

**KEPCO-Kansas Electric Power Coop. Inc.**  
Transmission Formula Rate June 2017 True-Up (2016 Actuals, 2018 Projection)  
Westar  
09/11/2017

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**Data Request: KEPCo TFR 2.39::Ref KEPCo 2.25 - Note F of AGR Schedule**

2.39 In reference to Westar's response to KEPCo 2.25, Note F of the Actual Gross Rev Schedule; please address:

- a. Confirm that all the Notes for the Actual Gross Revenue Requirements, page 5 of 5 do not specifically reference each utility, WEN and WES, unless the note wants to specifically address each utility separately (for example Notes R and S); and
- b. Confirm that Note F does not state that the Industry Association Dues are capped at \$1,000,000 for each utility WEN and WES, individually. It states specifically that "Industry Association Dues are capped at \$1,000,000."

**Response:**

Although Note F does not clearly state whether the \$1M cap applies by utility or whole company, Westar commits to reducing industry association dues to be capped at \$1M for both utilities combined in the June 2017 Annual True-up (2016 actuals) and going forward in future TFRs. This change will be reflected in a reposted June 2017 TFR True-up that will be posted in conjunction with the October 2017 TFR Projection.

**Prepared by or Under Supervision of:** Wealand, Tanner

**Verification of Response**

I have read the foregoing Data Request and Answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed by: \_\_\_\_\_

Dated: \_\_\_\_\_