

Current Business Practices

Tri-State Generation and Transmission Association, Inc.

Revised December 22, 2009
Version 2.0

INFORMATIONAL POSTING

Business Practices modifications **effective 0100HE, January 1, 2010**. The following highlights the major changes:

- Change in TSGT OATT transmission service rates for 2010.
- Change in TSGT OATT Ancillary Services Schedule 1 Rates for 2010.
- Clarification on acceptance/approvals of LATE tags.
- Update of POR/POD mnemonics table.
- Inclusion of new Request for Interchange (E-Tag) Action Timelines to include new Timing Requirements Table for the WECC in accordance with INT-006-3.

GENERAL INFORMATION

The following are the Current Business Practices and timing requirements for Tri-State Generation and Transmission Association (TSGT). In certain sections, implementation of new business practices is clearly identified with an effective date. All business practices are considered currently effective unless otherwise noted. This document provides requirements for the transmission reservation and energy scheduling processes.

In order to operate the TOA Desk, all Transmission Operations Assistants (TOAs) have completed the required training and are NERC Certified.

TSGT adheres to the OATI OASIS WESTTRANS Access Limitations.

SCHEDULING PATHS

Transmission schedules must be tagged from the same POR/POD combinations as identified in the confirmed OASIS reservation. However, if the POR/POD crosses multiple Balancing Authorities, additional path segments will be required in the tag. Tagging examples are provided on Tri-States OASIS site under E-Tagging Examples. The original customer (PSE), or assignee, must also be shown as the PSE for that specific path on the E-Tag. TSGT will deny the E-Tag(s) if the requirements are not met.

CONSTRAINED PATHS

TSGT schedules on four constrained interfaces involving multiple transmission owners, referred to as:

TOT-1A, Colorado - Utah

TOT-2A, Southwest Colorado - New Mexico

TOT-3, Southeast Wyoming - Eastern Colorado

TOT-5, Western Colorado - Eastern Colorado

Many transactions taking place on the TSGT system involve at least one of these interfaces. Three of these paths are qualified paths for unscheduled flow mitigation through the WECC UFAS procedures. WECC refers to these paths as follows:

Path 30 (TOT-1A)

Path 31 (TOT-2A)

Path 36 (TOT-3) (A competing path with Path 66 California - Oregon)

Coordinated phase shifter operation and/or schedule reductions may be requested on these paths. Since the WECC is currently not using flow-based methodology for determining impacts of schedules on the transmission systems prior to implementation, the real-time Balancing Authority may determine that current system conditions are such that the anticipated schedule(s) cannot be implemented, and adjustments to the schedule(s) may be required.

UNAUTHORIZED USE POLICIES

In the event that a Transmission Customer (including third party sales by the Transmission Provider) exceeds its firm Reserved Capacity at any Point of Receipt or Point of Delivery, the Transmission Customer shall pay, in addition to the otherwise applicable charges, a penalty charge for the unauthorized use equal to twice the applicable rate for Firm Point-to-Point Transmission Service as follows:

- For unauthorized use within a single day, the penalty charge shall be based on the daily rate.
- For unauthorized use in two or more days in a calendar week, the penalty charge shall be based on the weekly rate.
- For multiple instances of unauthorized use in more than one calendar week in a calendar month, the penalty charge shall be based on the monthly rate.

Penalty revenues shall be used to reduce the costs of transmission service to customers other than the customer who was assessed the penalty.

CREDIT POLICIES FOR OUTAGES/CURTAILMENTS

Non-Firm Transmission Service

Credit will be given to the customer as a result of the following:

- Curtailments occurring on a Tri-State purchased path caused by TSGT outages to that path, if the transmission is purchased at the non-firm tariff rate.
- Displacement as a result of a higher NERC priority reservation being scheduled, if the transmission is purchased at the non-firm tariff rate.

No credit will be given to the customer as a result of the following:

- Outages or curtailments occurring on non-Tri-State paths which may impact transactions on a Tri-State transmission path.
- Forced Outages occurring on a Tri-State transmission path, if the transmission is purchased at a discounted rate.

- Planned Maintenance Outages on a Tri-State transmission path if the transmission is purchased at a discounted rate.

For credit policies concerning the WestConnect Regional Transmission Service, see the WestConnect Business Practices and associated WestConnect Regional Transmission Tariff.

