

TANC Transmission Provider Standard Business Practices

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STANDARD BUSINESS PRACTICES

GENERAL INFORMATION

The following are the Standard Business Practices for Transmission Agency of Northern California (TANC). This document provides requirements for the transmission reservation and energy scheduling processes. These Business Practices may be amended from time to time to reflect TANC's practices and all applicable rules, regulations and requirements.

OASIS ADMINISTRATOR

SMUD is operating as TANC's OASIS Administrator. As OASIS Administrator, the services SMUD provides to TANC include, but are not limited to, the following:

- e-Tag approval
- Curtailments of E-Tag
- Day-to-day TANC OASIS operations, including acceptance of OASIS requests
- Billing for TANC OASIS transactions

TRANSMISSION SERVICE OFFERINGS

TANC offers one type of Transmission Service:

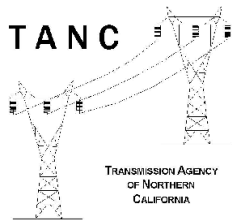
Point-to-Point Transmission Service is for the receipt of capacity and energy at designated Point(s) of Receipt (POR) and the transmission of said capacity and energy to designated Point(s) of Delivery (POD). Currently, TANC PTP is Short-Term and may be Firm or Non-Firm.

- Short-Term PTP Transmission Service has duration of less than one year. This service is handled on a first-come, first-serve basis. Short-Term is Firm. Short-Term may be purchased after signing a blanket Service Agreement(s).

Note: All requests for Transmission Service must be submitted to TANC via OASIS.

Note: No Long-Term transmission services are posted on TANC OASIS.

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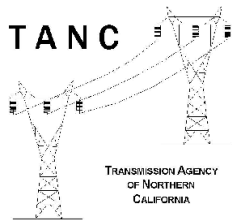
Transmission Services

Listed below are TANC's Transmission Service Types, Increments, Classes, Periods, and Windows.

Transmission Service Increment	Transmission Service Class	Transmission Service Type	Transmission Service Period	Transmission Service Window
Monthly	Firm	Point-to-Point	Full Period	Fixed
Weekly	Firm	Point-to-Point	Full Period	Fixed
Daily	Firm	Point-to-Point	Full Period	Fixed
Monthly	Non-Firm	Point-to-Point	Full Period	Fixed
Weekly	Non-Firm	Point-to-Point	Full Period	Fixed
Daily	Non-Firm	Point-to-Point	Full Period	Fixed
Hourly	Non-Firm	Point-to-Point	Full Period	Fixed

Hourly Non-Firm Requests

- To maximize transmission availability, ATC for Hourly Non-Firm capacity is calculated hourly.
- Requests for Hourly Non-Firm reservations must be submitted via the OASIS and in accordance with the timing requirements listed in the table below.
- All reservations must be requested through the TANC OASIS node. Verbal requests and confirmations will be permitted within the posted timing requirements should the TANC OASIS node become inoperative. No exceptions will be allowed for operational problems originating at the customer's site.
- Some Real-Time Hourly requests will be refused for insufficient ATC based on system reliability needs. As system conditions fluctuate, a transmission service request may be refused for this reason even though the OASIS shows ATC available.
- At no time will a request be accepted when the ATC posted as available is at zero, regardless of system conditions.



Daily Non-Firm Requests

- Requests for Daily Non-Firm reservations must be submitted via the OASIS and in accordance with the timing requirements listed in the table below.
- At no time will a request be accepted with the ATC posted as available is at zero, regardless of system conditions.

Weekly Non-Firm Requests

- Requests for Weekly Non-Firm reservations must be submitted via the OASIS and in accordance with the timing requirements listed in the table below.
- At no time will a request be accepted with the ATC posted as available is at zero, regardless of system conditions.

Monthly Non-Firm Requests

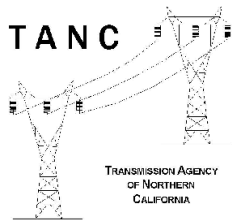
- Requests for Monthly Non-Firm reservations may be submitted for one month, which is the maximum term for non-firm transmission.

