Southwestern Public Service Company

Transmission

Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2018

Rate Formula Template
Utilizing Projected Data
For rates effective 01/01/2018

Table 1

2018 Projection

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
					Transmission Amount
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			$ 117,949,858
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			$ 6,197,833
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input				$ 416,496
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Input				
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Input				
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION	(ln 1 + sum lines 2 through 5)			$ 124,564,187
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,624,000
9	RATES				
10	Annual Cost ($/kW/Yr)	(ln 6 / ln 8)	26.939		
11	Network & P-to-P Rate ($/kW/Mo)	(ln 10 / 12)	2.245		
			Peak		Off-Peak
12	Weekly P-To-P Rate ($/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.518		0.518
13	Daily P-To-P Rate ($/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.086	Capped at weekly rate	0.074
14	Hourly P-To-P Rate ($/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	5.375	Capped at weekly & daily rate	3.083
15	METER CHARGE				Charge
16	Revenue Requirement	(Worksheet N)			$196,025
17	Number of Delivery Points	(Worksheet N)			212
18	Annual Meter Charge ($ per delivery point)	(ln 16 / ln 17)			$925
19	Monthly Meter Charge ($ per delivery point)	(ln 18 / 12)			$77
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	$ 49		$ 4
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	$ 112,962		$ 9,414
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	$ 261		$ 22
23a	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	$ 163,991		$ 13,666
23b	Farmers	(Worksheet A.2 , Ln 43, Col m)	$ 2,763		$ 230
24	Green Belt	(Worksheet A.2 , Ln 44, Col m)	$ 179,543		$ 14,962
25	Lamb County	(Worksheet A.2 , Ln 45, Col m)	$ 160		$ 13
26	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	$ 37,452		$ 3,121
27	LPL	(Worksheet A.2 , Ln 47, Col m)	$ 134,207		$ 11,184
27a	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	$ 248,007		$ 20,667
27b	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	$ 115		$ 10
	South Plains	(Worksheet A.2 , Ln 50, Col m)	$ 4,505		$ 375
27c	Tri County	(Worksheet A.2 , Ln 51, Col m)	$ 158		$ 13

2018 Projection
****PROJECTED****

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2018 to 12/31/2018

Table 2

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)		(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o in (ln 140)					$ 325,684,640
29	REVENUE CREDITS	(Note A)	Total	Allocator		
30	Account No. 454	(Worksheet B)	10,230	DA	1.00000	$ 10,230
31	Account No. 456.1	(Worksheet B)	14,254,088	DA	1.00000	14,254,088
31.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA	1.00000	-
32	Total Revenue Credits					$ 14,264,318
33	NET REVENUE REQUIREMENT (w/o incentives) (ln 28 less ln 32)					$ 311,420,322
34	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)					
35	Annual Rate	(ln 33 / ln 62 x 100)				12.94%
36	Monthly Rate	(ln 35 / 12)				1.08%
37	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)					
38	Annual Rate	(ln 33 / ln 48 x 100)				11.14%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)					
40	Annual Rate	((ln 33 - ln 113) / ln 62 x 100)				10.67%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)					
42	Annual Rate	((ln 33 - ln 113 - ln 137 - ln 138) / ln 62 x 100)				1.80%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)					$ -
44	SPP Base Plan Upgrades Revenue Requirement (WsP BPU ln 56 col (c) and Note I)					$ 182,336,233
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input)					$ 10,401,091
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Input)					$ 733,140
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b)					$ 193,470,464
45	PROJECTED REVENUE REQUIREMENT	(ln 33 + ln 43 - ln 44)	(changed reference)			$ 117,949,858

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2018 to 12/31/2018

Table 3

****PROJECTED****

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
46	GROSS PLANT IN SERVICE					
47	Production	(WsD.1 , Ln 6)	2,175,803,072	NA		-
48	Transmission	(WsD.1 , Ln 11)	2,928,177,212	TP	0.95440	2,794,652,331
49	Distribution	(WsD.1 , Ln 16)	1,351,394,236	NA		-
50	General Plant	(WsD.1 , Ln 21)	457,337,332	W/S	0.13863	63,400,674
51	Intangible Plant	(WsD.1 , Ln 23)	222,314,544	W/S	0.13863	30,819,465
52	TOTAL GROSS PLANT	(sum lns 47 to 51)	7,135,026,396	**GP=**	**0.40489**	2,888,872,470
53	ACCUMULATED DEPRECIATION					
54	Production	(WsD.1 , Ln 39)	1,448,949,430	NA		-
55	Transmission	(WsD.1 , Ln 44)	405,717,323	TP	0.95440	387,216,613
56	Distribution	(WsD.1 , Ln 49)	371,453,974	NA		-
57	General Plant	(WsD.1 , Ln 54)	206,812,788	W/S	0.13863	28,670,457
58	Intangible Plant	(WsD.1 , Ln 56)	106,923,001	W/S	0.13863	14,822,736
59	TOTAL ACCUMULATED DEPRECIATION	(sum lns 54 to 58)	2,539,856,516			430,709,806
60	NET PLANT IN SERVICE					
61	Production	(ln 47 - ln 54)	726,853,642	NA		-
62	Transmission	(ln 48 - ln 55)	2,522,459,889			2,407,435,718
63	Distribution	(ln 49 - ln 56)	979,940,262	NA		-
64	General Plant	(ln 50 - ln 57)	250,524,544			34,730,217
65	Intangible Plant	(ln 51 - ln 58)	115,391,543			15,996,729
66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	4,595,169,880	**NP=**	**0.53494**	2,458,162,664
67	ADJUSTMENTS TO RATE BASE	(Note D)				
68	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA		-
69	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(571,116,785)	DA		(571,116,785)
70	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(4,845,136)	DA		(4,845,136)
71	Account No. 190	234.8.c (Worksheet E)	69,490,206	DA		69,490,206
72	Account No. 255 (enter negative)	267.8.h	-	DA		-
73	Account No. 107	(WsQ , Ln 15, Col C)	-	TP	0.95440	-
74	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 30)	-	TP	0.95440	-
75	Unamortized Balance of Abandoned Incentive P	(Note E) (Worksheet E)	-	TP	0.95440	-
76	Unamortized Balance of Extraordinary Property l	(Note E) (Worksheet E)	-	TP	0.95440	-
77	TOTAL ADJUSTMENTS	(sum lns 68 to 76)	(506,471,715)			(506,471,715)
78	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 116, Col d)	-	TP	0.95440	-
79	WORKING CAPITAL					
80	CWC	(Note G)	-			-
81	Materials & Supplies - Transmission	(WsF , Ln 72, Col d)	72,595	TP	0.95440	69,285
82	Materials & Supplies - Other	(WsF , Ln 73, Col d)	(131,283)	GP	0.40489	(53,155)
83	Prepayments (Account 165) Plant Related	(WsF , Ln 12, Col d)	3,050,455	GP	0.40489	1,235,099
84	Prepayments (Account 165) Labor Related	(WsF , Ln 17, Col d)	219,512	W/S	0.13863	30,431
85	Prepayments (Account 165) Transmission Relat	(WsF , Ln 22, Col d)	-	TP	0.95440	-
86	Prepayments (Account 165) Other Not Allocated	(WsF , Ln 32, Col d)	11,213,653	NA	0.00000	-
87	TOTAL WORKING CAPITAL	(sum lns 80 to 86)	14,424,932			1,281,660
88	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.95440	-
89	RATE BASE (sum lns 66, 77, 78, 87, 88)		4,103,123,097			1,952,972,609