Firm Transmission Service

No credit will be given to the customer as a result of the following:

- Outages or curtailments occurring on non-Tri-State paths which may impact transactions on a Tri-State purchased transmission path.
- Forced Outages occurring on a Tri-State purchased transmission path.
- Planned Maintenance Outages on a Tri-State purchased transmission path.

TRANSMISSION PROVIDER INFORMATION FOR OASIS TRANSMISSION RESERVATIONS AND E-TAGGING

The Tri-State G&T Transmission Provider listed on the OASIS is identified as TSGT. Unless specified below, the timing requirements in the TSGT OATT will apply.

SCHEDULING AND TAGGING

NERC Reliability Standards and NAESB adopted standards that apply to the Western Interconnection will be the default rules for scheduling and E-tagging unless stated otherwise in these business rules.

1. Firm Pre-Schedule E-Tag Deadline

The daily deadline for the use of a firm reservation on a pre-schedule E-Tag submittal(s) is 1100 Mountain Prevailing Time of the scheduling

day prior to the day of service as determined by the WECC pre-schedule calendar, consistent with the TSGT Tariff. Any submittals of firm-pre-schedule E-Tags after 1100 Mountain Prevailing Time will be denied.

2. Real-time E-Tags

Real-time hourly E-tags are due no later than 20 minutes prior to the start of the hour of implementation. Tags received less than 20 minutes prior to the start of the hour of implementation will be considered late and will be accommodated as practicable. No E-Tags, unless designated as an Emergency Tag, will be approved inside the ramp period.

3. Late Pre-schedule Non-Firm E-Tags

Normal business hours for non-firm pre-scheduled tags, except for hourly-pre-scheduled tags, are Monday through Friday 0600 to 1600 hours Mountain Prevailing Time. Non-firm pre-scheduled tags are considered late and will be denied if submitted after 1600 Mountain Prevailing Time on the business day prior to the start of the transaction. Emergency E-tags, if so indicated, will be accepted for system reliability reasons.

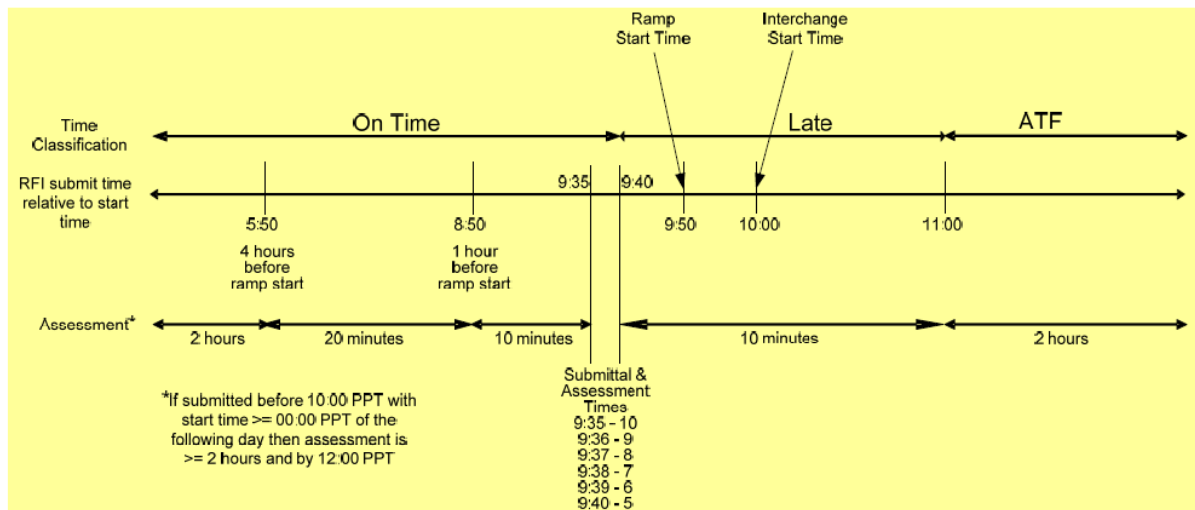
REQUEST FOR INTERCHANGE (E-Tag) ACTION TIMELINES

For interchange transactions, the timing table below outlines the actions to be taken, and by whom, when a Request for Interchange is submitted. The timing table is pursuant to INT-006-3 – Response to Interchange Authority.

