

# Current Business Practices

Tri-State Generation and Transmission Association, Inc.

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Revised March 24, 2009

## INFORMATIONAL POSTING

Business Practices modifications effective 0100HE, March 24, 2009

- DNR business practices are now in a separate document and posted separately on the TSGT OASIS.
- Compliant with INT-006-2.
- Curtailment and Reloading procedures clarified.
- Statement of updating current information on WECC, NERC, and WIT registries.

## GENERAL INFORMATION

The following are the Current Business Practices and timing requirements for Tri-State Generation and Transmission Association (TSGT). In certain sections, implementation of new business practices is clearly identified with an effective date. All business practices are considered currently effective unless otherwise noted. This document provides requirements for the transmission reservation and energy scheduling processes.

All Transmission Operations Assistants (TOAs) have completed required training in order to operate the TOA desk.

## ACCEPTABLE QUANTITY OF REQUESTS

The practice of accessing the TSGT WESTTRANS OATI OASIS node by submitting numerous duplicate requests to secure a single reservation can seriously degrade the performance of the OASIS system and negatively affects all transmission customers. Therefore, effective October 27, 2004 TSGT will deem more than ten (10) similar requests for transmission on the TSGT system, submitted by the same entity within one (1) hour to be an abuse of the system. All requests submitted by that entity within that ONE (1) hour would be REFUSED, including those separate from the "similar requests".

“Similar requests” shall be defined as requests for the identical OASIS posted path regardless of product level and MW level. Requests will include any request that comes into the TSGT OASIS node regardless of the state that the request may be in or become (INVALID, DECLINED, WITHDRAWN, etc). This rule applies to submittals regardless of whether or not there was intent to secure an actual reservation. TSGT adheres to the OATI OASIS WESTTRANS Access Limitations.

## **SCHEDULING PATHS**

Transmission schedules must be tagged from the same POR/POD combinations as identified in the confirmed OASIS reservation. However, if the POR/POD crosses multiple Balancing Authorities, additional path segments will be required in the tag. Tagging examples are provided on Tri-States OASIS site under E-Tagging Examples. The original customer (PSE) must also be shown as the PSE for that specific path on the E-Tag. TSGT will deny the E-Tag(s) if the requirements are not met.

## **CONSTRAINED PATHS**

TSGT schedules on four constrained interfaces involving multiple transmission owners, referred to as:

TOT-1A, Colorado - Utah

TOT-2A, Southwest Colorado - New Mexico

TOT-3, Southeast Wyoming - Eastern Colorado

TOT-5, Western Colorado - Eastern Colorado

Many transactions taking place on the TSGT system involve at least one of these interfaces. Three of these paths are qualified paths for unscheduled flow mitigation through the WECC UFAS procedures. WECC refers to these paths as follows:

Path 30 (TOT-1A)

Path 31 (TOT-2A)

Path 36 (TOT-3) (A competing path with Path 66 California - Oregon)

Coordinated phase shifter operation and/or schedule reductions may be requested on these paths. Since the WECC is currently not using flow-based methodology for determining impacts of schedules on the transmission systems prior to implementation, the real-time Balancing Authority may determine that current system conditions are such that the anticipated schedule(s) cannot be implemented, and adjustments to the schedule(s) may be required.

## **CREDIT POLICIES FOR OUTAGES/CURTAILMENTS**

### **Non-Firm**

**Credit will be given to the customer as a result of the following:**

- Curtailments occurring on a Tri-State purchased path caused by TSGT outages to that path, if the transmission is purchased at the non-firm tariff rate.
- Displacement as a result of a higher NERC priority reservation being scheduled, if the transmission is purchased at the non-firm tariff rate.

**No credit will be given to the customer as a result of the following:**

- Outages or curtailments occurring on non Tri-State paths which may impact transactions on a Tri-State transmission path.
- Forced Outages occurring on a Tri-State transmission path, if the transmission is purchased at a discounted rate.
- Planned Maintenance Outages on a Tri-State transmission path if the transmission is purchased at a discounted rate.