Firm Transmission Requests

Requests for Short-Term Firm Transmission Service must be made through the TANC OASIS.

- Currently, TANC offers Daily, Weekly, and Monthly Short-Term Firm Transmission Services. For a valid request for Firm Transmission Service for which TANC has ATC, a response will be made to the requestor within the timing requirements listed below and on the OASIS node.

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Service Definition

Monthly (Firm) transmission requests must have a flat MW profile for all hours in a calendar month.

Weekly (Firm) transmission requests must have a flat MW profile for all hours in a 7-day period (week). Weekly transmission requests may only be made for a Monday through Sunday week.

Daily (Firm) transmission requests must have a flat MW profile for all hours in a calendar day.

Monthly (Non-Firm) transmission requests must have a flat MW profile for all hours in a calendar month.

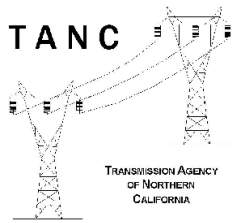
Weekly (Non-Firm) transmission requests must have a flat MW profile for all hours in a 7-day period (week). Weekly transmission requests may only be made for a Monday through Sunday week.

Daily (Non-Firm) transmission requests must have a flat MW profile for all hours in a calendar day.

Hourly (Non-Firm) transmission requests must have a whole MW profile for one hour up to 24 hours in a single calendar day.

Transmission Rates

Transmission Increment / Class	Rate	Price Units
Monthly Firm	\$4,250.00	\$/MW-Month
Weekly Firm	\$981.30	\$/MW-Week
Daily Firm	\$196.30	\$/MW-Day
Monthly Non-Firm	\$4,250.00	\$/MW-Month
Weekly Non-Firm	\$981.30	\$/MW-Week
Daily Non-Firm	\$196.30	\$/MW-Day
Hourly Non-Firm	\$16.35	\$/MW-Hour



Ancillary Service Rates

All Transmission Customers are required to purchase the following ancillary services from TANC. SMUD, as the OASIS Administrator and Control Area, will be the provider of the Ancillary Services.

- Scheduling, System Control and Dispatch
- Reactive Supply and Voltage Control

Ancillary Service	Rate	Increment	Price Units
Scheduling, System Control and Dispatch	\$103.00	Monthly	\$/MW-Month
Scheduling, System Control and Dispatch	\$24.00	Weekly	\$/MW-Week
Scheduling, System Control and Dispatch	\$5.00	Daily	\$/MW-Day
Scheduling, System Control and Dispatch	\$0.30	Hourly	\$/MW-Hour
Reactive Supply and Voltage Control	\$48.40	Monthly	\$/MW-Month
Reactive Supply and Voltage Control	\$11.20	Weekly	\$/MW-Week
Reactive Supply and Voltage Control	\$2.20	Daily	\$/MW-Day
Reactive Supply and Voltage Control	\$0.14	Hourly	\$/MW-Hour

TRANSMISSION SERVICE RESERVATION (TSR) PROCESSING

Requests for Short-Term Firm and Non-Firm reservations must be submitted through TANC's OASIS site and in accordance with the timing requirements listed in TANC's Transmission Services Timing Requirements Table for Point-to-Point Services.

Acceptance of transmission service requests will be granted only if ATC is available. At no time will a request be accepted when the posted ATC is at zero, regardless of system conditions.

System reliability needs will prevail.

Timing Requirements

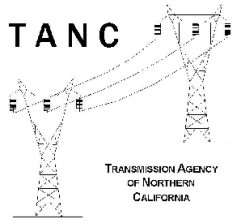
Firm Transmission Service

Short-Term Firm Point-to-Point Transmission Service is service for less than one year. Monthly products are based on a fixed calendar month, weekly products on a fixed Monday - Sunday week, and daily products on a calendar day.