Timing Requirements for WECC

If Arranged Interchange (RFI)* is Submitted	IA Assigned Time Classification	Timing Requirements for WECC			
		A	B	C	D
> 1 hour after the start time	ATF	IA Makes Initial Distribution of Arranged Interchange ≤ 1 minute from RFI submission	BA and TSP Conduct Reliability Assessments Entities have up to 2 hours to respond.	IA Compiles and Distributes Status ≤ 1 minute from receipt of all Reliability Assessments	BA Prepares Confirmed Interchange for Implementation NA
< 10 minutes prior to ramp start and ≤ 1 hour after the start time	Late	≤ 1 minute from RFI submission	Entities have up to 10 minutes to respond.	≤ 1 minute from receipt of all Reliability Assessments	≤ 3 minutes after receipt of confirmed RFI
10 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 5 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
11 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 6 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
12 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 7 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
13 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 8 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
14 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 9 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
< 1 hour and ≥ 15 minutes prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 10 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start
≥ 1 hour and < 4 hours prior to ramp start	On-time	≤ 1 minute from RFI submission	< 20 minutes from Arranged interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 39 minutes prior to ramp start
≥ 4 hours prior to ramp start	On-time	≤ 1 minute from RFI submission	≤ 2 hours from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 1 hour 58 minutes prior to ramp start
Submitted before 10:00 PPT with start time ≥ 00:00 PPT of following day	On-time	≤ 1 minute from RFI submission	By 12:00 PPT of day the Arranged Interchange was received by the IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 1 hour 58 minutes prior to ramp start

Example of Timing Requirements for WECC



HOURLY NON-FIRM TRANSMISSION SERVICE REQUESTS

To maximize transmission availability, ATC for Hourly Non-Firm capacity is calculated hourly. Requests for Hourly Non-Firm reservations should be submitted via the OASIS and in accordance with the timing requirements listed in the Non-Firm Transmission Service Requests table on page 18 of this Business Practices document.

*Reservation requests for posting paths not currently on the Tri-State OASIS, can be made through a fax communication to the TSGT OASIS/OATT Administrator at 303-254-6058 or via an email request at OATTAdmin@tristategt.org. Additionally, provide voice confirmation to the TSGT TOA Desk at 303-254-3031. However, for those paths currently posted on the TSGT OASIS site, **requests must be made through the OASIS.***

During times when the TSGT OASIS node is inoperative, fax requests to 303-254-6058 and provide voice confirmations to the TSGT TOA Desk at 303-254-3031 within the posted timing requirements.

Some real-time hourly requests will be refused for insufficient ATC based on current system conditions. As system conditions fluctuate, the OASIS may show ATC temporarily available, however the request may be refused at the discretion of the TSGT TOA desk. At no time will a request be accepted when the posted ATC is zero.

MONTHLY NON-FIRM TRANSMISSION REQUESTS

Requests for Monthly Non-Firm reservations may be requested for only one month at a time. When submitting a request for Monthly Non-Firm, it is possible that the request could fall within the 60-day, "no-earlier-than" timing requirement window to permit requesting successive months, however, a separate request must be submitted for each month of service.

RESALE, REDIRECT, DEFERRAL, AND PRE-CONFIRMATION GUIDELINES

- **Resale**

The resale of transmission services can now be offered by TSGT customers on the TSGT OASIS node. However, the original purchaser of TSGT transmission rights retains the financial and other customer responsibilities for the service.

- **Redirect**

Redirects will only be allowed from purchased firm point-to-point transmission reservations (excludes load-serving and grandfathered transmission service) to hourly non-firm service on an alternate path where non-firm ATC is available. Redirects must be made by requesting the transmission service named HRLY_NF_SECONDARY, which is a non-firm hourly service. If a transmission service other than HRLY_NF_SECONDARY service is selected, the customer will be billed at the current rate for the service type selected. Standard redirect requests utilizing the HRLY_NF_SECONDARY product are allowed at no additional charge.

- **Deferral**

All requests to defer the start date of an executed firm transmission service agreement must be made on the TSGT OASIS. To exercise your right to DEFER transmission service under Section 17.7 of the TSGT OATT, and to properly enter the DEFERRAL on the OASIS, please contact TSGT's OATT Administrator.

