

06/30/08

Upper Great Plains Customer Service Region
Transmission and Ancillary Services Rates
For the Integrated System

CORRECTED

(Rates Effective 05/01/2008 per 06/27/2008 Letter to Western's Transmission Customers)
(Corrected rates shown in red)

Type of Service	Rate	Effective
Transmission Service: (Rates expire 04/30/09)		
Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement	\$149,086,191	05/01/08
Integrated System Firm Point-to-Point Rate	\$2.97/kW-Mo	05/01/08
Integrated System Non-Firm Point-to-Point Rate	4.07 mills/kWh	05/01/08
Ancillary Service: (Rates expire 04/30/09)		
Regulation and Frequency Response Service	\$0.04/kW-Mo	05/01/08
Energy Imbalance Service	reserve right to penalize	05/01/08
Operating Reserve – Spinning Reserve Service	\$0.13/kW-Mo	05/01/08
Operating Reserve – Supplemental Reserve Service	\$0.13/kW-Mo	05/01/08
Scheduling, System Control and Dispatch Service	\$55.98/Schedule/Day	05/01/08
Reactive Supply and Voltage Control	\$0.07/kW-Mo	05/01/08

The System Losses are 4.00%.

Calculation of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate*12 months/year
Weekly: Yearly rate/52 weeks/year
Daily: Weekly rate/7days/week