974,554
17	Other Income Deductions (explain significant amounts in a footnote on Schedule 12) (428-431)	(1,378,552)
18	Allowance for Borrowed Funds Used During Construction (432)	
19	Total Income Deductions (sum of lines 16-18)	25,596,002
20	Income Before Extraordinary Items (line 15, less line 19)	(3,611,861)
21	Extraordinary Items (434)	
22	Extraordinary Deductions (435)	
23	Net Income (sum of lines 20, 21, less line 22)	(3,611,861)

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FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/29/2016						
SCHEDULE 4. ELECTRIC PLANT						
LINE NO.		BALANCE BEGINNING OF YEAR (DOLLARS) (a)	ADDITIONS DURING THE YEAR (DOLLARS) (b)	RETIREMENTS DURING THE YEAR (DOLLARS) (c)	TRANSFERS AND ADJUSTMENTS (DOLLARS) (d)	BALANCE END OF YEAR (DOLLARS) (e)
ELECTRIC PLANT IN-SERVICE						
1	Intangible Plant (301-303)					
PRODUCTION PLANT						
2	Steam Production (310-316)	975,039,911	698,010	8,780,650		966,957,270
3	Nuclear Production (320-325)					
4	Hydraulic Production (330-336)					
5	Other Production (340-346) Specify: Combustion Turbines	84,758,066	97,894	81,091		84,774,869
6	Total Production Plant (sum of lines 2-5)	1,059,797,976	795,904	8,861,741		1,051,732,139
7	Transmission Plant (350-359)	80,703,582	1,528,774	359,874		81,872,482
8	Distribution Plant (360-373)	284,859,865	7,069,668	319,530		291,610,003
9	General Plant (389-399)	63,515,490	2,047,656	800,733		64,762,413
10	Total Electric Plant in Service (sum of lines 1, 6-9)	1,488,876,913	11,442,002	10,341,878		1,489,977,037
11	Electric Plant Leased to Others (104)					
12	Electric Plant Held for Future Use (105)					
13	Electric Plant Miscellaneous (102, 103, 106, 114, 116)	4,355,509				4,355,509
14	Electric Plant and Adjustments (sum of lines 10-13)	1,493,232,422	11,442,002	10,341,878		1,494,332,546
15	Construction Work in Progress-Electric (107)	1,674,166	23,895,626	11,442,002		14,127,790
16	Total Electric Plant and Adjustments (sum lines 14, 15)	1,494,906,588	35,337,628	21,783,880		1,508,460,336

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SCHEDULE 5. TAXES, TAX EQUIVALENTS, CONTRIBUTIONS, AND SERVICES DURING YEAR					
LINE NO.					TOTAL AMOUNT OF CONTRIBUTION / VALUE OF SERVICE (DOLLARS)
SUBJECT PAYMENTS TO MUNICIPALITY OR OTHER GOVERNMENT UNITS					
1	Taxes Other Than Income Taxes, Operating Income (408.1)				5,277,208
2	Income Taxes, Operating Income (409.1)				
3	Taxes and Tax Equivalents (sum of lines 1, 2)				5,277,208
4	Taxes Other than Income Taxes, Other Income and Deductions (408.2)				
5	Income Taxes, Other Income and Deductions (409.2)				
6	Taxes Applicable to Other Income and Deductions (sum of lines 4, 5)				
7	Transfers from Retained Earnings (State and Local)				8,058,000
8	Other Transfers from Retained Earnings				
9	Total Taxes and Transfers (sum of lines 3, 6-8)				13,335,208
CONTRIBUTIONS OF SERVICES AND MATERIALS TO STATE AND LOCAL GOVERNMENTS					
10	Free or Below-Cost Electric Service				2,497,876
11	Use of Electric Department Employees				
12	Use of Electric Department Vehicles and Other Equipment				
13	Materials and Supplies				
14	Total Contributions Provided (sum of lines 10-13)				2,497,876
CONTRIBUTIONS OF SERVICE AND MATERIALS FROM STATE AND LOCAL GOVERNMENTS					
15	Free or Below-Cost Services				
16	Use of State or Local Employees (Not on Payroll of Reporting Entity)				
17	Use of State or Local Vehicles and Other Equipment				
18	Materials and Supplies				
19	Total Contributions Received (sum of lines 15-18)				0
20	Net Contributions and Services to Municipality or Other Government Units (line 14, less line 19)				2,497,876