- **Pre-confirmation**

Pre-confirmations for non-firm and firm transmission requests will no longer be required. However, FERC ORDER 638 timing requirements for customer confirmations will be implemented. Without pre-confirmation a customer may have as little as five (5) minutes to confirm a TSR following acceptance by TSGT before the TSR is automatically RETRACTED.

FIRM TRANSMISSION SERVICE REQUESTS

- For a valid request for Daily, Weekly or Monthly Firm Transmission Service for which TSGT has ATC, a response will be made to the requestor within the timing requirements listed below.
- All requests for Long-Term Firm Transmission Service (a term of one year or longer) or Short-Term Firm Transmission Service (a term of less than one-year) must be made through the OASIS.
- All Long-Term Firm Transmission requests will initially be placed in RECEIVED status.. When the study process begins or when a study agreement is executed, the status of the TSR will be changed to STUDY.
- The \$5,000 non-refundable processing fee must be received by Tri-State Generation & Transmission within five (5) business days of the OASIS request, or the request will be considered INVALID and will be DECLINED on OASIS.
- In order for a Long-Term Firm Transmission Service Request and application to be considered valid, the request must be accompanied by a transmission service deposit equal to one month's charge for Reserved Capacity. If the deposit is not received, the transmission service request will be DECLINED on the OASIS.
- Information required for a complete application, as defined in section 17.2 of the TSGT Tariff, must be received within five (5) business days of the OASIS request, or the request will be considered INVALID and will be DECLINED on OASIS.
- Transmission service may be purchased or arranged for pursuant to the TSGT Open Access Transmission Tariff (OATT). The TSGT OATT can be found on the OATI OASIS site (www.oatioasis.com).

ROLLOVER RIGHTS REGARDING FIRM TRANSMISSION SERVICE

Any existing Long-Term Firm transmission customer with a Transmission Service Agreement with a contract term of five (5) years or greater wishing to exercise its reservation priority under Section 2.2 of the TSGT

OATT must provide notice to TSGT no less than one (1) year prior to the expiration date of its Transmission Service Agreement. The request to exercise rollover rights on the TSGT OASIS should be made by selecting the Request Type of RENEWAL.

ENERGY SCHEDULES

Per WECC business practices, an approved electronic transaction tag (E-tag) must accompany all pre-scheduled energy transactions. If there is no valid tag, the schedule will not be implemented. Tags for real-time energy transactions shall be submitted in accordance with the prevailing WECC procedures. Tags shall be submitted in accordance with NERC Reliability Standards for all real-time schedules in which the Source or Sink resides in the Eastern Interconnection.

CURTAILMENTS AND RELOADING OF E-TAGS

As reliability situations occur, the need to curtail tags on any given TSGT path may occur. Should the need arise, TSGT will make every effort to reload all E-Tags as soon as practicable. Impact on the transmission service will be dependent on what actions the PSE has taken which may have changed the transmission allocation.

E-tags will only be reloaded for the next scheduling hour and beyond and will not be reloaded for the current hour ending. Reloaded tags are subject to approval by the affected Balancing Authority(ies).

BALANCING AUTHORITIES

Tri-State's transmission crosses multiple Balancing Authorities boundaries. As such, TSGT acknowledges the authority of the various Balancing Authorities and their ability to override a TSGT approval or denial of an E-tag. The following Balancing Authorities can affect E-tags acted on by TSGT:

- PACE (PacifiCorp)
- PNM (Public Service Company of New Mexico)
- PSCO (Public Service Company of Colorado)
- WACM (Western Area Power Administration – Colorado/Missouri)
- WALC (Western Area Power Administration – Lower Colorado)
- TEPC (Tucson Electric Power Company)
- AZPS (Arizona Public Service Company)

FIXED TRANSMISSION RATES NORMALLY APPLY TO ALL TSGT PATHS

Current TSGT full OATT rates are as follows:

Hourly Non-Firm (On-Peak)	(\$/MW-hr)	\$ 9.71
Hourly Non-Firm (Off-Peak)	(\$/MW-hr)	\$4.63
Daily Firm	(MW-day)	\$ 155.41
Daily Non-Firm	(\$/MW-day)	\$ 155.41
Weekly Firm	(MW-week)	\$ 777.07
Weekly Non-Firm	(\$/MW-week)	\$ 777.07
Monthly Firm	(MW-month)	\$ 3,367.29
Monthly Non-Firm	(\$MW-month)	\$ 3,367.29
Yearly Firm	(MW-year)	\$ 40,407.45

TSGT posts discounted offerings for individual paths and services. TSGT does not support customer price negotiation from the offering prices shown on its OASIS node.