****PROJECTED****

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2018 to 12/31/2018

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
90	OPERATION & MAINTENANCE EXPENSE					
91	Transmission	(WsG , Ln 34, Col c)	172,390,703			
92	Less Total Account 561	(WsG , Ln 36, Col c)	10,010,641			
93	Add Back Account 561.6	(WsG , Ln 37, Col c)	(6,459)			
94	Add Back Account 561.7	(WsG , Ln 38, Col c)	(3,320)			
95	Less Total Account 565	(WsG , Ln 39, Col c)	145,521,903			
96	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col c)	(155,758)			
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 - ln 95 + ln 96)	16,692,622	TP	0.95440	15,931,439
98	Administrative and General	(WsG , Ln 68, Col c)	99,680,695			
99	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col c)	6,211,784			
100	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col c)	1,139,782			
101	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col c)	1,198,809			
102	Acc. 924, Property Insurance	(WsG , Ln 50, Col c)	2,084,376			
103	Balance of A & G	(ln 98 - sum ln 99 to ln 102)	89,045,944	W/S	0.13863	12,344,439
104	Plus: Acct. 924, Property Insurance	(ln 102)	2,084,376	GP	0.40489	843,943
105	Acct. 928 - Transmission Specific	(Note K) (WsH ln 12, col D)	31,160	DA	1.00000	31,160
106	Acct. 928 - Transmission Allocated	(Note K) (WsH ln 12, col E)	-	TP	0.95440	-
107	Acct. 930.2 - Transmission Specific	(Note K) (WsH ln 24, col D)	-	TP	0.95440	-
108	Acct. 930.2 - Transmission Allocated	(Note K) (WsH ln 24, col E)	496,299	W/S	0.13863	68,802
109	Transmission Safety and Siting Advertisi	(Note K) (WsH ln 37, col B)	-	TP	0.95440	-
110	A & G Subtotal	(sum lns 103 to 109)	91,657,779			13,288,344
111	TOTAL O & M EXPENSE	(ln 97 + ln)	108,350,401			29,219,783
112	DEPRECIATION AND AMORTIZATION EXPENSE					
113	Transmission	(WsI, Ln 5, Col d)	57,027,499	TP	0.95440	54,427,045
114	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 31)	-	TP	0.95440	-
115	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.95440	-
116	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.95440	-
117	General	(WsI, Ln 9, Col d)	29,998,086	W/S	0.13863	4,158,635
118	Intangible	(WsI, Ln 11, Col d)	24,898,034	W/S	0.13863	3,451,614
119	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 113 to 118)	111,923,619			62,037,294
120	TAXES OTHER THAN INCOME	(Note L)				
121	Labor Related					
122	Payroll	(Worksheet J) 263.i	8,620,373	W/S	0.13863	1,195,042
123	Plant Related					
124	Property	(Worksheet J) 263.i	48,100,000	GP	0.40489	19,475,209
125	Franchise & Gross Receipts	(Worksheet J) 263.i	-	NA		-
126	Other - Texas Use	(Worksheet J) 263.i	-	GP	0.40489	-
127	TOTAL OTHER TAXES	(sum lns 122 to 126)	56,720,373			20,670,251
128	INCOME TAXES	(Note M)				
129	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		36.23%			
130	CIT=(T/1-T) * (1-(WCLTD/R)) =		42.08%			
131	where WCLTD=(ln 159) and R= (ln 162)					
132	and FIT, SIT & p are as given in Note M.					
133	1 / (1 - T) = (from ln 129)		1.5681			
134	Amortized Investment Tax Credit (enter negative)	(Worksheet J) 266.8.f	(212,787)			
135	Income Tax Calculation	(ln 130 * ln 138)	133,120,413			63,361,618
136	ITC adjustment	(ln 133 * ln 134)	(333,671)	NP	0.53494	(178,494)
137	TOTAL INCOME TAXES	(sum lns 135 to 136)	132,786,742			63,183,124
138	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 162)	316,350,791			150,574,188
139	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.95440	-
140	REVENUE REQUIREMENT	(sum lns 111, 119, 127, 137, 138, 139)	726,131,925			325,684,640

****PROJECTED****

Utilizing Projected Data
For the Billing Period 01/01/2018 to 12/31/2018

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
141	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
142	Total transmission plant	(ln 48)				2,928,177,212
143	Less Generator Step-up facilities	(WsD.1 , Ln 145)				30,591,497
144	Less Radial Line facilities	(Worksheet O)				102,927,287
145	Transmission plant included in OATT Trans Rate	(ln 142 - ln 143 - ln 144)				2,794,658,428
146	Percent of transmission plant in OATT Trans Rate	(ln 145 / ln 142)			**TP=**	**0.95440**
147	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
148	Production	(WsG , Ln 74, Col e)	49,352,265	NA		-
149	Transmission	(WsG , Ln 75, Col e)	13,092,124	TP	0.95440	12,495,123
150	Regional Market	(WsG , Ln 76, Col e)	323,907	NA		-
151	Distribution	(WsG , Ln 77, Col e)	17,499,535	NA		-
152	Other	(WsG , Ln 78, Col e)	9,867,420	NA		-
153	Total	(sum lns 148 to 152)	90,135,251			12,495,123
154	W/S Allocator				**W/S=**	**0.13863**
155	RETURN (R)					$
156		Long Term Interest (Worksheet K, Ln 51, Col d)				83,609,579
157		Preferred Dividends (Worksheet K, Ln 56, Col d)				-

158		$	%	Cost		Weighted
159	Long Term Debt (Worksheet K, Ln 17, Col o)	1,903,846,154	45.59%	0.0439		0.0200
160	Preferred Stock (Worksheet K, Ln 5, Col o)	-	0.00%	0.0000		0.0000
161	Common Stock (Worksheet K, Ln 9, Col o)	2,271,749,961	54.41%	0.1050		0.0571
162	Total (sum lns 159 to 161)	4,175,596,115			**R**	**0.0771**

****PROJECTED****

Utilizing Projected Data
For the Billing Period 01/01/2018 to 12/31/2018

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates.
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 139.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission. NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 134) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.

Inputs Required:			
	FIT =	35.00%	
	SIT= (Worksheet L)	1.89%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.

