



Tucson Electric Power Co.
Network Integrated Transmission Service

Current Designated Network Resources Submittal Form

Network Customer:	
Date:	7/23/2007
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ 85714
Telephone:	520-745-3213
Fax:	520-571-4065
E-mail	sforsyth@tep.com
Affiliate of TEPC?	YES

	Name of Resource	Geographic and Electrical Location	Total Installed Capacity	Designated Capacity (MW)
1	PWX 25 ON PEAK 1X16	WW	25	25
2	LDWP 50 SUPERPEAK HE 13-20	WW	50	50
3	PNM 25 ON PEAK 1X16	WW	25	25
4	EPE 25 OFF PEAK	FC	25	25
5	SRP 50 SHOULDERS HE 7-12 / HE 21-22	WW	50	50
6	SRP 21 HVY 1X16	WW	21	21
7	SRP 4 HVY 1X16	WW	4	4
8	SRP 25 HVY 1X16	WW	25	25
9	SRP 25 LL 1X8	WW	25	25
10	PAC 50 SHOULDERS HE 7-12 / HE 21-22	WW	50	50
11	PAC 19 SUPERPEAK HE 13-20	WW	19	19
12	PAC 31 SUPERPEAK HE 13-20	WW	31	31
13	PPM 25 2X8 HE1-6,23-24	FC	25	25
14	SRP 50 SUPERPEAK HE 13-20	WW	50	50
15				
16				
17				
18				
19				
20				

Fax to: Attn: Transmission Coordinator
Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7138

In Addition to Fax, Please email form to: RaqAguilar@tep.com



A UniSource Energy Company

Tucson Electric Power Co.
Network Integrated Transmission Service

**Off-System Network Resource Designation
 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	PWX
Amount of Power to which Party has rights:	25 ON PEAK 1X16
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	HGMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	EPE(PV/WW 71412985) 5NM = 2MW EPE(PV/WW 03002384) 7F = 23MW
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

Attestation:	
By submitting this form, customer attests that for each resource identified:	
<p>1) The Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under the OATT; and</p> <p>2) The Network Resources does not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Customer's Network Load on a non-interruptible basis</p>	
Date:	7/20/2007
Name:	JOY BARTON
Signature:	_____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

In Addition to Fax, Please email form to: RaqAguilar@tep.com

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A UniSource Energy Company

Tucson Electric Power Co.
Network Integrated Transmission Service

**Off-System Network Resource Designation
 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	LDWP
Amount of Power to which Party has rights:	50 SUPERPEAK HE 13-20
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	AZPS
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	SRP(PV/WW 428003) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

Attestation:	
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Date:	7/20/2007
Name:	JOY BARTON
Signature:	_____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

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A UniSource Energy Company

Tucson Electric Power Co.
Network Integrated Transmission Service

Off-System Network Resource Designation
Request Form

Network Customer:
Company Name: TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:
Title: ENERGY TRADER
Business Address: 3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone: 520-745-3249
Fax: 520-571-4065
E-mail: SFORSYTH@TEP.COM
Affiliate of TEPC?: YES

Off-System Designated Resource Information:
Resource Name: PNM
Amount of Power to which Party has rights: 25 ON PEAK 1X16
Designation Start Date: 7/23/2007
Designation Stop Date: 7/23/2007
Identification of the control area(s) from which the power will originate: AZPS
Delivery points to TEP's transmission system: WW
Transmission arrangements on external systems (TPs and associated TSRs): PNM(PV/WW 71407180) 7F
Maintenance Schedules throughout the year or Period of Designation:
Minimum loading level of unit:
Normal operating level of unit:
System reliability/contractual must run unit designations:
Approximate variable generating cost for redispatch computations (\$/MWh)

Attestation:
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2) The Network Resources does not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Customer's Network Load on a non-interruptible basis
Date: 7/20/2007
Name: JOY BARTON
Signature:

Fax to: Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7139

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Network Integrated Transmission Service

**Off-System Network Resource Designation
 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	EPE
Amount of Power to which Party has rights:	25 OFF PEAK 1-6,22-24
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	EPE
Delivery points to TEP's transmission system:	FC
Transmission arrangements on external systems (TPs and associated TSRs):	TEPC(SP/SJ/FC) GFEX/013 7f
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

Attestation:	
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Date:	7/20/2007
Name:	Carol DeLillo
Signature:	_____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

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Tucson Electric Power Co.
work Integrated Transmission Service

**System Network Resource Designation
 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	SRP
Amount of Power to which Party has rights:	50 SHOULDERS HE 7-12 / HE21-22
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control	PACE
Delivery points to TEP's transmission system:	WW
Transmission arrangements on	AZPS(CH3/WW5 71151064) 7F
Maintenance Schedules	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contr	
Approximate variable	

Attestation:	
<p>By submitting this form, customer attests that for each resource identified:</p> <p>1) The Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under the OATT; and</p> <p>2) The Network Resources does not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Customer's Network Load on a non-interruptible basis</p>	
Date:	7/20/2007
Name:	JOY BARTON
Signature:	_____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

