

NOTES

APS/SRP Stakeholder Meeting For Transmission Planning
FERC 890 OATT Attachment K – 4th Quarter Meeting

SRP – Power Operations Building
6504 E. Thomas Road, Scottsdale, AZ 85251
Mesquite CR

December 18, 2009 – 9:00 – 12:00 am

ATTENDANCE

A list of those in attendance is found on SRP and APS OASIS.

Robert Kondziolka opened the meeting with introductions. Robert Kondziolka covered the purpose of the meeting, background of previous meetings, and an overview of the agenda. Usually, these meetings have low attendance and Rob asked the stakeholders if they feel that the meetings need to be held around other scheduled events. Those in attendance requested APS and SRP to evaluate scheduling these stakeholder meetings in conjunction with other meetings.

| SRP Planning – presented by Brian Keel

Q. Where are the resource mix changes introduced in the studies - Synchronized Study Plan timeline (slide 6)?

Ans. - Resource mix changes are introduced in the preparation of base case.

Q. Where is the delineation between TEPPC and SRP planning processes?

Ans. – SRP deadline for submission of requests is earlier than TEPPC's. Thus, all the requests can be forwarded to TEPPC. Although SRP Planning process and TEPPC use the same WECC base cases, SRP looks at one single point as resource and load assumption, while TEPPC looks at multiple different scenarios.

Q. Would it be a correct statement to say that SRP and APS will double their EHV transmission within next five years (slide 15)?

Ans. – No, they will not. The slide is not geographically correct and shows the new projects which are mostly re-enforcement in Central Arizona. These lines are much shorter than existing system connecting Navajo, Mead and Eastern Arizona.

Q. Are the SRP projects from Ten Year Plan included in the base rate?

Ans. – No, they are not. They will be included after the projects are built.

APS Planning – presented by Jason Spitzkoff

Q. Will APS be involved in WAPA Parker to Blythe project?

Ans. – APS proposed a Delany to Blythe 500kV line as one of the Renewable Transmission projects. It was proposed as a project that could advance renewable generation in Arizona and one that APS would support, but not necessarily participate in as an owner.

Q. Will APS/SRP be involved in only Delany-Palo Verde project, or will they participate in the whole loop?

Ans. – APS and SRP will be involved in the whole loop from Palo Verde- Delany-Sun Valley-Morgan.

ACTION ITEMS

- 1) Request the Operating Agent for JPP (Joint Participation Projects) to include the other owners on OASIS.
- 2) Request APS and SRP to explore opportunities to consolidate or coordinate the Order 890 Stakeholder meetings with other scheduled meetings.