

04/03/2006

Upper Great Plains Customer Service Region
Transmission and Ancillary Service Rates
for the Integrated System

(Rates Effective 05/01/2006 per 04/03/2006 Letter to Western's Transmission Customers)

Type of Service	Rate	Effective
Transmission Service: (Rates expire 04/30/07)		
Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement of	\$129,080,508	05/01/06
Integrated System Firm Point-to-Point Rate	\$2.75/KW-Month	05/01/06
Integrated System Non-Firm Point-to-Point Rate	3.77 mills/kWh	05/01/06
Ancillary Service: (Rates expire 04/30/07)		
Regulation and Frequency Response Service	\$0.05/KW-Mo	05/01/06
Energy Imbalance Service	reserve right to penalize	05/01/06
Operating Reserve - Spinning Reserve Service	\$0.12/KW-Mo	05/01/06
Operating Reserve - Supplemental Reserve Service	\$0.12/KW-Mo	05/01/06
Scheduling, System Control and Dispatch Service	\$47.97/Schedule/Day	05/01/06
Reactive Supply & Voltage Control	\$0.07/KW-Mo	05/01/06

The System Losses effective 05/01/06 are 4.00%.

Calculations of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate*12 months per year

Weekly: Yearly rate/52 weeks/year

Daily: Weekly rate/7 days/week