



Tucson Electric Power Co.  
Network Integrated Transmission Service

Current Designated Network Resources Submittal Form

<b>Network Customer:</b>	
Date:	8/8/2007
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ 85714
Telephone:	520-745-3213
Fax:	520-571-4065
E-mail:	<a href="mailto:sforsyth@tep.com">sforsyth@tep.com</a>
Affiliate of TEPC?	YES

	Name of Resource	Geographic and Electrical Location	Total Installed Capacity	Designated Capacity (MW)
1	PAC 25 ON PEAK	WW	25	25
2	MSCG 100 SUPER PEAK, HE 13-20	WW	100	100
3	PNM 25 ON PEAK	WW	25	25
4	AZPS 100 SUPER PEAK, HE 13-20	WW	25	25
5	PAC 50 ON PEAK	WW	50	50
6	SRP 25 ON PEAK	WW	25	25
7	CSEM 25 ON PEAK	WW	25	25
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Fax to:  
Attn: Transmission Coordinator  
Fax Number: (520) 571-4036  
Verification Number: (520) 745-7193 or (520)745-713E

In Addition to



A UniSource Energy Company

**Tucson Electric Power Co.**  
*Network Integrated Transmission Service*

**Off-System Network Resource Designation  
 Request Form**

<b>Network Customer:</b>	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	<a href="mailto:SFORSYTH@TEP.COM">SFORSYTH@TEP.COM</a>
Affiliate of TEPC?	YES

<b>Off-System Designated Resource Information:</b>	
Resource Name:	PAC
Amount of Power to which Party has rights:	25 MW ON PEAK
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	PNM
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	PNMt PV5-WW5 (#71407186 7F)
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

<b>Attestation:</b>	
By submitting this form, customer attests that for each resource identified:	
<p>1) The Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under the OA</p> <p>2) The Network Resources does not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Customer's Network Load on a non-interruptible basis</p>	
Date:	<u>8/7/2007</u>
Name:	<u>Leslie Waters</u>
Signature:	_____

Fax to: Fax Number: (520) 571-4036  
 Verification Number: (520) 745-7193 or (520)745-7139

In Addition to Fax, Please email form to: RaqAguilar@tep.com



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E-mail	<a href="mailto:SFORSYTH@TEP.COM">SFORSYTH@TEP.COM</a>
Affiliate of TEPC?	YES

<b>Off-System Designated Resource Information:</b>	
Resource Name:	MSCG
Amount of Power to which Party has rights:	100 MW SUPER PEAK HE 13-20
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	GRMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	SRP # 71260601 F7 JOJOBA/PV)
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 8/7/2007

Name: Leslie Waters

Signature: \_\_\_\_\_

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Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	<a href="mailto:SFORSYTH@TEP.COM">SFORSYTH@TEP.COM</a>
Affiliate of TEPC?	YES

<b>Off-System Designated Resource Information:</b>	
Resource Name:	PNM
Amount of Power to which Party has rights:	25 MW ON PEAK
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	PACE
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	azps-t cholla 345 ww5 71151064 firm
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 8/7/2007

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Affiliate of TEPC?	

<b>Off-System Designated Resource Information:</b>	
Resource Name:	AZPS
Amount of Power to which Party has rights:	25 MW SUPER PEAK HE 13-20, 21-22
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	GRMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	PNMt PV-WW (#71407186 7F)
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Affiliate of TEPC?	

<b>Off-System Designated Resource Information:</b>	
Resource Name:	PAC
Amount of Power to which Party has rights:	50 MW ON PEAK
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	HGMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	EPE (PV/WW71213055 f)
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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E-mail	<a href="mailto:SFORSYTH@TEP.COM">SFORSYTH@TEP.COM</a>
Affiliate of TEPC?	

<b>Off-System Designated Resource Information:</b>	
Resource Name:	SRP
Amount of Power to which Party has rights:	25 MW ON PEAK
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	SRP
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	srp(nv500>ww500 71539987, 7-F)
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
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Affiliate of TEPC?	

<b>Off-System Designated Resource Information:</b>	
Resource Name:	CSEM
Amount of Power to which Party has rights:	25MW HVY
Designation Start Date:	8/8/2007
Designation Stop Date:	8/8/2007
Identification of the control area(s) from which the power will originate:	HGMA
Delivery points to TEP's transmission system:	PV
Transmission arrangements on external systems (TPs and associated TSRs):	PNM PV/WW #71346198
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
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