## **Firm**

**No credit will be given to the customer as a result of the following:**

- Outages or curtailments occurring on non Tri-State paths which may impact transactions on a Tri-State purchased transmission path.
- Forced Outages occurring on a Tri-State purchased transmission path.
- Planned Maintenance Outages on a Tri-State purchased transmission path.

## **TRANSMISSION PROVIDER INFORMATION FOR OASIS TRANSMISSION RESERVATIONS AND E-TAGGING**

The Tri-State G&T Transmission Provider listed on the OASIS is identified as TSGT. Unless specified below, the timing requirements in the TSGT OATT will apply.

## **SCHEDULING AND TAGGING**

1. NERC Reliability Standards and NAESB adopted standards that apply to the Western Interconnection will be the default rules for scheduling and E-tagging unless stated otherwise in these business rules.
2. The daily deadline for long-term Firm reservation pre-schedule E-Tag submittals will be 1100 Mountain Prevailing Time of the scheduling day prior to the day of service as determined by the WECC pre-schedule calendar consistent with the TSGT Tariff. Any submittals of Firm- E- Tags after 1100 Mountain Prevailing Time will be denied.
3. **Late Real-time Tags**  
Real-time hourly E-tags are due no later than 20 minutes prior to the start of the hour of implementation. Tags received less than 20 minutes prior to the start of the hour of implementation will be considered late and will be denied.

#### 4. Late Pre-schedule E-Tags

Normal business hours for pre-scheduled tags, except for hourly-pre-scheduled tags, are Monday through Friday 0600 to 1600 hours Mountain Prevailing Time. Pre-scheduled tags are considered late and will be denied if submitted after 1600 Mountain Prevailing Time on the business day prior to the start of the transaction. Emergency tags will be accepted for system reliability reasons.

### REQUEST FOR INTERCHANGE (E-Tag) ACTION TIMELINES

For interchange transactions, the timing table below outlines the actions to be taken, and by whom, when a Request for Interchange is submitted. The timing table is pursuant to INT-006-2 – Response to Interchange Authority.<sup>1</sup>

<b>WECC Timing Table – Interchange Timeline with Minimum Reliability-Related Response Times</b>					
<b>RFI Submitted</b> →	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>← Ramp Start</b>
If Actual Arranged Interchange (RFI) is Submitted	IA Makes Initial Distribution of Arranged Interchange	BA and TSP Conduct Reliability Assessments. IA Verifies Reliability Data Complete	IA Compiles and Distributes Status	BA Prepares Confirmed Interchange for Implementation	Minimum Total Reliability Period (Columns A through D)
≤20 minutes prior to ramp start	≤1 minute from RFI submission	≤5 minutes from Arranged Interchange receipt from IA for WECC	≤1 minute from receipt of all Reliability Assessments	≥3 minutes prior to ramp start	10 minutes
> 20 minutes to ≤1 hour prior to ramp start	≤1 minute from RFI submission	≤10 minutes from Arranged Interchange receipt from IA for WECC	≤1 minute from receipt of all Reliability Assessments	≥3 minutes prior to ramp start	15 minutes
>1 hour to < 4 hours prior to ramp start	≤1 minute from RFI submission	≤20 minutes from Arranged Interchange receipt from IA	≤1 minute from receipt of all Reliability Assessments	≥39 minutes prior to ramp start	1 hour plus 1 minute
≥4 hours prior to ramp start	≤1 minute from RFI submission	≤2 hours from Arranged Interchange receipt from IA	≤1 minute from receipt of all Reliability Assessments	≥1 hour 58 minutes prior to ramp start	4 hours

<sup>1</sup> Tri-State Generation and Transmission Association, Inc. shall follow the Timing Requirements for WECC, per INT-006-3 (pages 6-7 of the Standard), when INT-006-3 becomes effective on the first day of the first calendar quarter, three months after FERC Approval.

