

4/02/07

Upper Great Plains Customer Service Region  
Transmission and Ancillary Service Rates  
for the Integrated System

**(Rates Effective 05/01/2007 per 04/02/2007 & 04/26/2007 Letters to Western's Transmission Customers)**

<b>Type of Service</b>	<b>Rate</b>	<b>Effective</b>
Transmission Service: (Rates expire 04/30/07)		
Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement of	\$134,878,205	05/01/07
Integrated System Firm Point-to-Point Rate	\$2.78/KW-Mo	05/01/07
Integrated System Non-Firm Point-to-Point Rate	3.81 m/kWh	05/01/07
Ancillary Service: (Rates expire 04/30/07)		
Regulation and Frequency Response Service	\$0.06/KW-Mo	05/01/07
Energy Imbalance Service	reserve right to penalize	05/01/07
Operating Reserve - Spinning Reserve Service	\$0.14/KW-Mo	05/01/07
Operating Reserve - Supplemental Reserve Service	\$0.14/KW-Mo	05/01/07
Scheduling, System Control and Dispatch Service	\$57.20/Schedule/Day	05/01/07
Reactive Supply & Voltage Control	\$0.08/KW-Mo	05/01/07

The System Losses are 4.00%.

Calculation of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate\*12 months per year

Weekly: Yearly rate/52 weeks/year

Daily: Weekly rate/7 days/week