Western Area
Power Administration

Western Area Power Administration
Desert Southwest Region
System Operations Transmission Scheduling Business Practices
ANCILLARY SERVICES BUSINESS PRACTICE

1. Ancillary services charges apply to all customers taking service under Western's Open Access Transmission Tariff (OATT) or operating within the Western Lower Colorado (WALC) Balancing Authority (BA) except where noted.

2. Scheduling System Control and Dispatch Service (Scheduling Service) charges are included in the transmission rate for each project in the WALC BA.

3. Reactive Supply and Voltage Control Service from Generation Resources (Voltage Support) will apply to all entities taking transmission service under the OATT with the following exceptions:
    i. Customer holds agreement(s) which require they supply Voltage Support to the WALC BA when requested.
    ii. Transmission Service is taken directly from customers' generation source within the WALC BA.

4. Regulation and Frequency Response Service (Regulation) will apply to all entities taking transmission service in the WALC BA that have not made arrangements, satisfactory to Western, to either self-supply or purchase this service from a third party. The following exception applies:
    i. Regulation for non-conforming loads, as defined in the rate schedule, will be charged at a rate determined on a case by case basis and memorialized in a contract.

5. Energy Imbalance Service will apply to all entities with load in the WALC BA. All deviations between scheduled and actual use will be settled financially according to the WAPA DSR CAISO's Energy Imbalance Market Business Practice

6. Generator Imbalance Service will apply to all entities with generation resources and no metered load in the WALC BA, unless previous contracts have been executed. All deviations between scheduled and actual use will be settled financially according to the WAPA DSR CAISO's Energy Imbalance Market Business Practice.