Non-Firm Transmission Service

Short-Term Non-Firm Point-to-Point Service may be requested for periods of one hour to 1 month.

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Transmission Service Request Timing Requirements

Transmission Request		Response Time			
Class	Service Increment	Time Queued prior to Start	Provider Evaluation Time Limit ¹ (measurement starts at the time the request is QUEUED)	Customer Confirmation Time Limit ² after ACCEPTED or COUNTEROFFER ³	Provider Counter Time Limit after REBID ⁴
Firm	Fixed Monthly	N/A	30 Days ⁵	4 Days	4 Hours
Firm	Fixed Weekly	N/A	30 Days	48 Hours	4 Hours
Firm	Fixed Daily	N/A	30 Days	24 Hours	4 Hours
Firm	Fixed Daily	< 24 hours	Commercially reasonable effort	2 Hours	30 Minutes
Non-Firm	Fixed Monthly	N/A	2 Days	24 Hours	4 Hours
Non-Firm	Fixed Weekly	N/A	4 Hours	24 Hours	4 Hours
Non-Firm	Fixed Daily	N/A	30 Minutes	2 Hours	10 Minutes
Non-Firm	Fixed Hourly	Day Ahead	30 Minutes	N/A (preconfirmed)	10 Minutes
Non-Firm	Fixed Hourly	> 1 hour	30 Minutes	N/A (preconfirmed)	5 Minutes
Non-Firm	Fixed Hourly	< 1 hour	Commercially reasonable effort	N/A (preconfirmed)	5 Minutes

¹ Consistent with regulations and filed tariffs, measurement starts at the time the request is QUEUED.

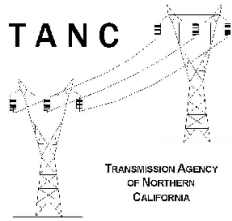
² Confirmation time limits are not to be interpreted to extend scheduling deadlines or to override pre-exemption deadlines.

³ Measurement starts at the time the request is first moved to either ACCEPTED or COUNTEROFFER. The time limit does not reset on subsequent changes of state.

⁴ Measurement starts at the time the Transmission Customer changes the state to REBID. The measurement resets each time the request is changed to REBID.

⁵ Days are defined as calendar days.

If you have any questions, please contact TANC OASIS Administrator at (916)732-6739.

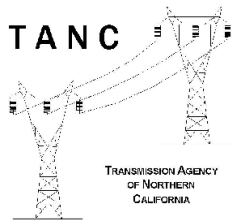


Transmission Service Request Timelines

Short Name	Special Timing	Duration			Lead Time				Term/Increment					
		Min	Max	Type	Min	Units	Max	Units	Start			Stop		
									Hour	Day of Month	Day of Week	Hour	Day of Month	Day of Week
Monthly Firm	Yes	1	1	MONTH	14	Days	18	Days	00:00	1		00:00	1	
Weekly Firm	Yes	1	4	WEEK	6	Days	14	Days	00:00		Mon	00:00		Mon
Daily Firm	Yes	1	5	DAY	1 prior to 1000	Day	4	Days	00:00			00:00		
Monthly Non-Firm	Yes	1	1	MONTH	1	Days	18	Days	00:00	1		00:00	1	
Weekly Non-Firm	Yes	1	4	WEEK	6	Days	14	Days	00:00		Mon	00:00		Mon
Daily Non-Firm	Yes	1	5	DAY	1 prior to 1400	Day	4	Days	00:00			00:00		
Hourly Non-Firm	Yes	1	120	HOUR	25	Minutes	1 prior to 1000	Day						

TANC conforms to the approved WECC 5-Day Preschedule Calendar.

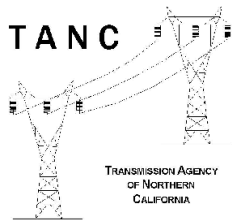
If you have any questions, please contact the TANC OASIS Administrator at (916)732-6494.



