

05/13/09

Upper Great Plains Customer Service Region
Transmission and Ancillary Services Rates
For the Integrated System

CORRECTED

**(Rates Effective 05/01/2009 per 05/13/2009 Letter to Western's Transmission Customers)
(Corrected rates from 04/14/2009 Letter shown in red)**

Type of Service	Rate	Effective
Transmission Service: (Rates expire 04/30/09)		
Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement	\$155,056,530	05/01/09
Integrated System Firm Point-to-Point Rate	\$3.05/kW-Mo	05/01/09
Integrated System Non-Firm Point-to-Point Rate	4.18 mills/kWh	05/01/09
Ancillary Service: (Rates expire 04/30/09)		
Regulation and Frequency Response Service	\$0.05/kW-Mo	05/01/09
Energy Imbalance Service	reserve right to penalize	05/01/09
Operating Reserve – Spinning Reserve Service	\$0.14/kW-Mo	05/01/09
Operating Reserve – Supplemental Reserve Service	\$0.14/kW-Mo	05/01/09
Scheduling, System Control and Dispatch Service	\$44.59/Schedule/Day	05/01/09
Reactive Supply and Voltage Control	\$0.09/kW-Mo	05/01/09

The System Losses are 4.00%.

Calculation of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate*12 months/year
Weekly: Yearly rate/52 weeks/year
Daily: Weekly rate/7days/week