## HOURLY NON-FIRM TRANSMISSION SERVICE REQUESTS

To maximize transmission availability, ATC for Hourly Non-Firm capacity is calculated hourly. Requests for Hourly Non-Firm reservations should be submitted via the OASIS and in accordance with the timing requirements listed in the Non-Firm Transmission Service Requests table on page 18 of this Business Practices document.

*Reservation requests for posting paths not currently on the Tri-State OASIS, can be made through a fax communication to the TSGT OASIS/OATT Administrator at 303-254-6058. Additionally, provide voice confirmation to the TSGT TOA Desk at 303-254-3031. However, for those currently posted paths on the TSGT OASIS site, **requests must be made through the OASIS.***

During times when the TSGT OASIS node is inoperative, fax requests to 303-254-6058 and provide voice confirmations to the TSGT TOA Desk at 303-254-3031 within the posted timing requirements.

Some real-time hourly requests will be refused for insufficient ATC based on current system conditions. As system conditions fluctuate, the OASIS may show ATC temporarily available, but it may be refused at the discretion of the TSGT OASIS desk. At no time will a request be accepted when the posted ATC is zero.

## MONTHLY NON-FIRM TRANSMISSION REQUESTS

Requests for Monthly Non-Firm reservations may be requested for only one month at a time. When submitting a request for Monthly Non-Firm, it is possible that the request could fall within the timing requirement 60-day "no earlier than" window to permit requesting successive months, however, a separate request must be submitted for each month of service.

- **Resale**

The resale of transmission services can now be offered by TSGT customers on the TSGT OASIS node. However, the original purchaser of TSGT transmission rights retains the financial and other customer responsibilities for the service.

- **Redirect**  
Redirects will only be allowed from firm point-to-point transmission reservations (other than load-serving and grandfathered) to hourly non-firm service on an alternate path where non-firm ATC is available. Redirects must be made by requesting the transmission service named HRLY\_NF\_SECONDARY, which is a non-firm hourly service.
- **Pre-confirmation**  
Pre-confirmations for non-firm and firm transmission requests will no longer be required. However, FERC ORDER 638 timing requirements for customer confirmations will be implemented. Without pre-confirmation a customer may have as little as 5 minutes to confirm a TSR following acceptance by TSGT before it is retracted.

## **FIRM TRANSMISSION SERVICE REQUESTS**

- For a valid request for Daily, Weekly or Monthly Firm Transmission Service for which TSGT has ATC, a response will be made to the requestor within the timing requirements listed below.
- All requests for Long-Term Firm Transmission Service must be made through the OASIS.
- All Long-Term Firm Transmission requests will initially be placed in Study mode.
- Requests for Short-Term Firm Transmission Service must be made through the OASIS.
- The non-refundable processing fee must be received by Tri-State Generation & Transmission within 5 business days of the OASIS request, or the request will be considered Invalid and Refused on OASIS.
- Information required for a complete application, as defined in section 17.2 of the Tariff, must be received within 5 business days of the OASIS request, or the request will be considered Invalid and Refused on OASIS.

- Transmission may be purchased or arranged for pursuant to our Open Access Transmission Tariff (OATT). The TSGT OATT can be found on the OATI OASIS site ([www.oatioasis.com](http://www.oatioasis.com)).

## **ENERGY SCHEDULES**

Per WECC business practices, an approved electronic transaction tag must accompany all pre-scheduled energy transactions. If there is no valid tag, the schedule will not be implemented. Tags for real-time energy transactions shall be submitted in accordance with the prevailing WECC procedures. Tags shall be submitted in accordance with NERC Reliability Standards for all real-time schedules in which the Source or Sink resides in the Eastern Interconnection.