OASIS Status Definitions

The following are possible OASIS status values and will be used throughout this section:

STATUS	DEFINITION
QUEUED	initial status assigned by OASIS on receipt of "customer services purchase request".
INVALID	assigned by TANC indicating an invalid field in the request, such as improper POR, POD, etc. (final state).
RECEIVED	assigned by TANC to acknowledge QUEUED requests and indicate the service request is being evaluated, including for completing the required ancillary services.
STUDY	assigned by TANC to indicate some level of study is required or being performed to evaluate the service request.
REFUSED	assigned by TANC to indicate that service request has been denied due to lack of availability of transmission capability. PROVIDER_COMMENTS should be used to communicate details for denial of service (final state).
COUNTEROFFER	assigned by TANC to indicate that a new OFFER_PRICE is being proposed or that CAPACITY_GRANTED is less than CAPACITY_REQUESTED.
REBID	assigned by Customer to indicate that a new BID_PRICE is being proposed.
SUPERSEDED	assigned by TANC when a request which has not yet been confirmed is displaced by a higher priority reservation (final state).
ACCEPTED	assigned by TANC to indicate the service request at the designated OFFER_PRICE has been approved/accepted. If the reservation request was submitted PRECONFIRMED, OASIS will immediately set the reservation status to CONFIRMED.
DECLINED	assigned by TANC to indicate terms and conditions such as BID_PRICE or TIMING are unacceptable and that negotiations are terminated (final state).
CONFIRMED	assigned by Customer, in response to TANC posting "ACCEPTED" status, to confirm service. Once a request has been "CONFIRMED", a transmission service reservation exists (final state, unless overridden by DISPLACED or ANNULLED).
WITHDRAWN	assigned by Customer at any point in request evaluation to withdraw the request from any further action (final state).
DISPLACED	assigned by TANC when a "CONFIRMED" reservation from a Customer is displaced by a higher priority reservation and the Customer is not offered or has not exercised right of first refusal (i.e., refused to match terms of new request) (final state).



ANNULLED	assigned by TANC when, in special circumstances, by mutual agreement with the Customer, a confirmed reservation is to be voided (final state).
RETRACTED	assigned by TANC when the Customer fails to confirm or withdraw the request within the required time period (final state).

Request Processing Procedure

Requests are processed in the order they are received in accordance with the following procedure:

1. Is the request valid?

Y. See 2. below.

N. "INVALID", seller comments = 'reason for invalidity'. Incorrect POR/POD or path information will result in an INVALID response.

2. Is the bid price acceptable?

Y. see 3. below.

N. "DECLINED", seller comments = "Bid Price does not match offer".

3. Can the request be served from existing ATC?

Y. "ACCEPTED".

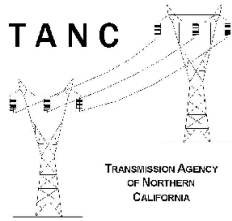
N. "REFUSED", seller comments = "Insufficient ATC".

4. Can the request (#NNN) bump a same-tier reservation/request?

Y. "ACCEPTED". Upon confirmation, see 5 below if bumping on duration. If higher in price, existing customer's reservation/request is "DISPLACED" or "SUPERCEDED", seller comments = "bumped on price by NNN". Bumped customer has first right to remaining ATC up to the duration of the bumped reservation/request by immediately submitting a new request that references the old reservation/request. NOTE: Requests with longer duration and higher price will be considered as bumping on price.

N. "REFUSED", seller comments = "insufficient ATC". Customer has first right to remaining ATC by immediately submitting a new request that references the old request number.

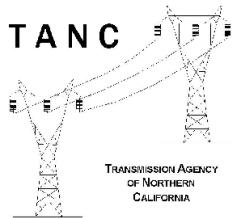
5. Does the existing customer exercise the right to match duration?



Y. Existing customer submits matching request #MMM. Once “CONFIRMED”, existing customer’s old reservation is “DISPLACED”, seller comments = “matched NNN with MMM” and new customer’s reservation is “DISPLACED”, seller comments = “matched by MMM”. New customer has first right to remaining ATC up to the duration of NNN by immediately submitting a new request that references NNN.