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Tucson Electric Power Co. Network Integrated Transmission Service

Off-System Network Resource Designation Request Form

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	SRP
Amount of Power to which Party has rights:	21 HVY 1X16
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	AZPS
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	PNM(PV/WW 71407180) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 7/23/2007

Name: JOY BARTON

Signature: _____

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 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	SRP
Amount of Power to which Party has rights:	4
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	AZPS
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	PNM(PV/WW 71407180) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date:	7/23/2007
Name:	JOY BARTON
Signature:	_____

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Network Integrated Transmission Service

Off-System Network Resource Designation Request Form

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	SRP
Amount of Power to which Party has rights:	25 HVY 1X16
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	GRMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	PNM(PV/WW 71509241) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 7/20/2007

Name: JOY BARTON

Signature: _____

Fax to: Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7139

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Off-System Network Resource Designation Request Form

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	SRP
Amount of Power to which Party has rights:	25 LL 1X8
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	SRP
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	SRP(NAV/WW 71509320) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 7/20/2007

Name: JOY BARTON

Signature: _____

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Verification Number: (520) 745-7193 or (520)745-7139

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Network Integrated Transmission Service

**Off-System Network Resource Designation
 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	PAC
Amount of Power to which Party has rights:	50 SHOULDERS HE 7-12 / HE 21-22
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	PACE
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	CH3/WW5 71151064) 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 7/20/2007

Name: JOY BARTON

Signature: _____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

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Off-System Network Resource Designation Request Form

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	PAC
Amount of Power to which Party has rights:	19 SUPERPEAK HE 13-20
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	GRMA
Delivery points to TEP's transmission system:	WW
Transmission arrangements on external systems (TPs and associated TSRs):	EPE(PV/WW 71509243) 2NH
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

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Date: 7/20/2007

Name: JOY BARTON

Signature: _____

Fax to: Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7139

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Network Integrated Transmission Service

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 Request Form**

Network Customer:	
Company Name:	TUCSON ELECTRIC POWER WHOLESALE MARKETING
Requestor Name:	[REDACTED]
Title:	ENERGY TRADER
Business Address:	3950 E IRVINGTON RD, MAIL STOP SC115, TUCSON, AZ. 85714
Telephone:	520-745-3249
Fax:	520-571-4065
E-mail	SFORSYTH@TEP.COM
Affiliate of TEPC?	YES

Off-System Designated Resource Information:	
Resource Name:	PPM
Amount of Power to which Party has rights:	25MW 2x8 HE1-6,23-24
Designation Start Date:	7/23/2007
Designation Stop Date:	7/23/2007
Identification of the control area(s) from which the power will originate:	PACE
Delivery points to TEP's transmission system:	FC
Transmission arrangements on external systems (TPs and associated TSRs):	PACE(NCUT/FC)#378604 7F
Maintenance Schedules throughout the year or Period of Designation:	
Minimum loading level of unit:	
Normal operating level of unit:	
System reliability/contractual must run unit designations:	
Approximate variable generating cost for redispatch computations (\$/MWh)	

Attestation:

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- 2) The Network Resources does not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Customer's Network Load on a non-interruptible basis

Date: 7/20/2007

Name: Carol DeLillo

Signature: _____

Fax to: Fax Number: (520) 571-4036
 Verification Number: (520) 745-7193 or (520)745-7139

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Network Integrated Transmission Service

Off-System Network Resource Designation
Request Form

Table with 2 columns: Field Name, Value. Fields include Company Name, Requestor Name, Title, Business Address, Telephone, Fax, E-mail, and Affiliate of TEPC?

Table with 2 columns: Field Name, Value. Fields include Resource Name, Amount of Power, Designation Start/Stop Dates, Identification of control area, Delivery points, Transmission arrangements, Maintenance Schedules, Minimum/Normal loading levels, System reliability, and Approximate variable generating cost.

Attestation section containing a statement of attestation, two numbered conditions, and signature fields for Date, Name, and Signature.

Fax to: Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7139

In Addition to Fax, Please email form to: RaqAguilar@tep.com

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Off-System Network Resource Designation
Request Form

Table with 2 columns: Field Name and Value. Fields include Company Name, Requestor Name, Title, Business Address, Telephone, Fax, E-mail, and Affiliate of TEPC?

Table with 2 columns: Field Name and Value. Fields include Resource Name, Amount of Power to which Party has rights, Designation Start Date, Designation Stop Date, Identification of the control area(s), Delivery points to TEP's transmission system, Transmission arrangements on external systems, Maintenance Schedules, Minimum loading level of unit, Normal operating level of unit, System reliability/contractual must run unit designations, and Approximate variable generating cost for redispatch computations.

Attestation section containing a statement of attestation, two numbered conditions, and fields for Date, Name, and Signature.

Fax to: Fax Number: (520) 571-4036
Verification Number: (520) 745-7193 or (520)745-7139

In Addition to Fax, Please email form to: RaqAguilar@tep.com

TEPC transmission and reliability acknowledges and accepts TEP Marketing's daily DNR request received 7/20/07 for 7/23/07. --Raquel Aguilar.