2018 Projection
ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2018 to 12/31/2018

Table 7

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)		(5) Transmission Amount
163	REVENUE REQUIREMENT (w/o incentives)	(ln 276)				$ -
164	REVENUE CREDITS	(Note A)	Total	Allocator		
165	Account No. 454	(Worksheet B)	-	DA	1.00000	$ -
166	Account No. 456.1	(Worksheet B)	-	DA	1.00000	$ -
167.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA	1.00000	$ -
168	Total Revenue Credits					$ -
169	NET REVENUE REQUIREMENT (w/o incentives)	(ln 163 less ln 168)				$ -
170	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)					
171	Annual Rate	(ln 169 / ln 198 x 100)				0.00%
172	Monthly Rate	(ln 171 / 12)				0.00%
173	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)					
174	Annual Rate	(ln 169 / ln 184 x 100)				0.00%
175	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)					
176	Annual Rate	((ln 169 - ln 249) / ln 198 x 100)				0.00%
177	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)					
178	Annual Rate	((ln 169 - ln 249 - ln 273 - ln 274) / ln 198 x 100)				0.00%
179	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)					$ -
180	LESS SPP Base Plan Upgrades Revenue Requirement	(WsP BPU ln 56 col (d) and Note I)				$ -
181	ACTUAL REVENUE REQUIREMENT	(ln 169 + ln 179 - ln 180)				$ -

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2018 to 12/31/2018

Table 8

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
182	GROSS PLANT IN SERVICE					
183	Production	(WsD.1 , Ln 78)	-	NA		
184	Transmission	(WsD.1 , Ln 83)	-	TP	0.00000	-
185	Distribution	(WsD.1 , Ln 88)	-	NA		
186	General Plant	(WsD.1 , Ln 93)	-	W/S	0.00000	-
187	Intangible Plant	(WsD.1 , Ln 95)	-	W/S	0.00000	-
188	TOTAL GROSS PLANT	(sum lns 183 to 187)	-	**GP=**	**0.00000**	-
189	ACCUMULATED DEPRECIATION					
190	Production	(WsD.1 , Ln 110)	-	NA		
191	Transmission	(WsD.1 , Ln 115)	-	TP	0.00000	-
192	Distribution	(WsD.1 , Ln 120)	-	NA		
193	General Plant	(WsD.1 , Ln 125)	-	W/S	0.00000	-
194	Intangible Plant	(WsD.1 , Ln 127)	-	W/S	0.00000	-
195	TOTAL ACCUMULATED DEPRECIATION	(sum lns 190 to 194)	-			-
196	NET PLANT IN SERVICE					
197	Production	(ln 183 - ln 190)	-	NA		
198	Transmission	(ln 184 - ln 191)	-			-
199	Distribution	(ln 185 - ln 192)	-	NA		
200	General Plant	(ln 186 - ln 193)	-			-
201	Intangible Plant	(ln 187 - ln 194)	-			-
202	TOTAL NET PLANT IN SERVICE	(sum lns 197 to 201)	-	**NP=**	**0.00000**	-
203	ADJUSTMENTS TO RATE BASE	(Note D)				
204	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA		
205	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(19,129,399)	DA		(19,129,399)
206	Account No. 283 (enter negative)	277.9.k (Worksheet E)	-	DA		-
207	Account No. 190	234.8.c (Worksheet E)	488,107	DA		488,107
208	Account No. 255 (enter negative)	267.8.h	-	DA		-
209	Account No. 107	(WsQ , Ln 46, Col C)	-	TP	0.00000	-
210	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 61)	-	TP	0.00000	-
211	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
212	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-			-
213	TOTAL ADJUSTMENTS	(sum lns 204 to 212)	(18,641,292)			(18,641,292)
214	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 116, Col h)	-	TP	0.00000	-
215	WORKING CAPITAL					
216	CWC	(Note G)	-			-
217	Materials & Supplies - Transmission	(WsF , Ln 80, Col d)	-	TP	0.00000	-
218	Materials & Supplies - Other	(WsF , Ln 81, Col d)	-	GP	0.00000	-
219	Prepayments (Account 165) Plant Related	(WsF , Ln 43, Col d)	-	GP	0.00000	-
220	Prepayments (Account 165) Labor Related	(WsF , Ln 48, Col d)	-	W/S	0.00000	-
221	Prepayments (Account 165) Transmission Related	(WsF , Ln 53, Col d)	-	TP	0.00000	-
222	Prepayments (Account 165) Other Not Allocated	(WsF , Ln 62, Col d)	-	NA	0.00000	-
223	TOTAL WORKING CAPITAL	(sum lns 216 to 222)	-			-
224	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.00000	-
225	RATE BASE (sum lns 202, 213, 214, 223, 224)		(18,641,292)			(18,641,292)

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2018 to 12/31/2018

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
226	OPERATION & MAINTENANCE EXPENSE					
227	Transmission	(WsG , Ln 34, Col e)	-			
228	Less Total Account 561	(WsG , Ln 36, Col e)	-			
229	Add Back Account 561.6	(WsG , Ln 37, Col e)	-			
230	Add Back Account 561.7	(WsG , Ln 38, Col e)	-			
231	Less Total Account 565	(WsG , Ln 39, Col e)	-			
232	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col e)	-			
233	Transmission Subtotal	(ln 227 - ln 228 + ln 229 + ln 230 - ln 231 + ln 232)	-	TP	0.00000	-
234	Administrative and General	(WsG , Ln 68, Col e)	-			
235	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col e)	-			
236	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col e)	-			
237	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col e)	-			
238	Acc. 924, Property Insurance	(WsG , Ln 50, Col e)	-			
239	Balance of A & G	(ln 234 - sum ln 235 to ln 238)	-	W/S	0.00000	-
240	Plus: Acct. 924, Property Insurance	(ln 238)	-	GP	0.00000	-
241	Acct. 928 - Transmission Specific	(Note K) (WsH , Ln 12, Col H)	-	DA	1.00000	-
242	Acct. 928 - Transmission Allocated	(Note K) (WsH , Ln 12, Col I)	-	TP	0.00000	-
243	Acct. 930.2 - Transmission Specific	(Note K) (WsH , Ln 24, Col H)	-	TP	0.00000	-
244	Acct. 930.2 - Transmission Allocated	(Note K) (WsH , Ln 24, Col I)	-	W/S	0.00000	-
245	Transmission Safety and Siting Advertising	(Note K) (WsH , Ln 37, Col C)	-	TP	0.00000	-
246	A & G Subtotal	(sum lns 239 to 245)	-			-
247	TOTAL O & M EXPENSE	(ln 233 + ln 246)	-			-
248	DEPRECIATION AND AMORTIZATION EXPENSE					
249	Transmission	(WsI, Ln 24, Col d)	-	TP	0.00000	-
250	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 62)	-	TP	0.00000	-
251	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
252	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.00000	-
253	General	(WsI, Ln 28, Col d)	-	W/S	0.00000	-
254	Intangible	(WsI, Ln 30, Col d)	-	W/S	0.00000	-
255	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 249 to 254)	-			-
256	TAXES OTHER THAN INCOME	(Note L)				
257	Labor Related					
258	Payroll	(Worksheet J) 263.i	-	W/S	0.00000	-
259	Plant Related					
260	Property	(Worksheet J) 263.i	-	GP	0.00000	-
261	Franchise & Gross Receipts	(Worksheet J) 263.i	-	NA		-
262	Other - Texas Use	(Worksheet J) 263.i	-	GP	0.00000	-
263	TOTAL OTHER TAXES	(sum lns 258 to 262)	-			-
264	INCOME TAXES	(Note M)				
265	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		35.00%			
266	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
267	where WCLTD=(ln 295) and R= (ln 298)					
268	and FIT, SIT & p are as given in Note M.					
269	1 / (1 - T) = (from ln 265)		1.5385			
270	Amortized Investment Tax Credit (266.8.f) (enter negative)	(Worksheet J) 266.8.f	-			
271	Income Tax Calculation	(ln 266 * ln 274)	-			-
272	ITC adjustment	(ln 269 * ln 270)	-	NP	0.00000	-
273	TOTAL INCOME TAXES	(sum lns 271 to 272)	-			-
274	RETURN (Rate Base * Rate of Return)	(ln 225 * ln 298)	-			-
275	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.00000	-
276	REVENUE REQUIREMENT (sum lns 247, 255, 263, 273, 274, 275)		-			-