TSR Validation Criteria

OATI Tag Validation	Fail Status	Tag Deny Reason
ATC Commit: TSR exceeds Committed ATC	Refused	Insufficient ATC
ATC Pending: verifies Pending ATC against TSR	Refused	Competing request pending
POR/POD: verifies POR/POD of TSR against posted paths	Invalid	Invalid POR/POD
Timing: verifies TSR against Timing Requirements table	Declined	Timing
Customer/Service: verifies purchasing entity is a valid Transmission Customer	Declined	Service Agreement not in place
Credit Limit: verifies TSR does not exceed credit limit	Declined	Checking credit limit
Resale: verifies Resale TSR does not exceed parent reservation	Invalid	Check parent reservation
Bid Price: verifies Bid Price matches Offer Price	Declined	Bid Price does not match offer
Service Price: verifies discount price is between floor price and ceiling price	Declined	Floor > bid price, Ceiling < bid



SCHEDULING AND TAGGING

SMUD, as TANC's OASIS Administrator, adheres to NERC Standards and WECC Business Practices for all tagging and scheduling guidelines unless otherwise stated in these Standard Business Practices.

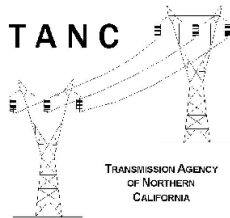
Scheduling TANC COTP Transmission

- TANC shall post transmission for sale on wesTTrans OASIS. Firm Transmission Service offers shall not be encumbered by any claim or reservation.
- Transmission Customer shall purchase transmission in accordance with the Timing Requirements displayed in the table above.
- LSE shall be responsible for submittal of NERC E-Tag in compliance with WECC protocols and timelines. SMUD, as the OASIS Administrator for TANC, will approve/deny the tag.
- COTP losses will be settled financially with the NP15 EZ Gen price as the index.
- SMUD, as TANC's OASIS Administrator shall submit a monthly invoice to the Transmission Customer for payment. This monthly invoice will include financial loss payments.

CAISO is GCA or LCA

- If the CAISO is the Generator Control Area (GCA) or Load Control Area (LCA) for energy transactions scheduled on TANC transmission, all of the scheduling and timing protocols of the CAISO must be adhered to.
- Under the CAISO's Integrated Balancing Authority Areas settlement practices, the CAISO will impose charges for marginal losses on COTP schedules, resulting in additional payment of losses, unless the scheduling coordinator completes the CAISO's Marginal Losses Adjustment Certification Form.
(<http://www.caiso.com/233d/233dbe4a49400ex.html>)

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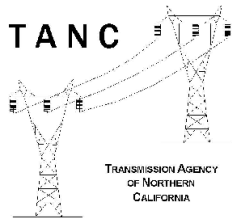
Losses

All losses are the responsibility of the Transmission Customer and are to be settled financially between the Transmission Customer and SMUD, as TANC's OASIS Administrator. Losses will be calculated on all N-S and S-N COTP schedules.

- Hourly CAISO Day Ahead NP15 EZ Gen Hub price in effect at the time of monthly invoicing (not less than zero) will be the price index for financial settlement of losses.

COTP LOSS FACTORS	
Period	Loss Factors (%)
Summer Peak	3.8
Summer Partial Peak	2.5
Summer Off-Peak	1.4
Summer Super Off-Peak	1.4
Winter Partial Peak	2.3
Winter Off-Peak	1.6
Winter Super Off-Peak	1.6