Posted discounted TSGT transmission service is not applicable to transmission service provided under the Regional Tariff as a participant in the WestConnect Regional Transmission Service Pricing Experiment.

Regional transmission service under the Regional Tariff is available and requires a separate transmission service agreement (ANNEX A) to be executed with TSGT. Separate WestConnect Business Practices will be posted and available on the TSGT OASIS. For further information regarding the WestConnect Regional Transmission Pricing Experiment, please refer to the separate WestConnect Business Practices.

TIMING REQUIREMENTS

The following table is presented to assist in explaining the opening window for hourly and daily non-firm transmission service requests. The table, below, represents a typical WECC pre-scheduling week. TSGT adheres to the WECC pre-scheduling calendar.

<u>Transmission Reservation for a</u>	<u>Hourly and Daily Non-Firm Requests will be accepted no earlier than</u>	
Monday	06:00:00	Friday prior
Tuesday	06:00:00	Monday prior
Wednesday	06:00:00	Tuesday prior
Thursday	06:00:00	Wednesday prior
Friday	06:00:00	Thursday prior
Saturday	06:00:00	Thursday prior
Sunday	06:00:00	Friday prior

LOSS ASSESSMENT(S)

Losses will be assessed for all real-time & pre-scheduled transactions on the TSGT transmission facilities at the following rate:

Loss Percentage

4.92 %

PRE-SCHEDULED TRANSACTION LOSS CALCULATION AND SETTLEMENT

This interim loss calculation and repayment methodology is effective until such time as TSGT develops additional accounting automation to accommodate full concurrent loss collection.

Losses associated with firm transactions for a month or longer can be settled financially or settled by return of energy. Losses for all firm pre-scheduled transactions shall be submitted using one E-tag for losses for all aggregated losses for the pre-scheduled day. In the comment field of the loss tag, the tag must be clearly designated as a "Loss Tag for mm/dd/yy". The profile shall be flat MW schedules separated into on-peak and off-peak periods. Rounding shall be performed using standard rounding criteria (x.49 and lower is rounded down, x.50 and higher is rounded up) based on cumulative MWs for the day being scheduled.

Losses will also be collected for all Non-Firm transactions. Financial settlements of losses will be mandatory for all hourly and daily reservation transactions. These settlements will be made in accordance with the Financial Payment section below.

TSGT LOSS CALCULATION AND BALANCING AUTHORITY LOSS ASSESSMENT PASS-THROUGH

TSGT will calculate the losses for all firm and non-firm transactions.

To the extent transmission losses are also assessed by the Balancing Authority, the applicable Balancing Authority loss charges will be passed through to the Transmission Customer on that Transmission Customer's respective transmission bill issued by TSGT. All Balancing Authority loss pass-through assessments will be settled financially.

SETTLEMENT OF LOSS ENERGY

FINANCIAL PAYMENT

Financial payment for losses shall occur when insufficient loss energy for a transaction is returned during the month of the transaction. In this case, the customer will financially settle for the unscheduled loss energy by remitting payment to TSGT, as calculated by TSGT. The financial payment will be invoiced at the end of the month based on 100% of the Palo Verde market ON and OFF Peak indices for Firm energy as recorded on www.theice.com. Financial settlement is the default for insufficient loss energy returned.

DELIVERY OF LOSSES

Scheduled losses can be delivered to any POR on the TSGT system, mutually agreed to by the party purchasing transmission and TSGT.

SCHEDULE 1 – SCHEDULING, SYSTEM CONTROL, AND DISPATCH SERVICE ANCILLARY SERVICE

Based on transmission capacity purchased (MW), TSGT will assess a Scheduling, System Control, and Dispatch Service charge as set forth below and as stated in the TSGT OATT, effective January 1, 2010.