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2018 to 12/31/2018

Table 10

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
277	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
278	Total transmission plant	(ln 184)				-
279	Less Generator Step-up facilities	(WsD.1 , Ln 147)				-
280	Less Radial Line facilities	(Worksheet O)				102,927,287
281.a	Plus Radial Line facilities true-up	(Worksheet M)				-
281	Transmission plant included in OATT Trans Rate	(ln 278 - ln 279 - ln 280 - ln 281.a)				(102,927,287)
282	Percent of transmission plant in OATT Trans Rate	(ln 281 / ln 278)			**TP=**	**0.00000**
283	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
284	Production	(WsG , Ln 74, Col i)	-	NA		-
285	Transmission	(WsG , Ln 75, Col i)	-	TP	0.00000	-
286	Regional Market	(WsG , Ln 76, Col i)	-	NA		-
287	Distribution	(WsG , Ln 77, Col i)	-	NA		-
288	Other	(WsG , Ln 78, Col i)	-	NA		-
289	Total	(sum lns 284 to 288)	0			-
290	W/S Allocator				**W/S=**	**0.00000**
291	RETURN (R)					$
292		Long Term Interest (Worksheet K, Ln 51, Col h)				-
293		Preferred Dividends (Worksheet K, Ln 56, Col h)				-
294			$	%	Cost	Weighted
295	Long Term Debt (Worksheet K, Ln 36, Col o)		-	0.00%	0.0000	0.0000
296	Preferred Stock (Worksheet K, Ln 23, Col o)		-	0.00%	0.0000	0.0000
297	Common Stock (Worksheet K, Ln 27, Col o)		-	0.00%	0.1050	0.0000
298	Total (sum lns 295 to 297)		-		**R**	**0.0000**

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2018 to 12/31/2018

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates.
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 275.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 270) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.
	Inputs Required: FIT = 35.00%
	SIT= (Worksheet L) 0.00% (State Income Tax Rate or Composite SIT)
	p = 0.00% (percent of FIT deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.

Schedule 1 Rate Formula Template
Southwestern Public Service Company

Table 12

A.		Schedule 1 - Projected ARR for Billing Period 01/01/2018 to 12/31/2018			
	1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$10,010,641	
	2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$3,180,152	
	3	Less: Transmission Service Studies	WsG - Acct 561.6	($6,459)	
	4	Less: Generation Interconnection Studies	WsG - Acct 561.7	($3,320)	
	5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$2,648,521	
	6	Total 561 Costs for Projected Schedule 1 ARR	(Ln 1 - Sum of Lines 2 through 5)	$4,191,747	
	7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	$184,170	
	8	Projected Schedule 1 ARR Without True-up Adjustments	(Ln 6 - Ln 7)	$4,007,577	
	9	Prior Year True-up Adjustment	Input from Prior Year True-up	($236,856)	
	10	Interest On Prior Year True-up Adjustment	Input from Prior Year	($15,912)	
	11	Projected Schedule 1 ARR	(Ln 8 + Ln 9 + Ln 10)	$3,754,809	
B.		Schedule 1 Rate Calculations			
	12	Projected Average 12-Mo. Demand	WsC Divisor	4,624,000	kW
	13	Monthly Point to Point Rate in $/kW - Month	((Line 11 /Line 12) /12)	$0.068	kW
	14	Weekly Point to Point Rate in $/kW - Weekly	((Line 11 /Line 12) /52)	$0.016	kW
	15	Daily Point to Point Rate in $/kW - Day	((Line 11 /Line 12) /365)	$0.002	kW
	16	Hourly Point to Point Rate in $/mW - Hourly	((Line 11 /Line 12) /8760 * 1000)	$0.093	mW
	17	****SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK****			
C.		Schedule 1 - Actual ARR for the Billing Period 01/01/2018 to 12/31/2018			
	18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$0	
	19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$0	
	20	Less: Transmission Service Studies	WsG - Acct 561.6	$0	
	21	Less: Generation Interconnection Studies	WsG - Acct 561.7	$0	
	22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$0	
	23	Total 561 Costs for Actual Schedule 1 ARR	(Ln 18 - Sum of Lines 19 through 22)	$0	
	24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	$0	
	25	Actual Schedule 1 ARR	(Ln 23 - Ln 24)	$0	
		True Up from Billing Period to be Included in Projected Schedule 1 ARR:			
	26	Revenue Requirement True-Up:			
	27	Actual Schedule 1 ARR calculated above	(Ln 25)	$0	
	28	Projected Schedule 1 ARR calculated above	(Ln 8)	$4,007,577	
	29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(Ln 27 - Ln 28)	($4,007,577)	
	30	Volume True-Up:			
	31	Actual Divisor Load for the Billing Period	WsC Divisor	0	kW
	32	Projected Divisor Load for the Billing Period	(Ln 12)	4,624,000	kW
	33	Volume Adjustment	(Ln 32 - Ln 31)	4,624,000	
	34	Projected Zonal Rate per kw-yr for the Billing Period	(Ln 28 / Ln 32)	$0.8667	
	35	Actual Zonal Rate per kw-yr for the Billing Period	(Ln 27 / Ln 31)	$0.0000	
	36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(Ln 33 * Ln 34)	$4,007,577	
	37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(Ln 29 + Ln 36)	$0	
	38	Interest True-up Amount	(Ln 68)	$0	

D. Interest Calculation:

				FERC Quarterly Interest Rates	Monthly Interest Rate
39					
40					
41		Months			
42		January - Projected Yr 2018		0.00%	0.0000
43		February		0.00%	0.0000
44		March		0.00%	0.0000
45		April		0.00%	0.0000
46		May		0.00%	0.0000
47		June		0.00%	0.0000
48		July		0.00%	0.0000
49		August		0.00%	0.0000
50		September		0.00%	0.0000
51		October		0.00%	0.0000
52		November		0.00%	0.0000
53		December		0.00%	0.0000
54		January - True-up Yr 2018		0.00%	0.0000
55		February		0.00%	0.0000
56		March		0.00%	0.0000
57		April		0.00%	0.0000
58		May		0.00%	0.0000
59		June		0.00%	0.0000
60		July		0.00%	0.0000
61		August		0.00%	0.0000
62		September		0.00%	0.0000
63		Average Monthly Interest Rate			0.0000
64		Over/Under Recovery Amount	(Line 37)		$0
65		Average Monthly Interest Rate	(Line 63)		0.0000
66		Monthly Interest Recovery Amount	(Line 64 * Line 65)		$0
67		Number of Months for Interest Recovery Amount			24
68		Interest Recovery Amount	(Line 67 * Line 66)		$0.00
69		Note:			
70		The interest is calculated using the interest rate posted on the FERC website.			
71		See link to website below.			
72		http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Southwestern Public Service Company **Worksheet A**
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation **Table 13**
2018 Projection