## **CURTAILMENTS AND RELOADING OF E-TAGS**

As reliability situations occur, the need to curtail tags on any given TSGT path may occur. Should the need arise, TSGT will make every effort to curtail the E-Tag as soon as practicable. Should the reliability event giving rise to the need to curtail cease to exist or cease to persist, every effort will be made to reload the E-Tag for any capacity that is remaining and can be reasonably returned to the transmission customer.

TSGT will reload tags that have not been adjusted downward to the curtailment limit by the E-tagging entity. E-tags will only be reloaded for the next scheduling hour and beyond and will not be reloaded for the current hour ending. Reloaded tags are subject to approval by the Balancing Authority.

## **BALANCING AUTHORITIES**

Tri-State's transmission crosses multiple Balancing Authorities boundaries. As such, TSGT acknowledges the authority of the various Balancing Authorities and their ability to override a TSGT approval or denial of an E-tag. The following Balancing Authorities can affect E-tags acted on by TSGT:

- PACE (PacifiCorp)
- PNM (Public Service Company of New Mexico)
- PSCO (Public Service Company of Colorado)
- WACM (Western Area Power Administration – Colorado/Missouri)

- WALC (Western Area Power Administration – Lower Colorado)
- TEPC (Tucson Electric Power Company)

## FIXED TRANSMISSION RATES NORMALLY APPLY TO ALL TSGT PATHS

Current TSGT full tariff rates are as follows:

Hourly Non-Firm	(\$/MW-hr)	\$ 9.46
<b>Daily Firm</b>	<b>(MW-day)</b>	<b>\$ 151.42</b>
Daily Non-Firm	(\$/MW-day)	\$ 151.42
<b>Weekly Firm</b>	<b>(MW-week)</b>	<b>\$ 757.11</b>
Weekly Non-Firm	(\$/MW-week)	\$ 757.11
<b>Monthly Firm</b>	<b>(MW-month)</b>	<b>\$ 3,280.83</b>
Monthly Non-Firm	(\$MW-month)	\$ 3,280.83
<b>Yearly Firm</b>	<b>(MW-year)</b>	<b>\$ 39,370.00</b>

TSGT posts discounted offerings for individual paths and services. TSGT does not support customer price negotiation from the offering prices shown on its OASIS node.

Posted discounted TSGT transmission service is not applicable to transmission service provided under the TSGT Regional Tariff as a participant in the WestConnect Regional Transmission Service Pricing Experiment. Regional transmission service under the Regional Tariff is expected to be available in the second quarter of 2009.

## TIMING REQUIREMENTS

The following table is presented to assist in explaining the opening window for hourly and daily non-firm transmission service requests. This table represents a typical WECC pre-scheduling week. TSGT adheres to the WECC pre-scheduling calendar.

<u>Transmission Reservation for a</u>	<u>Hourly and Daily Non-Firm Requests will be accepted no earlier than</u>	
Monday	06:00:00	Friday prior
Tuesday	06:00:00	Monday prior
Wednesday	06:00:00	Tuesday prior
Thursday	06:00:00	Wednesday prior
Friday	06:00:00	Thursday prior
Saturday	06:00:00	Thursday prior
Sunday	06:00:00	Friday prior

## LOSS COLLECTION

Losses will be assessed for all real-time & pre-scheduled transactions on the TSGT transmission facilities at the following rate:

Loss Percentage

4.92 %

## PRE-SCHEDULED TRANSACTION LOSS CALCULATION AND PAYMENT

*This interim loss calculation and repayment methodology is effective until such time as TSGT develops additional accounting automation to accommodate full concurrent loss collection.*

Losses Associated with firm Transactions for a month or longer can be settled financially or by return of energy. Losses for all firm pre-scheduled transactions shall be submitted using one E-tag for losses for all aggregated losses for the pre-scheduled day. In the comment field of the loss tag, the tag must be clearly designated as a "Loss Tag for

mm/dd/yy". The profile shall be flat MW schedules separated into on-peak and off-peak periods. Rounding shall be performed using standard rounding criteria (x.49 and lower is rounded down, x.50 and higher is rounded up) based on cumulative MWs for the day being scheduled.