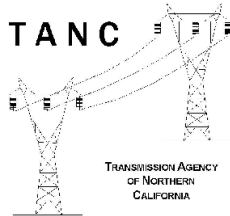
WINTER November 1 - April 30	Monday - Friday Except Holidays	Saturday, Sunday, and Holidays
Peak	None	
Partial-Peak	8 a.m. to 9 p.m.	
Off-Peak	9 p.m. to 1 a.m. 5 a.m. to 8 a.m.	5 a.m. to 1 a.m.
Super Off-Peak	1 a.m. to 5 a.m.	1 a.m. to 5 a.m.
SUMMER May 1 - October 31	Monday - Friday Except Holidays	Saturday, Sunday, and Holidays
Peak	Noon to 6:00 p.m.	
Partial-Peak	8 a.m. to Noon 6:00 p.m. to 9:00 p.m.	
Off-Peak	9 p.m. to 1 a.m. 5 a.m. to 8 a.m.	5 a.m. to 1 a.m.
Super Off-Peak	1 a.m. to 5 a.m.	1 a.m. to 5 a.m.



E-Tagging

1. An approved E- tag is required for all energy transactions. If there is no valid tag, the schedule will not be implemented. Dead tags will not flow, unless agreed to by TANC, adjacent Control Areas, and the GCA and LCA.
2. The Oasis # for WASN's transmission segment, TRY500-TRY500, is COTPTANC for N-S COTP transmission and COTPTANCA for S-N COTP transmission.
3. Late Tags: Real-time E-Tags are due no later than 20 minutes prior to the start of the next clock hour. E-Tags received less than 20 minutes prior to the start of the next clock hour will be considered late and will generally be denied. At TANC's discretion, late tags may be accepted for system reliability purposes.
4. The load serving entity (LSE) shall be responsible for matching tags with schedules. If the tags and schedules do not match, TANC reserves the right to refuse or cancel schedule changes until such time that the scheduling entity has resolved the discrepancy.
5. The LSE is ultimately responsible for the tag creation and shall therefore be responsible for ensuring that all information (i.e. energy product code, OASIS reservation number) is correctly listed on the tag. The LSE shall also be responsible for acknowledging (approving/denying) the tag.
6. Assessment of reserve requirements will be based on the information provided by the E-Tag.
7. Normal business hours for prescheduled E-Tags are Monday through Friday 0700 to 1600 Pacific Prevailing Time (PPT). Prescheduled tags are considered late and will generally be denied if submitted after 1500 (PPT) on the business day prior to the transaction.

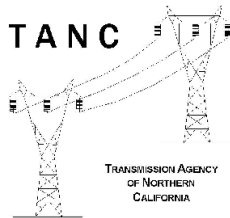
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Timing Requirements for E-Tags

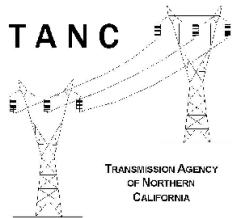
Original Tags and Tag Modifications

Request for Interchange (RFI) is Submitted	IA Makes Initial Distribution of Arranged Interchange	BA and TP Conduct Reliability Assessments IA Verifies Reliability Data Complete	IA Compiles and Distributes Status	BA Prepares Confirmed Interchange for Implementation	Minimum Total Reliability Period
<= 20 min prior to ramp start	<= 1 minute from RFI submission	<= 5 minute from Arranged Interchange receipt from IA	<= 1 minute from receipt of all Reliability Assessments	>= 3 minutes prior to ramp start	10 minutes
> 20 min to <= 1 hour prior to ramp start	<= 1 minute from RFI Submission	<= 10 minute from Arranged Interchange receipt from IA	<= 1 minute from receipt of all Reliability Assessments	>= 3 minutes prior to ramp start	15 minutes
> 1 Hour to < 4 Hour prior to ramp start	<= 1 minute from RFI Submission	<= 20 minutes from Arranged Interchange receipt from IA	<= 1 minute from receipt of all Reliability Assessments	>= 39 minutes prior to ramp start	1 hour plus 1 minute
>= 4 hours prior to ramp start	<= 1 minute from RFI Submission	<= 2 hours from Arranged Interchange receipt from IA	<= 1 minute from receipt of all Reliability Assessments	>= 1 hour 58 minutes prior to ramp start	4 hours