Line No.		2nd QTR	
1	I. Revenue Requirement True-up:		
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 33 + ln 43)	$ 311,420,322	
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 169 + ln 179)	$ -	
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:		
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 44 col (5))	$ 182,336,233	
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 180 col (5))	$ -	
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (ln 6 - ln 7)	$ -	
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
10	III. Volume True-up:		
11	Projected Divisor Load for the Prior Rate Year, - (WsC Divisor ln 14 * 1,000)	$ 4,624,000	kw
12	Actual Divisor Load for the Prior Rate Year, - (WsC Divisor ln 28 * 1,000)	$ -	kw
13	Volume Adjustment (line 11 - line 12)	$ -	kw
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate ln 10 col (3))	$ 26.9390	
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((ln 3 - ln 7) / ln 12))	$ -	
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14)	$ -	
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	$ -	

18	IV. Interest Calculation:	was section III, now section IV		
19		Projected Billing		
20		Year		
21		FERC	Monthly	
22		Quarterly	Interest	
23	Months	Interest Rates	Rate	
24	January - Projected Yr 2018		0.0000	
25	February		0.0000	
26	March		0.0000	
27	April		0.0000	
28	May		0.0000	
29	June		0.0000	
30	July		0.0000	
31	August		0.0000	
32	September		0.0000	
33	October		0.0000	
34	November		0.0000	
35	December		0.0000	
36	January - True-up Yr 2018		0.0000	
37	February		0.0000	
38	March		0.0000	
39	April		0.0000	
40	May		0.0000	
41	June		0.0000	
42	July		0.0000	
43	August		0.0000	
44	September		0.0000	
45	Average Monthly Interest Rate		0.0000	

			ATRR Revenue Requirement True-up	SPP BPU Revenue Requirement True-up
46	Over/Under Recovery Amount (ARR from ln 4 & ln 16 BPU from ln 8 amount)	line reference change	$ -	$ -
47	Average Monthly Interest Rate (ln 45)		$ -	$ -
48	Monthly Interest Recovery Amount (ln 46 x ln 47)		$ -	$ -
49	Number of Months for Interest Recovery Amount		$ 24	$ 24
50	Interest Recovery Amount (ln 49 times ln 48)		$ -	$ -

		ATRR Revenue Requirement	SPP BPU Revenue Requirement	
51	Prior Year True-up Adjustment (line 46)	$ -	$ -	(Input to Annual Update)
52	Interest on Prior Year True-up Adjustment (ln 50)	$ -	$ -	(Input to Annual Update)

53 Note:
54 The interest is calculated using the interest rate posted on the FERC website.
55 See link to website below.

56 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A.2**
Worksheet A.2 - Radial Line True-Up with Interest Calculation Table 14.1

I. Radial Line Interest on True-Up Calculation

Line No.		(a) Revenue Requirement True-Up (Worksheet M)	(b) Month Radial Line Changed (Input)	(c) Months Subject to Interest (12 - Col b)	(d) Average Interest Rate (Col i)	(e) Monthly Interest (Col a * Col d)	(f) Interest Recovery Amount (Col c * Col e)
7			10	18	0.003541667	0	0
13	Total	$0					$0

II. Interest Rates:

	Month/Year	(g) FERC Quarterly Interest Rates	(h) Number of Days in Month	(i) Monthly Interest Rate
20	January - Projected Yr 2018	4.21%	31	0.0036
21	February	4.21%	29	0.0033
22	March	4.21%	31	0.0036
23	April	4.21%	30	0.0035
24	May	4.21%	31	0.0036
25	June	4.21%	30	0.0035
26	July	4.21%	31	0.0036
27	August	4.21%	31	0.0036
28	September	4.21%	30	0.0035
29	October	4.21%	31	0.0036
30	November	4.21%	30	0.0035
31	December	4.21%	31	0.0036
32	Average Monthly Interest Rate			0.003541667

III. Total Radial Line Charges

		(j) Annual Charge (Worksheet M)	(k) True-Up (Col a)	(l) Interest on True-Up (Col f)	(m) Total Annual Charge (Sum Col j - l)
39	Bailey County	$49	$0	$0	$49
40	Big Country	$112,962	$0	$0	$112,962
41	CVEC	$261	$0	$0	$261
42	Deaf Smith	$163,991	$0	$0	$163,991
43	Farmers	$2,763	$0	$0	$2,763
44	Green Belt	$179,543	$0	$0	$179,543
45	Lamb County	$160	$0	$0	$160
46	Lighthouse	$37,452	$0	$0	$37,452
47	LPL	$134,207	$0	$0	$134,207
48	Lyntegar	$248,007	$0	$0	$248,007
49	Rita Blanca	$115	$0	$0	$115
50	South Plains	$4,505	$0	$0	$4,505
51	Tri County	$158	$0	$0	$158
53	Total	$884,173	$0	$0	$884,173

Note:
The interest is calculated using the interest rate posted on the FERC website.
See link to website below.
http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Southwestern Public Service Company
Worksheet B - Revenue Credits

Worksheet B
Table 15

Gain on Disposition of Property, Projected for Billing Year = 2018

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
2	Gain on disposition of property (Other Related)			0
3	Total 421.1 (or other applicable acct)	0	0	0

Gain on Disposition of Property, Actual for Billing Year = 2018

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
5	Gain on disposition of property (Other Related)			0
6	Total 421.1 (FF 1, p. 117, ln. 40, col. C) (or other applicable acct)	0	0	0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year = 2018

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: $ 8,583,161

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
1	Rent from Electric Property Classified as General	$ 15,471	W/S	0.13863	$ 2,145	
2	Rent from Electric Property Classified as Distribution	$ 8,559,605	NA			
3	Rent from Electric Property Classified as Transmission					
3a	Related to Network Transmission Facilities	$ 8,085	DA	1.00000	$ 8,085	
3b	Related to Non-Network Transmission Facilities	$ -	NA			
4	Rent from Electric Property Classified as Production	$ -	NA			
5	Total Account 454 Rent from Electric Property	$ 8,583,161			**$ 10,230**	**Net Transmission Credits**

Account 454, Rent from Electric Property, Actual for Billing Year = 2018

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: (FF1, p. 300, ln. 19, col. b)

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
6	Rent from Electric Property Classified as General		W/S	0.00000	$ -	
7	Rent from Electric Property Classified as Distribution		NA			
8	Rent from Electric Property Classified as Transmission					
8a	Related to Network Transmission Facilities		DA	1.00000	$ -	
8b	Related to Non-Network Transmission Facilities	$ -	NA			
9	Rent from Electric Property Classified as Production	$ -	NA			
10	Total Account 454 Rent from Electric Property	$ -			**$ -**	**Net Transmission Credits**

