

CLRTPG Meeting Notes
Tuesday, March 18, 2008

On-line:

Billy Cutsor, Brent Vossler, John Collins, Bill Pascoe, Jared Griffiths, Chuck Sisk, Loyd Drain

Present:

John Czingula, Leslie Glustrom, Warren Wendling, Andy Leoni, Shane Gutierrez
Bill Bray, Steve Brown, Thien Nguyen, Cory/PSCo
Mike Mendelsson, Morey Wolfson, Mark Graham, David Gustad

Discussions:

WECC 2018 review case became available Friday, March 14
Gustad ran a base case run to examine any errors or issues present
Cases, preliminary contingency analysis results, redispatch unit list are all posted on FTP site

Case development history: Case was originated with a 2102 WECC case, modified to 2014, then expanded to model 2018

Preliminary contingency results: Outages that Did Not Solve

Initial run results with case as received:

Commanche – Walsenburg 230
Walsenburg – Gladstone 230
Lamar 230/115 kV xfmr
Poncha - San Luis Valley 230
Spruce Generator GSU xfmr (both)

After applying submitted changes:

Gladstone – Walsenburg 230
Hesperus- Rockwood 230
Lamar 230/115 kV xfmr
Midway USBR-PSCo tie
MidwayBR – RDNixon 230

Action Items:

- Gustad to work with Bill Pascoe on Scenario B and WCI modeling
- Gustad to send FTP access info to all Stakeholders
- Please check the cases and verify if submitted proposed changes appear to be correctly modeled and operate acceptably
- Also examine and edit listed resources so we have an order of unit redispatch for injection balancing
 - First-cut values are posted on the FTP site /Reference Information/ InjectionRedispatch031208.xls
- Deadline for comments on the CLRTPG case is Friday March 21, 2008
- After the above checks, review initial results and suggest changes to fix issues in the starting case (the case made after changes were applied but before scenario injections).
- FYI: Deadline for submittal of changes to the WECC 2018 HS case (18hs1p.sav) to area data subcoordinators is Friday March 28, 2008
 - Each utility to provide its own comments and changes to the WECC review case
- Provide input on percentage of peak load to use for any light load modeling that may be analyzed

WW and SB suggested “feathering” the wind off-peak to maintain operating stability