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SCHEDULE 6. SALES OF ELECTRICITY FOR RESALE (ACCOUNT 447)
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.	SALES MADE TO (Name of Entity) (a)	TYPE CODE (b)	ELECTRICITY SOLD (MEGA-WATTHOURS) (c)	ANNUAL MAXIMUM DEMAND (MEGAWATTS) (d)	DEMAND CHARGES (DOLLARS) (e)	ENERGY, OTHER CHARGES (DOLLARS) (f)	TOTAL REVENUES OR SETTLEMENT (DOLLARS) (g)
1	Ameren		2,307			69,730	69,730
2	The Energy Authority		319,000			14,591,753	14,591,753
3	MISO (NET)		222,893			6,507,731	6,507,731
4	Rural Electric Cooperative		77			3,555	3,555
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36	Total on Final Page (lines 1-35)		544,277			21,172,769	21,172,769

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SCHEDULE 7. ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
LINE NO.		FUEL COST (DOLLARS) (a)	OPERATION (DOLLARS) (b)	MAINTENANCE (DOLLARS) (c)	TOTAL (DOLLARS) (d)
POWER PRODUCTION EXPENSES					
1	Steam Power Generation (500-507, 510-514) Fuel Cost (501)	45,261,959	71,140,495	26,293,272	97,433,767
2	Nuclear Power Generation (517-525, 528-532) Fuel Cost (518)				
3	Hydraulic Power Generation (535-540, 541-545)				
4	Other Power Generation (546-550, 551-554) Fuel Cost (547) Specify: Combustion Turbines	1,004,010	1,353,183	392,425	1,745,608
5	Purchased Power (555)		26,979,343		26,979,343
6	Other Production Expenses (556-557)				
7	Total Production Expenses (sum of lines 1-6)	46,265,969	99,473,021	26,685,697	126,158,719
8	Transmission Expenses (560-567, 568-573)		3,683,040	1,963,852	5,646,892
9	Distribution Expenses (580-589, 590-598)		8,172,048	5,636,571	13,808,619
10	Customer Accounts Expenses (901-905)		6,499,260		6,499,260
11	Customer Service and Information Expenses (907-910)		899,233		899,233
12	Sales Expenses (911-916)				
13	Administrative and General Expenses (920-931, 935)		21,946,864		21,946,864
14	Total Electric Operation and Maintenance Expenses (sum of lines 7-13)	46,265,969	140,673,466	34,286,120	174,959,586
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES					
15	Payroll Ended (Date)	02/29/2016			
16	Total Number of Regular Full-Time Employees (if Federal agency, full-time equivalents)	472			
17	Total Number of Part-Time and Temporary Employees	0			
18	Total Number of Employees (sum of lines 16 and 17)	472			