*Losses will also be collected for all Non-Firm transactions. Financial settlements of losses will be mandatory for all hourly and daily reservation transactions. These settlements will be made in accordance with the Financial Payment section below.*

## **LOSS CALCULATION AND PAYMENT**

TSGT will calculate the losses for all firm and non-firm transactions.

## **SCHEDULED RETURN OF LOSS ENERGY**

### **FINANCIAL PAYMENT**

Financial payment for losses shall occur when insufficient loss energy for a transaction is returned during the month of the transaction. In this case, the customer will settle with TSGT with financial payment for the unscheduled loss energy. The financial payment will be invoiced at the end of the month based on 90% of the Palo Verde market ON and OFF Peak indices for Firm energy. Financial settlement is the default for insufficient loss energy returned.

### **DELIVERY OF LOSSES**

Scheduled losses can be delivered to any POR on the TSGT system, mutually agreed to by the party purchasing transmission and TSGT.

## **REACTIVE SUPPLY AND VOLTAGE CONTROL ANCILLARY SERVICE**

Based on transmission capacity purchased, TSGT will assess a Reactive Supply and Voltage Control charge set forth below. The Transmission Customer must purchase this service from the Transmission Provider or the Balancing Authority operator. To the extent the Balancing Authority operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Balancing Authority operator.

Annual Charge (\$ / MW-year)	\$1,014.80
Monthly Charge (\$ / MW-month)	\$84.57
Weekly Charge (\$ / MW-week)	\$19.52
Daily Charge (\$ /MW-day)	\$2.79
Hourly Charge (\$ / MW-hour)	\$0.12

## **SCHEDULING/DISPATCH/CONTROL FEES**

Tri-State Generation and Transmission will no longer assess its Scheduling / Dispatch / Control fee. However, if any Balancing Authority charges are assessed to Tri-State Generation and Transmission Association, those charges will be passed through to the Transmission Customer for the transaction associated with a Transmission Service Request.

## **ENERGY IMBALANCE SERVICE**

Tri-State Generation and Transmission will no longer be offering the Imbalance Energy Services. Energy Deviation load / schedule will be calculated and settled through scheduled paybacks.

## **DESIGNATED NETWORK RESOURCE (DNR) PROCEDURES**

FERC Order 890 requires each Transmission provider to provide a means to designate and un-designate network resources on a day-ahead basis. Please refer to the separate business practice procedures specifically addressing the designation and un-designation of network resources. A copy is located on the TSGT OASIS site under FERC Orders/FERC Order 890. Formal un-designation procedures are expected to be in effect in the second quarter of 2009.

## **MAINTAINING ACCURATE INFORMATION IN THE WECC AND NERC REGISTRIES**

Tri-State will make every effort to update and maintain accurate information in the WECC Registry per WECC's Business Practice, INT-BPS-WECC0001-0 (May 1, 2007) WR3. Tri-State will review the WECC WIT registry quarterly and as needed, updating as needed, and will review and update the NERC registry as needed to ensure that information required to perform adjacency checks is accurate; will use the WECC registry application provided by the WECC Interchange Tool (WIT) vendor and approved by the necessary entities involved in the validation components; and will update the NERC registry for POR, POD, Source, and Sink names and the WECC Registry for the Source, Transmission, and Sink adjacency data.