Data Source - Account 454 General Ledger Detail Analysis

Worksheet B

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year = 2018 $ 53,021,003

Table 16

Line No.	Type	Description	(a) RTO	(b) Network Transmission	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	
11	Divisor	Golden Spread Electric Cooperative		21,673,756								21,673,756	
12	Ancillary	Golden Spread Electric Cooperative	729,504		386,695							1,116,199	
13												0	
14	Credit	Southwest Power Pool - Point to Point		4,124,971	184,170	110,025						4,419,166	
15	Divisor	Southwest Power Pool - Network		25,174,431								25,174,431	
16	Ancillary	Southwest Power Pool - Network	166,716		449,152	21,583						637,451	
17												0	
18												0	
19												0	
20												0	
21												0	
22												0	
23												0	
24												0	
25												0	
26												0	
27												0	
28												0	
29												0	
30												0	
31												0	
32												0	
33												0	
34												0	
35												0	
36												0	
37												0	
38												0	
39												0	
40												0	
41												0	
42												0	
43												0	
44		Total	896,220	50,973,158	1,020,017	131,608	0	0	0	0	0	53,021,003	
45													
46	Credit	Schedule 11 Point to Point		10,129,117								10,129,117	Booked in 456.1
47	Divisor	Schedule 11 Base Plan		85,035,931								85,035,931	Booked in 456.1
48													
49	**Summarized by Type: Note 2**												
50	**Credit**		**0**	**14,254,088**	**184,170**	**110,025**	**0**	**0**	**0**	**0**	**0**	**14,548,283**	
51	Divisor		0	131,884,118	0	0	0	0	0	0	0	131,884,118	
52	Ancillary		896,220	0	835,847	21,583	0	0	0	0	0	1,753,650	
53	Other		0	0	0	0	0	0	0	0	0	0	
54	Total		896,220	146,138,206	1,020,017	131,608	0	0	0	0	0	148,186,050	

55 Description of Revenue Types:

56 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage
57 control, reactive, spinning reserve, scheduling and generation step-up.

58 Divisor — Load associated with these revenues are included in the formula divisor.

59 Credit — Revenue credit because load not included in divisor.

60 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs.

Worksheet B

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year = 2018 (Total Company - FF1, p 330, col. n)

Table 17

Line No.	Type	Description	(a) RTO	(b) Network Transmission & Facilities - Meter Charges	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	(k) Total Per FERC Form No. 1
61	Divisor	Golden Spread Electric Cooperative										0.00	
62	Ancillary	Golden Spread Electric Cooperative										0.00	
63												0.00	
64	Credit	Southwest Power Pool - Point to Point										0.00	
65	Divisor	Southwest Power Pool - Network										0.00	
66	Ancillary	Southwest Power Pool - Network										0.00	
67												0.00	
68												0.00	
69												0.00	
70												0.00	
71												0.00	
72												0.00	
73												0.00	
74												0.00	
75												0.00	
76												0.00	
77												0.00	
78												0.00	
79												0.00	
80												0.00	
81												0.00	
82												0.00	
83												0.00	
84												0.00	
85	Credit											0.00	
86	Divisor											0.00	
87													
88													
89		Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
90													
91	**Summarized by Type: Note 2**												
92	**Credit**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
93	Divisor		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
94	Ancillary		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
95	Other		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
96	Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

97 Description of Revenue Types:

98 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage
99 control, reactive, spinning reserve, scheduling and generation step-up.

100 Divisor — Load associated with these revenues are included in the formula divisor.

101 Credit — Revenue credit because load not included in divisor.

102 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs.

Southwestern Public Service Company
Worksheet C - Divisor

Worksheet C
Table 18

2018 Projection

I. Transmission Network Load (mW) Projected for Billing Year = 2018

Line No.	Month		Network Load[1]		TO's Transmission Network Load
1	January		4,044		4,044
2	February		3,974		3,974
3	March		3,971		3,971
4	April		4,247		4,247
5	May		4,728		4,728
6	June		5,407		5,407
7	July		5,959		5,959
8	August		5,818		5,818
9	September		4,932		4,932
10	October		4,293		4,293
11	November		3,973		3,973
12	December		4,140		4,140
13	Total		55,484	0	55,484
14	12-CP		4,624	0	4,624

II. Transmission Network Load (mW) Actual for Billing Year = 2018

Line No.	Month, Day and Year[1]	Hour Ending[1]	Network Load[1]		TO's Transmission Network Load
15	January				0
16	February				0
17	March				0
18	April				0
19	May				0
20	June				0
21	July				0
22	August				0
23	September				0
24	October				0
25	November				0
26	December				0
27	Total		0	0	0
28	12-CP		0	0	0

III. Notes

1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FERC Form 1, page 400.

Southwestern Public Service Company
Worksheet D Average Rate Base
Inputs for Average Rate Base Calculations

