WASN SCHEDULED OUTAGES		4/16/2024 TO 5/16/2024		Date Created	4/15/2024 12:35
Request#	Start	End	Line/Equipment(s)	Work Description	Notes/Remark
G-24-0402	4/16/2024 8:30	4/16/2024 16:30	COTTONWOOD-OLINDA #2 230kV LINE	WAPA - PERFORM 6 YEAR AND 12 YEAR RELAY RCM ON OLINDA 50FB182, 86BF182, 50BF186, 86BF186, 21-19B, 21-19A,79-182, 79-186, C94 50BF182, C94 50BF186	COTTONWOOD-OLINDA #2 230kV LINE UNAVAILABLE FOR DURATION OF OUTAGE. NOTE: OLINDA 230KV RING BUS OPENED FOR DURATION OF OUTAGE. THIS OUTAGE IS WEATHER AND SYSTEM CONDITION DEPENDENT AND WILL BE EVALUATED IN REAL-TIME FOR APPROVAL. SCHEDULING NOTE: WAPA TSS DESK SCHEDULING PATH OUTAGE, THIS IS AN ELEMENT OF A CVP INTERNAL SCHEDULING PATH.
G-24-0403	4/17/2024 8:00	4/17/2024 16:30	COTTONWOOD-OLINDA #1 230kV LINE	WAPA - 6YEAR AND 12 YEAR RELAY RCM FOR OLINDA 50BF282, 86BF282, 79-282, 21-7B, 21-7A, OC94 50BF282	COTTONWOOD-OLINDA #1 230kV LINE UNAVAILABLE FOR DURATION OF OUTAGE WITH ODA 281, 381, 285 & 287 AN CW 332 OPEN NOTE: OLINDA 230KV RING BUS OPENED FOR DURATION OF OUTAGE. THIS OUTAGE IS WEATHER AND SYSTEM CONDITION DEPENDENT AND WILL BE EVALUATED IN REAL-TIME FOR APPROVAL. SCHEDULING NOTE: WAPA TSS DESK SCHEDULING PATH OUTAGE, THIS IS AN ELEMENT OF A CVP INTERNAL SCHEDULING PATH.
INFO-24-0513	4/19/2024 6:00	4/19/2024 17:00	PGAE - COTTONWOOD BUS 230KV "F" SECTION, COTTONWOOD-DELEVAN #2 230kV LINE (PGAE)	PGAE - REPAIR CHIPPED INSULATOR ON COTTONWOOD SW 239	***SITUATIONAL AWARENESS*** INFO ONLY FOR WASN, NO ACTION REQUIRED. ========== PG&E TO SWITCH ON COTTONWOOD 230 kV BUS F and G FOR DURATION OF OUTAGE. COTTONWOOD 230KV "F" BUS #2 CLEARED. WASN BUS #1 & #2 SECTION G TO BE TIED TOGETHER WITH 347 & 349 CLOSED AND CB 482 OPEN SWITCHING SETUP SUMMARY: Roll Cottonwood 230kV Bus Section F load to Bus #1 Clear Cottonwood SW239 between: -- COTTONWOOD 463, 549, 237, 233, 235, 413, 289, 249, and 481 COTTONWOOD - DELEVAN #2 230kV LINE (PGAE) out of service ========== SCHEDULING NOTE: THIS OUTAGE WILL IMPACT THE BANC/CAISO SCHEDULING PATH. CW TIE LIMITED (SUMMER) TO 654 MW (SUMMER NORMAL 1308MW) PER WASN OP-064 ==========

C-24-0068	4/20/2024 7:00	4/20/2024 16:30	ELVERTA-HURLEY #2 230kV LINE, ELVERTA 482	WAPA - Removing ELV 480 ground switch	This work removes the ELVERTA-HURLEY #2 230kV LINE from service WAPA IS REQUESTING INTECONNECTED TERMINAL CLEARANCE, HUR TERMINAL OF THE ELV-HUR #2 230KV LINE THIS IS AN ELEMENT OF THE RSC-TRY, KE-TRY, TRY-KE CVP PATHS (CVP INTERNAL SCHEDULING PATH).
G-24-0301	4/25/2024 6:00	4/25/2024 17:00	COTTONWOOD 342, COTTONWOOD-OLINDA #2 230kV LINE, WASN - COTTONWOOD 230KV "G" SECTION BUS #2	PGAE - REMOVE BIRDS NEST FROM SW 349	COTTONWOOD-OLINDA # 2 230kV LINE OPEN ENDED AT COTTONWOOD FOR THE DURATION OF THE OUTAGE. COTTONWOOD 230KV "G" SECTION LOADS ROLLED OVER TO #1 BUS. COTTONWOOD-OLINDA # 2 230kV LINE COMM AND RECLOSING WILL REMAIN IN SERVICE. WASN TO OPEN COTTONWOOD CB 342 VIA SCADA PER PG&E REQUEST. ========== ========== SCHEDULING NOTES: ***TIMES ARE HOUR STARTING*** THIS OUTAGE WILL IMPACT THE BANC/CAISO SCHEDULING PATH. CW TIE LIMITED TO 654MW (NORMAL 1308MW). COTTONWOOD-OLINDA #1 230KV LINE UNAVAILABLE FOR DURATION COTTONWOOD BUS TIE BREAKER 482 OPEN CW TIE LIMITED TO 654MW (from 1308MW) PER OP-064
INFO-24-0543	4/29/2024 6:00	4/29/2024 17:00	COTTONWOOD 472 (PG&E) (CW 'G' SECTION 230KV BUS #1 BUS TIE BREAKER), PGAE - COTTONWOOD BUS 230KV "F" SECTION	PG&E - REMOVE BIRDS NEST FROM SW 453	****SITUATIONAL AWARENESS**** INFO ONLY FOR WASN, NO ACTION REQUIRED PG&E COTTONWOOD 230KV BUS #1, SECTIONS 'E' & 'F' UNAVAILABLE FOR DURATION WASN COTTONWOOD 230KV BUS #1 & BUS #2, SECTION 'G' TO BE TIED WITH SWITCH 347 CLOSED AND CB 472 OPEN ********** SCHEDULING NOTE: THIS OUTAGE WILL IMPACT THE BANC/CAISO SCHEDULING PATH. CW TIE LIMITED TO SUMMER RATING 654MW, NORMAL 1308MW PER WAPA OP-064. Times are hour starting