Tag Validation Criteria

OATI Tag Validation	Tag Deny Reason
Energy profile exceeds transmission allocation	Energy Profile > Trans Alloc
Ramp duration does not match standard ramp for WECC.	Non-Standard Ramp Duration
Ramp Start/Stop time is not within the time range encompassed by the energy segment	Ramp start/stop time
Status of OASIS reservation is not confirmed	Resv Status not confirmed
Transmission allocation NERC priority does not match product level purchased through OASIS	Tag NERC & Resv Priority differ
Tag source/sink does not match OASIS reservation source/sink	Tag Source/Sink v. Oasis S/S
POR/POD on a single row inconsistent with path names defined in OASIS	Tag POR/POD v. Oasis POR/POD
PSE on tag physical path does not match transmission customer in OASIS	Phys Path PSE diff from resv
Allow secondary NF	Secondary NF
Transmission Allocation PSE (Transmission Customer) on tag does not match transmission customer in OASIS	Tag TP Owner diff from resv
Transmission allocation on tag is using an OASIS reservation that has been Recalled	Can't tag against RECALL resv
Verifies Late Tag Status	Late Tag request
TP Required	TANC TP required on tag
Transmission allocation 1st POR and last POD using a given Aref do not match path name reserved in OASIS	Path POR/POD diff from resv
ATC Committed checks that non-firm committed ATC is zero or greater	Insufficient ATC Commit
ATC Pending checks that non-firm pending ATC is zero or greater	Insufficient ATC Commit
Tag Energy MW value exceeds OASIS MW value	Tag Energy MW > resv MW
Transmission allocation exceeds OASIS reservation	Tag Txmn MW > Avail resv MW
Limit MW checks that Tag MW value is less than OASIS/Limit MW value	Tag Txmn MW > Resv/Limit
Checks Contract Ref MW on OASIS against the Tag MW	Tag MW > Contract Ref MW
TP-SE Association verifies TP- SE relationship	TP - SE Association
TP POR/POD relationship to adjacent SE	TP POR/POD to SE Adjacency
GCL/LCA association	GCA/LCA Association
Source/Sink Association	Source/Sink Association



CREDIT FOR OUTAGES/CURTAILMENTS

Non-Firm Transmission Service

Credit will be provided to customers for curtailments caused by forced outages occurring on the transmission path purchased from TANC.

Credit will be provided to customers displaced by firm service schedules.

No credit will be provided for outages or curtailments occurring on non-TANC facilities, which may impact transactions on a transmission path purchased from TANC. No credit will be provided for schedule energy transfers due to loop flow.

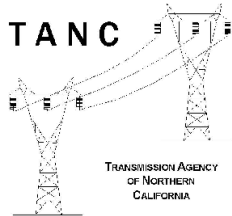
Firm Transmission Service

Credit will be provided to customers for all curtailments occurring on a transmission path purchased from TANC caused by forced outages.

Outages

Scheduled and unscheduled outages will be posted to the "Outage" category under Notices on TANC's OASIS node site when notification is received. Any new outage information will be updated when notification is received.

EFFECTIVE DATE 7/1/09	REVISION NUMBER 1.4	REVISION DATE 6/22/09	PAGE Page 17 of 18
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VERSION HISTORY

VERSION	CHANGE	DATE
1.0	Original	11/12/2004
1.1	Added non-firm service for hourly, daily and weekly intervals; Updated Transmission Rates	2/22/2006
1.2	Added monthly interval for non-firm service; Modified Transmission Service Request Timelines	5/9/2006
1.3	Modified Timing Requirements for E-Tags; Deleted Timing Requirements for Modification of Tag; Deleted reference to energy codes under E-Tagging; Updated Transmission Rates.	1/3/2007
1.4	Added Version History; Modified Timing Requirements for E-Tags to be consistent with INT-006-2; Replaced Dow Jones price index for settlement of losses with CAISO NP15 EZ Gen price; Added reference to CAISO Marginal Losses Adjustment Certification Form; Updated Transmission Rates.	7/1/2009