



Western Area Power Administration

Narrative Explanation of TTC Changes Greater Than 10%

DOCUMENT (Version Effective: 12/01/2009)

Latest Posting/Update: **12/31/2009** (Upper Great Plains Region)

CFR

(18 CFR §37.6(b)(3)(i)(C)(3))

When the monthly and yearly capability posted under paragraphs (b)(3)(i)(A) and (B) of this section are updated because of a change in TTC by more than 10 percent, the transmission Provider shall post a brief, but specific, narrative explanation of the reason for the update. This narrative should include, the specific events which gave rise to the update (e.g., scheduling of planned outages and occurrence of forced transmission outages, de-ratings of transmission facilities, scheduling of planned generation outages and occurrence of forced generation outages, changes in load forecast, changes in new facilities' in-service dates, or other events or assumption changes) and new values for ATC on the path (as opposed to all points on the network).

TTC CHANGES GREATER THAN 10%

Monthly and Yearly ATC value changes as a result of a 10% change in TTC

DATE	PATH	NEW ATC VALUE	NARRATIVE
12/31/09	WAUE-SPC	100	S-N Path TTC (MF/WF) reduced to 115 MW with TRM of 15 MW to limit scheduled flows on path to 100 MW maximum during Mallard-Max and Max-Garrison 115-kV outages as posted through 1/22/2010@1800 CT.