**TABLE of MNEMONICS ASSOCIATED with TSGT POR(s) and  
POD(s)**

<b>E-Tag Abbreviation</b>	<b>Current POR/POD Names</b>
<b>ALGO</b>	<b>Algodones 115 KV Substation</b>
<b>ALGR</b>	<b>Alamogordo</b>
<b>AMBROSIA230</b>	<b>Ambrosia 230 kV</b>
<b>AMES</b>	<b>Ames (POR only)</b>
<b>AU</b>	<b>Ault</b>
<b>AXBA</b>	<b>Axial Basin</b>
<b>BARR</b>	<b>PSCO Barr Lake 230</b>
<b>BELN</b>	<b>PNM Belen 115 kV</b>
<b>BLUE</b>	<b>Blue River Substation</b>
<b>BODO</b>	<b>Bodo (POR only)</b>
<b>BOON</b>	<b>Boone Substation</b>
<b>BOZ</b>	<b>Bonanza</b>
<b>BARG</b>	<b>Barr Lake (POD only)</b>
<b>BSAN</b>	<b>Big Sandy</b>
<b>BLLK</b>	<b>Black Lake Substation</b>
<b>BOYD</b>	<b>Boyd Substation</b>
<b>BRVD</b>	<b>Bravo Dome 115 KV Substation</b>
<b>BTHD</b>	<b>Berthoud Substation</b>
<b>BURL</b>	<b>Burlington</b>
<b>BWAT</b>	<b>Bluewater</b>
<b>CASCADE</b>	<b>Cascade (POD only)</b>
<b>CGUL</b>	<b>Coyote Gulch Substation</b>
<b>CDEL</b>	<b>City of Delta (POD only)</b>
<b>CLAP</b>	<b>Clapham 115 kV</b>
<b>CLAY</b>	<b>Clayton (POD only)</b>
<b>COMA</b>	<b>Comanche Generating Station</b>
<b>CRG</b>	<b>Craig</b>
<b>CCI</b>	<b>Curecanti</b>
<b>DJ</b>	<b>Dave Johnston</b>
<b>DURA</b>	<b>Durango 115 kV</b>
<b>FOURCORNE345</b>	<b>Four Corners 345kV</b>
<b>FULLER</b>	<b>Fuller 230 KV Substation</b>
<b>FWNP</b>	<b>Fort Wingate (POD only)</b>
<b>GALLUP1</b>	<b>Gallup 115 kV</b>
<b>GLAD</b>	<b>Gladstone 230 KV and 115 KV</b>
<b>HERN</b>	<b>Hernandez115 (POD only)</b>
<b>HERN6</b>	<b>Hernandez69 (POR only)</b>

<b>HIDALGO115</b>	<b>TNP Hidalgo 115 kV</b>
<b>HSP</b>	<b>Hesperus</b>
<b>HDN</b>	<b>Hayden</b>
<b>LAMR</b>	<b>Lamar</b>
<b>LASCRC115</b>	<b>EPE Las Cruces 115 kV</b>
<b>LIMO</b>	<b>Limon</b>
<b>LINC</b>	<b>Lincoln Switchyard for Limon Generation Station</b>
<b>LJAR115</b>	<b>La Jara 115 KV Substation</b>
<b>LJAR69</b>	<b>La Jara 69 KV Substation</b>
<b>LRS</b>	<b>Laramie River Station 345 kV</b>
<b>LRS69</b>	<b>Laramie River Station 69 kV</b>
<b>MIDW</b>	<b>Midway</b>
<b>MIMBRES115</b>	<b>PNM Mimbres 115 kV</b>
<b>MONA</b>	<b>Mona</b>
<b>MTR</b>	<b>Montrose</b>
<b>NYUM</b>	<b>North Yuma</b>
<b>OGAL</b>	<b>Ogallala</b>
<b>OJO345</b>	<b>OJO 345</b>
<b>PEGS</b>	<b>PEGS (POR only)</b>
<b>PHDO</b>	<b>Phelps-Dodge (POR only)</b>
<b>PICACHO115</b>	<b>TNP Picacho 115kV</b>
<b>PONC</b>	<b>Poncha Junction Substation</b>
<b>PYGS</b>	<b>Pyramid Generation Station (POR only)</b>
<b>SWR</b>	<b>Southwest Rangely 138 kV</b>
<b>RFL</b>	<b>Rifle Substation</b>
<b>SALV</b>	<b>San Luis Valley (POD only)</b>
<b>SCSW</b>	<b>Sidney DC Tie West Bus</b>
<b>SCSE</b>	<b>Sidney DC Tie East Bus</b>
<b>SGW</b>	<b>Stegall DC Tie West Bus</b>
<b>SGE</b>	<b>Stegall DC Tie East Bus</b>
<b>SHIPROCK345</b>	<b>Shiprock 345kV</b>
<b>SJ345</b>	<b>San Juan 345kV</b>
<b>SPGR</b>	<b>Springer 115 KV Substation</b>
<b>STDM</b>	<b>Steadman</b>
<b>STORLK115</b>	<b>PNM Storrie Lake 115 kV</b>
<b>STY</b>	<b>Story</b>
<b>TAOS</b>	<b>Taos 345 KV and 115 KV</b>
<b>TSE</b>	<b>TS east</b>
<b>TSGTWSTATION</b>	<b>Aquila Delivery point to TSGT at West Station</b>
<b>TSNE</b>	<b>TS Nebraska</b>

