

## TRANSMISSION PRICES

Effective May 1, 2008

Period	Service	Sched 7 & 8	Sched 1	Sched 2	Total
OFFPEAK	HOURLY NON-FIRM	1.53	0.11	0.13	\$ 1.77
OFFPEAK	HOURLY FIRM	1.53	0.11	0.13	\$ 1.77
PEAK	HOURLY NON-FIRM	2.69	0.19	0.22	\$ 3.10
PEAK	HOURLY FIRM	2.69	0.19	0.22	\$ 3.10
Sunday	DAILY NON-FIRM	40.00	3.00	3.00	\$ 46.00
Sunday	DAILY FIRM	40.00	3.00	3.00	\$ 46.00
Sunday	DAILY FIRM SLIDING	40.00	3.00	3.00	\$ 46.00
Monday-Saturday	DAILY NON-FIRM	40.00	3.00	4.00	\$ 47.00
Monday-Saturday	DAILY FIRM	40.00	3.00	4.00	\$ 47.00
Monday-Saturday	DAILY FIRM SLIDING	40.00	3.00	4.00	\$ 47.00
FULL	WKLY NON-FIRM	260.00	20.00	20.00	\$ 300.00
FULL	WKLY FIRM	260.00	20.00	20.00	\$ 300.00
FULL	WEEKLY FIRM SLIDING	260.00	20.00	20.00	\$ 300.00
FULL	MHLY NON-FIRM	1,120.00	80.00	90.00	\$ 1,290.00
FULL	LT MONTHLY FIRM	1,120.00	80.00	90.00	\$ 1,290.00
FULL	ST MONTHLY FIRM	1,120.00	80.00	90.00	\$ 1,290.00
FULL	ST MHLY FIRM SLIDING	1,120.00	80.00	90.00	\$ 1,290.00
FULL	YEARLY FIRM	13,410.00	930.00	1,120.00	\$ 15,460.00
FULL	YRLY FIRM SLIDING	13,410.00	930.00	1,120.00	\$ 15,460.00

Peak hours April-September are M-F, HE7-HE22 (MST)

Peak hours October - March are M-F, HE8-HE23 (MST)

Off-Peak hours are all other times

## SUMMARY OF ADDITIONAL ANCILLARY SERVICE PRICES

Schedule 3			
Regulation and Frequency Response	\$2.31	/MWh	
Schedule 5			
Operating Reserve - Spinning Reserve	\$13.16	/MWh	
Schedule 6			
Operating Reserve - Supplemental Reserve	\$7.34	/MWh	
Schedule 10			
Real Power Loss Service	2.10	%	
Attachment H			
Revenue Requirements	\$152,394,495	NITS transmission	
	\$123,803,809	Must-run generation	