Worksheet D
Table 19

Line No.	(a)		Year = 2018 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for Actual Data	Year = 2018 (f) Actual Beg of Year Balance	(g) Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2
1	Deferred Taxes - Account 281								
2	Tax Amortization - Pollution Control Facilities		(1,152,978)	(1,123,500)	(1,138,239)				-
3					0				0
4					0				0
5					0				0
6	Total Account 281		(1,152,978)	(1,123,500)	(1,138,239)	FF1, p 273, ln 8, col k	0	0	0
7									
8	Deferred Taxes - Account 282								
9	Liberalized Depreciation:								
10	Electric Distribution		(265,796,717)	(281,101,623)	(273,449,170)				-
11	Electric Transmission		(542,853,009)	(625,401,549)	(584,127,279)				-
12	Electric Production		(271,291,874)	(276,899,129)	(274,095,502)				-
13	Electric General		(65,642,806)	(66,651,830)	(66,147,318)				-
14	Electric Intangible		(920,068)	(868,996)	(894,532)				-
15	Electric Non Utility		(2,934,607)	(4,994,301)	(3,964,454)				-
16					-				-
17	Subtotal Liberalized Depreciation		(1,149,439,082)	(1,255,917,428)	(1,202,678,255)				-
18					-				-
19	FAS 109 Plant Prior Flow Through		0	0	-				-
20	FAS 109 Plant AFUDC Equity		0	0	-				-
21	Total Account 282		(1,149,439,082)	(1,255,917,428)	(1,202,678,255)	FF1, p 275, ln 2, col k	0	0	-
22									
23	Deferred Taxes - Account 283								
24	Liberalized Depreciation - Software		(230,373)	(215,103)	(222,738)				-
25	Liberalized Depreciation - Software Electric Intangible		(28,253,177)	(28,685,860)	(28,469,519)				-
26	Book Unamort. Cost of Reacqrd Dbt	283	(580,920)	(555,094)	(568,007)	180025			-
27	CIP/DSM-Advertising	283	0	0	-	261118			-
28	Rate Case / Restructuring Expense (TX)	283	0	0	-	261105-TX			-
29	Rate Case / Restructuring Expense (NM)	283	0	0	-	261105-NM			-
30	Reg Asset - Texas Surcharge (DTL)	283	0	0	-	010227			-
31	State Tax Deduct Cash vs. Acc - Audit	283	(1,574,620)	(1,574,620)	(1,574,620)	170028			-
32	Reg A/L - Transmission Attach O	283	(1,705,090)	297,352	(703,869)	266408			-
33	Renewable Energy Standard/Credit	283	(3,140,255)	(2,384,939)	(2,762,597)	020175			-
34	Pension Expense	283	(54,207,072)	(55,606,526)	(54,906,799)	240025			-
35	Mark to Market Adjustment	283	(336,830)	(336,420)	(336,625)	100378			-
36	Reg Asset - NM NOX Expense	283	(10,297)	(10,284)	(10,291)	266808			-
37	Prepaid Advertising	283	0	0	-	230015			-
38	Rate Case / Restructuring Expense	283	(10,679,137)	(10,666,150)	(10,672,643)	261105			-
39	Total Account 283		(100,717,771)	(99,737,646)	(100,227,708)	FF1, p 277, ln 9, col k	0	0	-
40									
41	Deferred Taxes - Account 190								
42	Basis Difference - Electric Distribution		7,174,999	7,259,714	7,217,357				-
43	Basis Difference - Electric Transmission		21,057,494	22,857,208	21,957,351				-
44	Basis Difference - Electric Production		7,402,680	9,822,075	8,612,377				-
45	Basis Difference - Electric General		895,527	913,324	904,425				-
46	Basis Difference - Electric Intangible		6,120	5,015	5,567				-
47	Basis Difference - Electric Non Utility		0	0	-				-
48	Subtotal Basis Difference		36,536,819	40,857,336	38,697,078				-
49					-				-
50	Basis Difference - CIAC Elec Distribution		24,512,610	23,541,540	24,027,075				-
51	Basis Difference - CIAC Elec Transmission		9,514,033	9,247,339	9,380,686				-
52	Basis Difference - CIAC Elec Production		28,628	25,888	27,258				-
53	Basis Difference - CIAC Elec General		25,379	23,264	24,322				-
54	Basis Difference - CIAC Elec Non Utility		14,389,844	18,867,689	16,628,766				-
55	Subtotal Basis Difference - CIAC		48,470,493	51,705,720	50,088,106				-
56					-				-
57	Bad Debts	190	2,292,177	2,289,389	2,290,783	150018			-
58	CIP/DSM	190	1,503,153	1,501,325	1,502,239	261118			-
59	Contributions Carryover	190	1,495,434	1,733,731	1,614,582	190028			-
60	Credit: Elec Vehicle (Caution:Pretax Liab-DTA)	190	7,500	7,500	7,500	CEV-FdD-E			-
61	Credit: ITC Grant (Caution:Pretax Liab-DTA)	190	202,134	202,134	202,134	CITC-FdD-O			-
62	Credit: New Hire Retention (Caution:Pretax Liab-DTA)	190	11,000	11,000	11,000	CNHR-FdD-A			-
63	Credit: R & E (Caution:Pretax Liab-DTA)	190	5,060,927	5,804,847	5,432,887	CR&E-FdD-E			-
64	Deferred Comp Plan Reserve	190	635,681	768,768	702,225	130068			-
65	Deferred Fuel Costs	190	9,643,066	8,542,569	9,092,817	020015			-
66	Employee Incentive Plans	190	1,106,152	1,130,739	1,118,446	130035			-
67	Environmental Remediation	190	28,752	35,898	32,325	261195			-
68	Federal Only NOL - Non Operating	190	3,089,199	3,089,199	3,089,199	NOL-Fd-O			-
69	Federal Only NOL - Production	190	11,298,800	11,480,921	11,389,860	NOL-Fd-E			-
70	Federal Only NOL - Transmission	190	35,567,193	36,140,485	35,853,839	NOL-Fd-E			-
71	Federal Only NOL - General	190	7,490,076	7,610,806	7,550,441	NOL-Fd-E			-
72	Federal Only NOL - Distribution	190	11,109,284	11,288,350	11,198,817	NOL-Fd-E			-
73	Fuel Tax Cr - Inc Addback	190	1,310	1,308	1,309	100265			-
74	INT Inc/Exp on Disputed Tax	190	422,022	421,509	421,766	050065			-
75	Inventory Reserve	190	123,915	123,765	123,840	020115			-
76	Litigation Reserve	190	89,839	89,730	89,784	260355			-
77	NOL: Kansas	190	54,443	54,443	54,443	NOL-KS-E			-
78	NOL: New Mexico	190	2,649,246	2,609,814	2,629,530	NOL-NM-E			-
79	NOL: New Mexico - ST - Valuation Allowance	190	(428,549)	(407,813)	(418,181)	NOL-V-NM-E			-
80	NOL: Oklahoma	190	59,463	59,463	59,463	NOL-OK-E			-
81	Non-Qualified Pension	190	254,950	205,396	230,173	130115			-
84		190	0	0	-				-
82	OCI - Non-qual Pension FAS 158 (3152016) (DTA)	190	343,853	343,435	343,644	OCI-NQ-158			-
83	OCI - Treasury (3151006) (DTA)	190	380,495	380,032	380,263	OCI-Treas			-
85	Performance Recognition Awards	190	11,413	11,399	11,406	130135			-
86	Performance Share Plans	190	84,909	86,847	85,878	130045			-
87	Post Employment Benefits - Long-term Disability (FAS 1	190	229,699	185,990	207,844	250068			-
88	Post Employment Benefits - Retiree Medical (FAS 106)	190	4,947,936	4,588,743	4,768,340	250028			-
89	Rate Refund	190	892,360	871,911	882,136	010114			-
90	Rate Refund Reserve	190	0	0	-	260598			-
91	Regulatory Differences - Excess Deferred Taxes	190	0	0	-				-
92	Reg Liability - Refund Obligation	190	0	0	-	020165			-
93	Reg A/L - Transmission Attach O	190	0	0	-	266408			-
94	State Tax Deduct Cash vs. Acc	190	567,872	567,872	567,872	170028			-
95	State Tax Deduct Cash vs Acc - FIN 48 Perm DTA (ELE	190	0	0	-	170028-E			-
96	State Tax Deduct Cash vs Acc - FIN48 Perm DTA (NR)	190	0	0	-	170028-O			-
97	Texas Gross Margin Tax	190	45,821	45,821	45,821	CMG-TXPD			-
98	Unbilled Revenue - Fuel Costs	190	0	0	-	010014			-
99	Unrecognized Tax Benefit	190	0	0	-				-
100	Vacation Accrual	190	1,563,472	1,561,571	1,562,521	130078			-
101	Total Account 190		187,842,306	196,001,953	191,922,130	FF1, p 234, ln 18, col c	0	0	-
102									
103	Total Deferred Taxes				(1,110,983,833)				-
104									
105	Unamortized Balance of Abandoned Incentive Plant								
106	(See Formula Template Note E found on pages 6 and 11.)				-				-
107					-				-
108	Total Abandoned Incentive Plant		0	0	-	Company Records	0	0	-
109									
110	Unamortized Balance of Extraordinary Property Loss (Note E)								
111	(See Formula Template Note E found on pages 6 and 11.)				-				-
112					-				-
113	Total Extraordinary Property Loss		0	0	-	Company Records	0	0	-
114									
115									
116	Land Held for Future Use		0	0	-	FF1, p 214			-

