

NOTES

Transmission Planning Stakeholder Meeting

Western Area Power Administration Desert Southwest Region

Western's DSW Regional Office

615 S. 43rd Avenue, Phoenix, AZ, 85009

June 10, 2016

9:00 a.m. to 11:00 a.m. MST

1. Welcome and Introductions of Attendees
 - See attendee list for a list of meeting attendees.
2. Planning Process
 - An overview of Western's planning process was given.
 - 2016 planned reliability studies described.
 - DSW Ten Year Capital Program summarized.
3. Interconnection Requests
 - Western's interconnection requests were discussed.
4. Comments/questions
 - Doug Patterson: When is the completion date for ED2-Saguaro #2 115 kV (CAP line) re-conductor? *The final completion date is contingent on the construction contractor's schedule however, Western has projected the energization to be July of 2018*
 - Bob Lynch: Have the routing issues been resolved on the Crossman Peak Microwave Facility Project? *Yes, WAPA approached UNS Electric Inc. (UNSE) to establish power service to the proposed site. As part of the required NEPA process, UNSE has agreed to identify a technically feasible utility corridor and UNSE and WAPA will coordinate on environmental issues.*
 - Bob Lynch: Has the DSW August 23 Meeting Announcement been posted? *A "save" the date notification will be issued to the customers this week 6/20.*
 - Bob Lynch: Voiced concern regarding the stakeholders having enough time to review the AoAs before being asked to vote on them. And related, voiced concern over how the AoA study program fits in with the budget cycle. Stakeholders need enough time to put together support documentation for the agency's request for capital funding. *As Western progresses with the rollout of the AoA program, it will revalidate the Ten-Year Plan schedule as it relates to this concern. Western will work to incorporate the release of AoA studies to the customers earlier in the TYP cycle to optimize customer review and funding coordination.*
 - Bob Lynch: Asked for information about the joint tariff and how to get rid of pancaking. Bob Easton responded: *under a joint tariff – the pancaking of individual company-by-company transmission rates goes away and you end up with one system-wide Regional Through and Out (RTOR) rate which can be the overall average of each company's existing transmission rate. This will result in cost shifts which need to be mitigated in some fashion in order to keep the overall losers whole for some amount of time. In the Mountain West Transmission Group, we are calling this make-whole period of time the*

Shift Mitigation Period with an agreed-to way to take the future RTOR revenue and give back to those who had positive cost shifts over a 7 year period.

- Doug Patterson: Asked for information regarding the June 30 meeting.
 - Stephanie Benjes will post a response to these questions.
5. Next meeting
- Western's next Attachment P meeting will be held December 2016.