

**Western Area Power Administration
System Operations Transmission Scheduling
Business Practices**

SCHEDULING PROCEDURES

1. Timing requirements on Real-time E-Tag submissions will be strictly applied.
2. Acceptance of changes to the present-hour or past-hour energy profile of E-Tags that have not been communicated by electronic adjustment or by phone to the Dispatcher will no longer be accommodated unless the involved interchange is a dynamic schedule.
3. WALC will honor and provide faxed E-Tags in E-Tag system failure situations according to NERC Policy.
4. WALC will assess and approve or deny E-Tags based on correct TSIN registered data and all approved WECC ISAS Business Practices.
The critical E-Tag field data includes the following:
 - i. Proper Source Control Area (CA)
 - ii. Proper Sink CA
 - iii. Proper required entry in the Scheduling Entity column
 - iv. Points of Receipt and Points of Delivery matching the TSIN registered acronyms for WALC Points of Receipt and Delivery only.
5. WALC will coordinate with entities that are required to submit the TSIN registration of Source and Sinks in the WALC Control Area.
6. WALC will honor the 20 minute prior to the start of transaction submission timing requirement.
7. All E-Tags transmitted over WALC Points of Interconnection where WALC is the transmission provider must have a Western registered OASIS AREF number for proper identification of Transmission use to be accepted under NERC Policy 3.
8. Submission by 1500 Pacific Prevailing Time submission hour in E-Tagging policy will be observed and serves as the starting time for prescheduled control area net interchange check outs.
9. WALC recognizes the 60 minute hour as the unit applied to Interchange Scheduling; however, WALC in Real-time will interchange shorter periods less than the 60 minute hour for:
 - i. Emergency transmission requested by a Sink Control Area.
 - ii. Transmission interruptions or Transmission constraints.
 - iii. Unscheduled Flow Mitigation.
 - iv. Loss of Generation or Loss of Resource.
 - v. Contingent Reserves wheeled outside local Reserve Groups.
10. Transmission for third party Contingency Reserve transactions made by PSE's outside of local reserve groups, not associated with Dynamic Schedules, that are called upon prior to the hour or are activated in the Real-time hour will be interchanged by WALC and will be applied only to the past hour's Net Interchange Schedule(s) under the following guides:
 - i. An E-tag with the Capacity Reservation is implemented with a capacity profile, and
 - ii. The transaction is expedited by the sink Control Area, and
 - iii. WALC is contacted, following the hour, by the Sink Control Area with the integrated interchange for the past hour.

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11. WALC will use the E-tags System as the primary tool to communicate emergency modifications to Interchange Transactions. Upon request, WALC will also use direct telephone communication.
12. The Real-time Interchange Schedule Manual Emergency Curtailment Procedures, WECC ISAS BP #13, will be used in the event the E-tag System is not available. Upon request, WALC will also use direct telephone communication to make the required notifications.

If you have any questions or concerns, please contact WALC Transmission Schedulers via email at WALCPreschedule@wapa.gov or via phone at (602) 605-2710 for prescheduling issues and the Real-time Dispatcher via phone at (602) 605-2511 for Real-time issues.

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