

**SRP TRANSMISSION & GENERATION OPERATIONS
AGC OPERATING PRACTICE**

ACTIVE

OP # 13517
Date: 05/31/2007

TITLE: CBM - Capacity Benefit Margin

CATEGORY: System

SUB-CAT: Scheduling

ENTITY: SRP - Salt River Project

EMERGENCY PLAN:

WECC STD(S):

(1)

NERC STD(S):

(1) MOD-006-0; MOD-007-0

BEGIN DATE: 06/01/2007

END DATE: Until Further Notice

COMMENTS:

To provide an outline on the use of CBM during an emergency and the required reporting when it is used.

NERC DEFINITION:

CBM is the amount of Transfer Capability preserved by the Transmission Provider for Load Serving Entities (LSE), whose loads are located on that Transmission Provider's system, to enable access by the Load Serving Energy to generation from interconnected systems to meet generation reliability requirements.

(Definition may be updated through Approval of MOD-004-1)

USE:

CBM May Be Used

In the event that SRPT has transmission restraints that affect its ability to import energy and an LSE, like the SRP native Load Agent, has a generation deficiency, CBM may be used only after the following actions have all been met:

1. All non-firm energy sales have been terminated, and
 2. Direct-Control Load Management has been implemented, and
 3. Customer interruptible demands have been interrupted
- B. To re-establish Operating Reserves

Use of CBM as Non-Firm

All unused CBM capacity will be posted on oasis as non-firm transmission capacity in the short term.

Reporting:

Documentation of the Use of CBM

1. The Duty Supervisor shall ensure that any use of CBM is posted on the AGC daily log.
2. SRS Transmission Schedulers will note any CBM use in the Daily Transmission Summary Log and will post it within 15 calendar days on WebOasis, disclosing the following elements:

Circumstances of the Energy Emergency
SRPT Import transmission constraints
LSE generation deficiencies
All NF Sales terminated
Direct Control Load Management Implemented
Interrupted all Interruptible customers

Duration

Amount of CBM used

Document Retention, use OASIS rule for retention period

CROSS-REF.:

Posted as "CBM Operating Practice" on SRP's Oasis Website at:
www.westtrans.net:



CBM Usage_ATF Disclosure Notice.doc

RESPONSIBLE:

DLKELLEY

EDITOR:

REVIEW CYCLE:

1 Year

REVIEW DATE:

10/01/2008

APPROVAL STAT:

Approved

APPROVED BY:

TMKUEHNE

APPROVAL DATE: 05/31/2007 11:54 AM

ACTIVATED?

Yes

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Last Modified By: MDAVERY on 12/07/2007 @ 13:28:20

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Capacity Benefit Margin (CBM) Usage – Disclosure Notice

Event #	1	2
Posting Date (mm/dd/yyyy)		
CBM Use Date (mm/dd/yyyy)		
LSE (TSIN Acronym)		
CBM Preservation Number (TSN #)		
Tag ID		
Amount (MWH)		
Generation Deficiency (Name of Lost Unit)		
Transmission Constraint (Path Name)		
All Non-firm Sales cut? (Y/N)		
Direct-Control Load Management implemented? (Y/N)		
Customer Interruptible load cut? (Y/N)		
CBM used to Re-establish Operating Reserves? (Y/N)		
Start Time (hh:mm)		
Stop Time (hh:mm)		
Duration (Hours)		
Explanation of Circumstances		