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SCHEDULE 8. PURCHASED POWER (ACCOUNT 555) AND POWER EXCHANGES (If Necessary, Copy and Attach Additional Sheets)							
LINE NO.	PURCHASED FROM/ EXCHANGES/ NET SETTLEMENTS (ENTER ENTITY NAME) (a)	TYPE CODE (b)	ELECTRICITY PURCHASED/ EXCHANGED (MEGA-WATTHOURS) (c)	ANNUAL MAXIMUM DEMAND (MEGAWATTS) (d)	DEMAND CHARGES (DOLLARS) (e)	ENERGY, OTHER CHARGES (DOLLARS) (f)	TOTAL COST (DOLLARS) (g)
1	The Energy Authority		116,800			3,999,281	3,999,281
2	Ameren		1,726			52,288	52,288
3	Hancock County Wind		54,008			2,959,232	2,959,232
4	Crystal Lake Wind		337,021			19,964,685	19,964,685
5	Rural Electric Cooperative		84			3,856	3,856
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36	Total on Final Page (lines 1-35)		509,639			26,979,343	26,979,343
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SCHEDULE 9. ELECTRIC GENERATING PLANT STATISTICS (If Necessary, Copy and Attach Additional Sheets)					
LINE NO.		PLANT NAME	Dallman	PLANT NAME	Reynolds
			(a) 963		(b) 965
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, Hydroelectric, Nuclear, or Renewable)		Steam		Oil Turbine
2	Year Originally Constructed		1968		1970
3	Year Last Unit Was Installed		2009		1970
4	Total Maximum Generator Nameplate Capacity in kilowatts (kW)		617,800		17,552
5	Net Peak Demand on Plant (kilowatts for 60 minutes)		543,150		15,490
6	Plant Hours Connected to Load		8,760		14
7	Average Number of Employees		185		0
8	Net Generation, Exclusive of Plant Use in kilowatthours (kWh)		1,744,139,932		98,638
COST OF PLANT (DOLLARS)					
9	Land and Land Rights (310, 320, 330)		2,315,629		0
10	Structures and Improvements (311, 321, 331, 332, 336)		594,468,615		156,891
11	Equipment Cost (312-316, 322-325, 333-335)		370,173,026		3,005,216
12	Total Cost (sum of lines 9-11)		966,957,270		3,162,107
13	Cost per Kilowatt of Nameplate Capacity (divide line 12 by line 4)		1565.16		180.16
14	Gross Annual Capital Expenditures		698,010		0
PRODUCTION EXPENSES (DOLLARS)					
15	Operation Supervision and Engineering (500, 517, 535)		1,408,026		
16	Fuel Cost (501, 518)		45,261,959		94,318
17	Coolants and Water (Nuclear Plants Only) (519)				
18	Steam Expenses (502, 520, 536, 537)		10,632,390		
19	Steam from Other Sources (503, 521)				
20	Steam Transferred (Credit) (504, 522)				
21	Electric Expenses (505, 523)		9,167,798		
22	Miscellaneous Steam/Nuclear Power Generation Expenses (506, 524)				
23	Water for Power (536)		4,669,864		
24	Hydraulic Expenses (537)				
25	Electric Expenses for Hydraulic (538)				
26	Miscellaneous Hydraulic Power Generation Expenses (539)				
27	Rents (507, 525, 540)		458		
28	Maintenance Supervision and Engineering (510, 528, 541)		2,704,230		
29	Maintenance of Structures (511, 529, 542, 543)		2,037,239		
30	Maintenance of Boiler (Reactor) Plant (Steam only (512, 530))		6,704,737		
31	Maintenance of Electric Plant (513, 531, 544)		6,116,634		154,132
32	Maintenance of Misc. Plant (514, 532, 545)		8,730,433		
33	Total Production Expenses (sum of lines 15-32)		97,433,767		248,450
34	Expenses per Net Kilowatthour (dollars to 3 decimal places)		0.056		2.519
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SCHEDULE 9. ELECTRIC GENERATING PLANT STATISTICS (If Necessary, Copy and Attach Additional Sheets)					
LINE NO.		PLANT NAME	Interstate	PLANT NAME	Factory
			(a) 7425		(b) 8016
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, Hydroelectric, Nuclear, or Renewable)	Natural Gas/Oil Turbine		Oil Turbine	
2	Year Originally Constructed	1997		1973	
3	Year Last Unit Was Installed	1997		1973	
4	Total Maximum Generator Nameplate Capacity in kilowatts (kW)	138,600		26,640	
5	Net Peak Demand on Plant (kilowatts for 60 minutes)	112,610		17,710	
6	Plant Hours Connected to Load	267		5	
7	Average Number of Employees	0		0	
8	Net Generation, Exclusive of Plant Use in kilowatthours (kWh)	21,020,100		106,880	
COST OF PLANT (DOLLARS)					
9	Land and Land Rights (310, 320, 330)	0		0	
10	Structures and Improvements (311, 321, 331, 332, 336)	0		29,188	
11	Equipment Cost (312-316, 322-325, 333-335)	79,244,372		2,339,202	
12	Total Cost (sum of lines 9-11)	79,244,372		2,368,390	
13	Cost per Kilowatt of Nameplate Capacity (divide line 12 by line 4)	571.75		88.90	
14	Gross Annual Capital Expenditures	0		97,894	
PRODUCTION EXPENSES (DOLLARS)					
15	Operation Supervision and Engineering (500, 517, 535)			215,892	
16	Fuel Cost (501, 518)	879,487		30,204	
17	Coolants and Water (Nuclear Plants Only) (519)				
18	Steam Expenses (502, 520, 536, 537)				
19	Steam from Other Sources (503, 521)				
20	Steam Transferred (Credit) (504, 522)				
21	Electric Expenses (505, 523)	120,246			
22	Miscellaneous Steam/Nuclear Power Generation Expenses (506, 524)				
23	Water for Power (536)	13,035			
24	Hydraulic Expenses (537)				
25	Electric Expenses for Hydraulic (538)				
26	Miscellaneous Hydraulic Power Generation Expenses (539)				
27	Rents (507, 525, 540)				
28	Maintenance Supervision and Engineering (510, 528, 541)				
29	Maintenance of Structures (511, 529, 542, 543)				
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)				
31	Maintenance of Electric Plant (513, 531, 544)	182,625		55,669	
32	Maintenance of Misc. Plant (514, 532, 545)				
33	Total Production Expenses (sum of lines 15-32)	1,195,393		301,765	
34	Expenses per Net Kilowatthour (dollars to 3 decimal places)	0.057		2.823	
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REPORT FOR: < respondent name > < respondent id > City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: < month, day, year > 02/29/2016

SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Spaulding	Westchester	Washington
2	Terminal Location, To	Westchester	Washington	Palomino
3	Percent Ownership	100.0	100.0	100.0
4	Line Length (miles)	2.934	4.485	3.455
5	Line Type	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM
6	Voltage Type	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC
7	Voltage, Operating (kilovolts)	138.0	138.0	138.0
8	Voltage, Design (kilovolts)	138.0	138.0	138.0
9	Conductor Size (MCM)	795	795	795
10	Conductor Material Type	ACSR	ACSR	ACSR
11	Conductor Configuration	Single	Single	Single
12	Circuits per Structure, Present	1	1	1
13	Circuits per Structure, Ultimate	1	1	1
14	Pole/Tower Type	Wood/Steel	Wood/Steel	Wood/Steel
15	Rated Capacity (megavoltamperes)	221.0	221.0	221.0

Legend:

OH=Overhead
UG=Underground
SM=Submarine

AC=Alternating Current
DC=Direct Current

**ANNUAL ELECTRIC INDUSTRY
FINANCIAL REPORT**

REPORT FOR: <respondent name> <respondent id> City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/29/2016

**SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)**

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Palomino	Chatham Main	Eastdale
2	Terminal Location, To	Taintor	North Auburn	East Springfield
3	Percent Ownership	100.0	100.0	100.0
4	Line Length (miles)	3.636	2.737	0.06
5	Line Type	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM
6	Voltage Type	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC
7	Voltage, Operating (kilovolts)	138	138	138
8	Voltage, Design (kilovolts)	138	138	138
9	Conductor Size (MCM)	795	795	795
10	Conductor Material Type	ACSR	ACSS	ACSR
11	Conductor Configuration	Single	Single	Single
12	Circuits per Structure, Present	1	1	1
13	Circuits per Structure, Ultimate	1	1	1
14	Pole/Tower Type	Wood/Steel	Wood/Steel	Wood/Steel
15	Rated Capacity (megavoltamperes)	221	251	275

Legend:

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**ANNUAL ELECTRIC INDUSTRY
FINANCIAL REPORT**

REPORT FOR: <respondent name> <respondent id> City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/29/2016

SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Dallman	Interstate	Dallman
2	Terminal Location, To	Interstate	Taintor	Porter
3	Percent Ownership	100.0	100.0	100.0
4	Line Length (miles)	6.681	3.501	2.884
5	Line Type	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM
6	Voltage Type	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC
7	Voltage, Operating (kilovolts)	138	138	138
8	Voltage, Design (kilovolts)	138	138	138
9	Conductor Size (MCM)	795/1272	795	795/2500kcmil
10	Conductor Material Type	ACSR	ACSR	ACSR/XLPE
11	Conductor Configuration	Single	Single	Single
12	Circuits per Structure, Present	1	1	1
13	Circuits per Structure, Ultimate	1	1	1
14	Pole/Tower Type	Wood/Steel	Wood/Steel	Wood/Steel
15	Rated Capacity (megavoltamperes)	221	221	221

Legend:

OH=Overhead
UG=Underground
SM=Submarine

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**ANNUAL ELECTRIC INDUSTRY
FINANCIAL REPORT**

REPORT FOR: < respondent name > < respondent id> City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: < month, day, year> 02/29/2015

SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Porter	Dallman	Interstate
2	Terminal Location, To	Spaulding	Eastdale	Eastdale
3	Percent Ownership	100.0	100.0	100.0
4	Line Length (miles)	5.10	3.317	3.764
5	Line Type	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input checked="" type="checkbox"/> UG <input type="checkbox"/> SM	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM
6	Voltage Type	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC
7	Voltage, Operating (kilovolts)	138.0	138.0	138.0
8	Voltage, Design (kilovolts)	138.0	138.0	138.0
9	Conductor Size (MCM)	795	1272/2500 kcmil	795/1272
10	Conductor Material Type	ACSR	ACSR/XLPE	ACSR
11	Conductor Configuration	Single	Single	Single
12	Circuits per Structure, Present	1	1	1
13	Circuits per Structure, Ultimate	1	1	1
14	Pole/Tower Type	Wood/Steel	Wood/Steel	Wood/Steel
15	Rated Capacity (megavoltamperes)	221.0	299.0	221.0

Legend:

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DC=Direct Current

REPORT FOR: <respondent name> <respondent id> City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/09/2015

SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Interstate	Lanesville	Spaulding
2	Terminal Location, To	Lanesville	Illioopolis	Chatham Independence
3	Percent Ownership	100.0	100.0	100.0
4	Line Length (miles)	14.626	1.895	2.03
5	Line Type	[X] OH [] UG [] SM	[X] OH [] UG [] SM	[X] OH [] UG [] SM
6	Voltage Type	[X] AC [] DC	[X] AC [] DC	[X] AC [] DC
7	Voltage, Operating (kilovolts)	138.0	138.0	138.0
8	Voltage, Design (kilovolts)	138.0	138.0	138.0
9	Conductor Size (MCM)	1272	1272	954/1272
10	Conductor Material Type	ACSR	ACSR	ACSR
11	Conductor Configuration	Single	Single	Single
12	Circuits per Structure, Present	1	1	1
13	Circuits per Structure, Ultimate	1	1	1
14	Pole/Tower Type	Wood/Steel	Wood/Steel	Wood/Steel
15	Rated Capacity (megavoltamperes)	287	287	251.0

Legend:

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**ANNUAL ELECTRIC INDUSTRY
FINANCIAL REPORT**

REPORT FOR: <respondent name> <respondent id> City of Springfield, IL 17828

FINANCIAL REPORTING PERIOD ENDING: <month, day, year> 02/29/2016

SCHEDULE 10. EXISTING TRANSMISSION LINES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From	Chatham Independence		
2	Terminal Location, To	Chatham Main		
3	Percent Ownership	100.0		
4	Line Length (miles)	1.13		
5	Line Type	<input checked="" type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM	<input type="checkbox"/> OH <input type="checkbox"/> UG <input type="checkbox"/> SM
6	Voltage Type	<input checked="" type="checkbox"/> AC <input type="checkbox"/> DC	<input type="checkbox"/> AC <input type="checkbox"/> DC	<input type="checkbox"/> AC <input type="checkbox"/> DC
7	Voltage, Operating (kilovolts)	138.0		
8	Voltage, Design (kilovolts)	138.0		
9	Conductor Size (MCM)	954/1272		
10	Conductor Material Type	ACSR		
11	Conductor Configuration	Single		
12	Circuits per Structure, Present	1		
13	Circuits per Structure, Ultimate	1		
14	Pole/Tower Type	Wood/Steel		
15	Rated Capacity (megavoltamperes)	251		

Legend:

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U.S. Department of Energy Energy Information Administration Form EIA-412 (2003)		ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		Form Approved OMB No. 1905-0129 Approval Expires 11/30/04
REPORT FOR: < respondent name > < respondent id > City of Springfield, IL 17828				
FINANCIAL REPORTING PERIOD ENDING: < month, day, year > 02/29/2016				
SCHEDULE 12. FOOTNOTES (If Necessary, Copy and Attach Additional Sheets)				
SCHEDULE NUMBER (a)	PAGE NUMBER (b)	LINE NUMBER (c)	COLUMN (d)	COMMENTS (e)
2	2	8	a	Property held for future use
2	2	33/41	b	Per MISO, showing current portion of long-term debt in line 33, should be in line 41 (\$14,585,000).
3	3	11	a	Includes \$59,735 of investment income, \$74,890 in net Farming & Residential Operations and \$874,301 in Contribution Revenue
3	3	12	a	Includes \$390,870 of Other Expense, \$66,342 for Amortization of Surety Premium \$585,964 for debt service on the self-insurance fund and \$8,058,000 for the Corporate Fund Payment in lieu of tax
3	3	17	a	Amortization of debt premiums, discounts and issuance costs
4	4	2	a-c	Includes waste water plant
4	4	13	a, c	Excess cost of CILCO Plant
5	5	10	a	19,736,688 kWh @ \$0.1292/kWh (\$2,549,980) less state reimbursement for traffic signals and street lights of \$52,104
5	5	11-13	a	No formal tracking of practice, but it does occur
6	6	3	c-g	Net wholesale Sales & Purchases through MISO
7	7	13	b	Other Post Employment Benefits liability of \$12,882,032 included in this number
9	9	7	b	Reynolds is not permanently manned
9	9	9	b	Reynolds was built on existing CWLP property for T&D, land costs held there
9	9	15	b	Reynolds has none of these costs allocated to it
9	10	7	a	Interstate is not permanently manned
9	10	9	a	Interstate was built on existing CWLP property used for T&D, land costs held there
9	10	10	a	Interstate has none of these costs allocated to it
9	10	7	b	Factory is not permanently manned
9	10	9	b	Factory was built on existing cwlp property used for T&D, land costs held there
<div style="text-align: right;">Page 1 of 1</div>				