Annual Charge (\$ / MW-year)	\$3,089.29
Monthly Charge (\$ / MW-month)	\$257.44
Weekly Charge (\$ / MW-week)	\$59.41
Daily Charge (\$ /MW-day)	\$11.88
Hourly Charge (\$ / MW-hr)	\$0.74

To the extent that Schedule 1 charges are also assessed by the Balancing Authority on Transmission Customer transactions on the TSGT system, TSGT will pass through those Balancing Authority charges to the Transmission Customer on that Customer's respective transmission service bill issued by TSGT.

SCHEDULE 2 - REACTIVE SUPPLY AND VOLTAGE CONTROL ANCILLARY SERVICE

Based on transmission capacity purchased (MW), TSGT will assess a Reactive Supply and Voltage Control charge as set forth below. The Transmission Customer must purchase this service from the Transmission Provider or the Balancing Authority. To the extent the Balancing Authority performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Balancing Authority.

Annual Charge (\$ / MW-year)	\$1,014.80
Monthly Charge (\$ / MW-month)	\$84.57
Weekly Charge (\$ / MW-week)	\$19.52
Daily Charge (\$ /MW-day)	\$2.79
Hourly Charge (\$ / MW-hr)	\$0.12

ENERGY IMBALANCE SERVICE

Tri-State Generation and Transmission does not offer Energy Imbalance Services. Energy Deviation load / schedule will be calculated and settled through scheduled paybacks.

DESIGNATED NETWORK RESOURCE (DNR) PROCEDURES

FERC Order 890 requires each Transmission provider to provide a means for Network Customers to designate and un-designate network resources on a day-ahead basis. Please refer to the separate business practice procedures specifically addressing the designation and un-designation of network resources. A copy is located on the TSGT OASIS site under FERC Orders/FERC Order 890. Formal un-designation procedures are expected to be in effect in the second quarter of 2010.

MAINTAINING ACCURATE INFORMATION IN THE WECC AND NERC REGISTRIES

Tri-State will make every effort to update and maintain accurate information in the WECC Registry per WECC's Business Practice, INT-BPS-WECC0001-0 (May 1, 2007) WR3. Tri-State will review the WECC WIT registry quarterly and as needed, updating as necessary, and will review and update the NERC registry as needed to ensure that information required to perform adjacency checks is accurate. Tri-State will use the WECC registry application provided by the WECC Interchange Tool (WIT) vendor and approved by the necessary entities involved in the validation components and will update the NERC registry for POR, POD, Source, and Sink names, and the WECC Registry for the Source, Transmission, and Sink adjacency data.

**TABLE of MNEMONICS ASSOCIATED with TSGT POR(s) and
POD(s)**

E-Tag Abbreviation	Current POR/POD Names
ALGO	Algodones 115 kV Substation
ALAMOGRDO115	Alamogordo
AMBROSIA230	Ambrosia 230 kV
AMES	Ames (POR only)
AU	Ault
AXBA	Axial Basin
BARR	PSCO Barr Lake 230
BELN	PNM Belen 115 kV
BLUE	Blue River Substation
BODO	Bodo (POR only)
BOON	Boone Substation
BOZ	Bonanza
BSAN	Big Sandy
BLLK	Black Lake Substation
BOYD	Boyd Substation
BRVD	Bravo Dome 115 kV Substation
BTHD	Berthoud Substation
BURL	Burlington
BWAT	Bluewater
CABA	Caballo
CALRIDGE	Calamity Ridge 138kV Switchyard
CASCADE	Cascade (POD only)
CGUL	Coyote Gulch Substation
CDEL	City of Delta (POD only)
CLAP	Clapham 115 kV
CLAY	Clayton (POD only)
COMA	Comanche Generating Station
CRG	Craig
DJ	Dave Johnston
DONAANA115	Dona Ana
DURA	Durango 115 kV
ELBU	Elephant Butte
ELPA	El Paso 115kV
FOURCORNE345	Four Corners 345kV
FULLER	Fuller 230kV Substation
FWNP	Fort Wingate (POD only)
GALLUP1	Gallup 115kV