<b>TSS</b>	<b>TS south</b>
<b>TSW</b>	<b>TS west</b>
<b>TSWY</b>	<b>TS Wyoming</b>
<b>WALT</b>	<b>Walsenburg (POD only)</b>
<b>WM3</b>	<b>West Mesa 345</b>
<b>WRAY</b>	<b>Wray</b>
<b>YATH</b>	<b>YAH-TA-HEY</b>

## TIMING REQUIREMENTS FOR TRANSMISSION SERVICE REQUESTS (TSRs)

### Firm Transmission Service Requests

#### Terms of Service

Transmission Requests		Submittal Time		Response Time	
Service Type	Term	No Later Than	No Earlier Than	Determine Capacity Available	Customer Confirm
Firm Point to Point	Fixed Monthly (For 1 to 2 Calendar Months)	14 Calendar Days Prior To Start of Service	120 Calendar Days Prior To Start of Service	30 Calendar Days <sup>1</sup>	4 Days
Firm Point to Point	Fixed Weekly (Monday through Sunday) for 1 to 4 Weeks	1400 2 Business Days Prior To Start of Service	30 Calendar days Prior To Start of Service	30 Calendar Days <sup>1</sup>	2 Days
Firm Point to Point	Fixed Daily (Calendar Day) for 1 to 5 Days	1400 One Business Day Prior To Start of Service	10 Calendar days Prior To Start of Service	30 Calendar Days <sup>1</sup>	2 Hours

<sup>1</sup>

Subject to expedited time requirements of the Section 17.1 of the pro forma tariff. Transmission Provider should make best efforts to respond within 72 hours, or prior to the scheduling deadline, whichever is earlier.

## Non-Firm Transmission Service Requests

### Terms of Service

Transmission Requests		Submittal Time		Response Time	
Service Type	Term	No Later Than	No Earlier Than	Determine Capacity Available	Customer Confirm
Non-Firm Point to Point	Fixed Monthly (1 Calendar Month)	1400 of 5 Days Prior To Start of Service	60 Calendar Days Prior To Start of Service	2 Calendar Days	24 Hours
Non-Firm Point to Point	Fixed Weekly (Monday through Sunday) for 1 to 4 Weeks	1400 of 2 Days Prior To Start of Service	7 Business Days Prior To Start of Service	4 Hours or As Soon As Practicable	24 Hours
Non-Firm Point to Point	Fixed Daily (Calendar Day) for 1 to 2 Days	1400 Day Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	2 Hours
Non-Firm Point to Point	Fixed Hourly (1 to 49 Hours Within Two Calendar Day)	25 Minutes Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	5 Minutes
Non-Firm Hourly Secondary Point to Point (October 27, 2004)	Fixed Hourly (1 to 49 Hours Within Two Calendar Day)	25 Minutes Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	5 Minutes