C-24-0070	5/6/2024 7:00	5/6/2024 16:30	ELVERTA-HURLEY #1 230kV LINE, ELVERTA 782	WAPA - Removing ELV 780 ground switch	Elverta - Hurley #1 230kv line removed from service for this work NOTE: THIS OUTAGE IS WEATHER AND SYSTEM CONDITION DEPENDENT AND WILL BE EVALUATED IN REALTIME FOR APPROVAL. CONDITION: THIS IS AN ELEMENT OF THE RSC-TRY, KE-TRY, TRY-KE CVP PATHS (CVP INTERNAL SCHEDULING PATH).
G-24-0671	5/8/2024 7:00	5/8/2024 16:00	TRACY-LAWRENCE LIVERMORE 230kV LINE	WASN - TIE IN TRACY-LAWRENCE LIVERMORE 230KV BREAKER CT CONTRIBUTIONS AND BREAKER STATUS TO RELAY PROTECTION AND METERING. PERFORM CT SECONDARY CHECKS AND INSULATION TESTS□	TIMES INCLUDE SWITCHING TRACY-LAWRENCE LIVERMORE 230kV LINE (TRY-LLL) UNAVAILABLE FOR DURATION OF OUTAGE. LLNL, U-450, U-424 AND GREENVILLE SUB LOADS ON THE PG&E LAWRENCE LAB 115KV TAP #1 LINE FOR DURATION OF OUTAGE. SCHEDULING INFO: STRANDED LOAD IN THE CAISO. BANC OATi # Import/Export limit on the LLL 115kV line LLNL U-424 AND GREENVILLE SUB LOADS ON THE PG&E LAWRENCE LAB 115KV TAP #1 LINE FOR DURATION OF OUTAGE. PER WASN OP-064 SECTION 6, NOTE 2, LLNL TAP LINE HAS A 105 MW SCHEDULING LIMIT. SCHEDULING IS IMPORT ONLY IF DIFFERENT SCHEDULING LIMIT IS REQUIRED LIMIT TO BE PROVIDED BY CAISO AND PG&E ESTIMATED STRANDED LOAD: LLNL SUMMER LOADING OBSERVED TO BE AS HIGH AS 54 MW
C-24-0071	5/13/2024 7:30	5/13/2024 16:30	OBANION-ELVERTA #2 230kV LINE, ELVERTA 882	WASN - REMOVING ELV 880 GROUND SWITCH FROM SERVICE	OBANION-ELVERTA #2 230 kV LINE (OBN-ELV2) UNAVAILABLE FOR DURATION OF OUTAGE. ========== OBANION-ELVERTA #1 230 kV LINE (OBN-ELV2) AND OBANION-ELVERTA #3 230 kV LINE (OBN-ESE) MUST BE IN SERVICE, CANCEL IF NOT. ========== PER OP-017 RETIRED USE, RTCA, OC REQUESTED THERMAL STUDY AND OPA FOR ANY NECESSARY MITIGATION. ========== SCHEDULING NOTE: WAPA TSS DESK SCHEDULING PATH OUTAGE, CVP INTERNAL SCHEDULING PATH. ==========

ICC-24-0766	5/14/2024 8:00	5/17/2024 16:00	ELVERTA-HURLEY #1 230kV LINE, HURLEY-TRACY #1 230KV LINE	SMUD - SMUD CREW TO PERFORM MAINTENANCE ON 230kV MOD 5879 AT HURLEY.	* SMUD Requesting ICC from WASN: TRY 230kV DS 281 & 285; ELV 230kV DS781 & 785. ** HUR Tie from 1499 MW to 786 MW (SMD1 #151977). *** WASN to Switch at ELV & TRY; SMUD Crew to Switch at HUR THIS IS AN ELEMENT OF THE RSC-TRY, KE-TRY, TRY-KE CVP PATHS (CVP INTERNAL SCHEDULING PATH). LIMITING FACTOR: ELV-HUR #2 230KV LINE SUMMER 393/494MVA WINTER 566/633MVA MAX.. NEXT WORST CONTINGENCY IS THE LOSS OF ELVERTA CB 1182 (WASN/SMUD BUS TIE BREAKER) A1