GLAD	Gladstone 230kV and 115kV
HERN	Hernandez115 (POD only)
GLAD 115	Gladstone 115kV
GLADE115	Connection point between TSGT and City of Farmington, near Glade Tap
HDN	Hayden
HERN6	Hernandez69 (POR only)
HIDALGO115	TNP Hidalgo 115kV
HOLLYWOOD115	Hollywood
HSP	Hesperus
LAJU	La Junta
LAMR	Lamar
LAMR115	Lamar 115kV
LASCRC115	EPE Las Cruces 115kV
LIMO	Limon
LINC	Lincoln Switchyard for Limon Generation Station
LJAR115	La Jara 115kV Substation
LJAR69	La Jara 69kV Substation
LRS	Laramie River Station 345kV
LRS69	Laramie River Station 69kV
LRS230	Laramie River Station 230kV
MIDW	Midway
MIMBRES115	PNM Mimbres 115kV
MTR	Montrose
NYUM	North Yuma
OGAL	Ogallala
OJO345	OJO 345
PEGS	PEGS (POR only)
PHDO	Phelps-Dodge (POR only)
PICACHO115	TNP Picacho 115kV
PLAY69	Playas 69kV
PLAY115	Playas 115kV
PONC	Poncha Junction Substation
PYGS	Pyramid Generation Station (POR only)
SWR	Southwest Rangely 138kV
RFL	Rifle Substation
SALV	San Luis Valley (POD only)
SCSW	Sidney DC Tie West Bus
SGW	Stegall DC Tie West Bus
SGE	Stegall DC Tie East Bus
SHIPROCK345	Shiprock 345kV

SHR2	Shiprock 230kV Switchyard
SJ345	San Juan 345kV
SOCO	Socorro
SPGR	Springer 115kV Substation
STDM	Steadman
STORLK115	PNM Storrie Lake 115kV
STY	Story
TAOS	Taos 345kV and 115kV
TSGTWSTATION	Aquila Delivery point to TSGT at West Station
WALT	Walsenburg (POD only)
WILC	Willow Creek 115kV
WM3	West Mesa 345
WRAY	Wray
YATH	YAH-TA-HEY
YOCN	York Canyon

TIMING REQUIREMENTS FOR TRANSMISSION SERVICE REQUESTS (TSRs)

Firm Transmission Service Requests

Terms of Service

Transmission Requests		Submittal Time		Response Time	
Service Type	Term	No Later Than	No Earlier Than	Determine Capacity Available	Customer Confirm
Firm Point to Point	Fixed Monthly (For 1 to 2 Calendar Months)	14 Calendar Days Prior To Start of Service	120 Calendar Days Prior To Start of Service	30 Calendar Days ¹	4 Days
Firm Point to Point	Fixed Weekly (Monday through Sunday) for 1 to 4 Weeks	1400 2 Business Days Prior To Start of Service	30 Calendar days Prior To Start of Service	30 Calendar Days ¹	2 Days
Firm Point to Point	Fixed Daily (Calendar Day) for 1 to 5 Days	1400 One Business Day Prior To Start of Service	10 Calendar days Prior To Start of Service	30 Calendar Days ¹	2 Hours

¹

Subject to expedited time requirements of the Section 17.1 of the pro forma tariff. Transmission Provider should make best efforts to respond within 72 hours, or prior to the scheduling deadline, whichever is earlier.

Non-Firm Transmission Service Requests

Terms of Service

Transmission Requests		Submittal Time		Response Time	
Service Type	Term	No Later Than	No Earlier Than	Determine Capacity Available	Customer Confirm
Non-Firm Point to Point	Fixed Monthly (1 Calendar Month)	1400 of 5 Days Prior To Start of Service	60 Calendar Days Prior To Start of Service	2 Calendar Days	24 Hours
Non-Firm Point to Point	Fixed Weekly (Monday through Sunday) for 1 to 4 Weeks	1400 of 2 Days Prior To Start of Service	14 Business Days Prior To Start of Service	4 Hours or As Soon As Practicable	24 Hours
Non-Firm Point to Point	Fixed Daily (Calendar Day) for 1 to 2 Days	1400 Day Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	2 Hours
Non-Firm Point to Point	Fixed Hourly (1 to 49 Hours Within Two Calendar Day)	25 Minutes Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	5 Minutes
Non-Firm Hourly Secondary Point to Point (October 27, 2004)	Fixed Hourly (1 to 49 Hours Within Two Calendar Day)	25 Minutes Prior To Start of Service	06:00 One Business Day Prior To Start of Service	30 Minutes Or As Soon As Practicable	5 Minutes