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 20

PROJECTED PLANT IN SERVICE

Line No.	PROJECTED Plant in Service Function	1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	13 Mo Average Balance
1	Production Steam	1,863,220,602	1,863,441,911	1,863,658,315	1,867,684,124	1,873,672,596	1,877,370,098	1,878,036,998	1,879,347,311	1,881,194,359	1,882,662,737	1,887,808,809	1,898,913,666	1,908,535,616	1,878,888,242
2	Less Asset Retirement Costs (Note 1)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)
3	Production Other	296,061,541	296,061,541	296,061,541	296,181,541	296,226,256	296,242,649	296,252,934	296,256,738	296,308,863	296,311,748	296,518,176	296,538,295	296,558,414	296,275,403
4	Less Asset Retirement Costs	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263	136,263
5															
6	Production Net of ARC	2,159,921,570	2,160,142,879	2,160,359,283	2,164,505,092	2,170,538,278	2,174,252,173	2,174,929,359	2,176,243,476	2,178,142,649	2,179,613,911	2,184,966,412	2,196,091,388	2,205,733,457	2,175,803,072
7															
8	Transmission	2,681,546,388	2,708,264,100	2,735,793,175	2,787,478,679	2,822,982,074	2,841,290,498	3,055,833,354	3,058,503,217	3,060,349,867	3,061,721,678	3,066,126,262	3,078,725,813	3,108,014,021	2,928,202,241
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
10															
11	Transmission Net of ARC	2,681,521,359	2,708,239,072	2,735,768,146	2,787,453,651	2,822,957,046	2,841,265,469	3,055,808,326	3,058,478,188	3,060,324,838	3,061,696,650	3,066,101,233	3,078,700,785	3,107,988,993	2,928,177,212
12															
13	Distribution	1,318,090,016	1,322,718,828	1,326,970,748	1,332,006,528	1,336,861,971	1,346,475,040	1,357,978,363	1,362,371,538	1,370,182,240	1,377,917,039	1,386,156,523	1,394,142,826	1,409,327,684	1,357,015,334
14	Less Asset Retirement Costs	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098
15															
16	Distribution Net of ARC	1,312,468,919	1,317,097,730	1,321,349,650	1,326,385,430	1,331,240,873	1,340,853,942	1,352,357,265	1,356,750,440	1,364,561,143	1,372,295,941	1,380,535,426	1,388,521,728	1,403,706,586	1,351,394,236
17															
18	General	442,159,494	446,238,035	447,267,180	450,377,336	451,713,919	453,525,014	458,654,397	459,652,891	460,909,517	462,613,445	467,660,798	469,652,684	475,797,725	457,401,726
19	Less Asset Retirement Costs	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394
20															
21	General Net of ARC	442,095,100	446,173,640	447,202,785	450,312,942	451,649,525	453,460,619	458,590,002	459,588,497	460,845,122	462,549,051	467,596,404	469,588,290	475,733,331	457,337,332
22															
23	Intangible	215,333,230	217,862,377	217,999,211	220,697,008	221,225,315	221,386,173	223,704,018	223,871,279	224,041,022	224,212,862	224,599,030	225,168,139	229,989,411	222,314,544
24															
25	Total Gross Plant In Service	6,816,411,272	6,854,586,792	6,887,750,170	6,954,425,218	7,002,682,132	7,036,289,471	7,270,460,064	7,280,002,974	7,292,985,868	7,305,439,509	7,328,869,599	7,363,141,423	7,428,222,872	7,140,097,489
26	Less Total Asset Retirment Costs	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094	5,071,094
27															
28	Total Gross Plant in Service Net of ARC	6,811,340,178	6,849,515,698	6,882,679,076	6,949,354,124	6,997,611,038	7,031,218,376	7,265,388,969	7,274,931,880	7,287,914,774	7,300,368,415	7,323,798,505	7,358,070,329	7,423,151,777	7,135,026,395
29															
30	(Note 1 - ARC not included in projected balance amounts.)														
31															

PROJECTED BALANCES DEPRECIATION & AMORTIZATION

32															
33	PROJECTED Accumulated Depreciation & Amortization														13 Mo Average
34	Function	1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	Balance
35	Production Steam	1,329,069,467	1,332,804,143	1,335,723,801	1,338,458,485	1,341,335,975	1,344,336,063	1,347,497,923	1,350,670,104	1,353,814,659	1,355,513,527	1,358,569,060	1,361,751,321	1,364,779,020	1,347,255,657
36	Production Other	93,453,273	94,078,406	94,768,309	95,458,069	96,143,512	96,829,061	97,505,983	98,191,422	98,876,951	99,562,566	100,248,057	100,933,847	101,619,641	97,513,007
37	Production - Intangible Amortization	4,049,367	4,071,267	4,093,167	4,115,067	4,136,967	4,158,867	4,180,767	4,202,666	4,224,566	4,246,465	4,268,365	4,290,265	4,312,164	4,180,766
38															
39	Total Production	1,426,572,107	1,430,953,816	1,434,585,277	1,438,031,621	1,441,616,454	1,445,323,991	1,449,184,672	1,453,064,192	1,456,916,175	1,459,322,558	1,463,085,483	1,466,975,432	1,470,710,825	1,448,949,430
40															
41	Transmission	360,304,967	359,727,326	362,996,985	366,374,448	369,758,782	373,349,632	377,143,904	381,089,164	385,007,772	388,746,742	392,306,261	395,932,596	399,604,855	377,872,572
42	Transmission - Intangible Amortization	26,475,137	26,698,994	26,924,300	27,150,686	27,378,107	27,606,930	27,837,337	28,069,531	28,290,703	28,527,444	28,766,379	29,006,990	29,249,226	27,844,751
43															
44	Total Transmission	386,780,104	386,426,320	389,921,285	393,525,135	397,136,889	400,956,562	404,981,240	409,158,695	413,298,475	417,274,185	421,072,639	424,939,585	428,854,080	405,717,323
45															
46	Distribtution	359,889,735	361,613,293	363,326,655	364,991,055	366,708,029	368,412,059	370,128,956	371,912,673	373,536,784	375,187,202	376,795,150	378,476,703	380,042,236	370,078,502
47	Distribtution - Intangible Amortization	1,306,102	1,317,216	1,328,399	1,339,703	1,351,170	1,362,767	1,374,500	1,386,363	1,398,321	1,410,441	1,422,786	1,435,327	1,448,041	1,375,472
48															
49	Total Distribution	361,195,837	362,930,509	364,655,054	366,330,758	368,059,200	369,774,826	371,503,456	373,299,036	374,935,105	376,597,643	378,217,935	379,912,030	381,490,278	371,453,974
50															
51	General	186,486,558	189,529,776	191,987,063	194,446,232	196,917,290	199,397,327	201,892,091	204,404,567	206,914,293	209,439,863	211,983,071	214,541,062	217,125,219	201,928,032
52	General - Intangible Amortization	4,776,648	4,794,783	4,812,780	4,830,776	4,848,773	4,866,770	4,884,766	4,902,763	4,920,760	4,938,756	4,956,753	4,974,750	4,992,746	4,884,756
53															
54	Total General	191,263,206	194,324,559	196,799,843	199,277,008	201,766,063	204,264,097	206,776,857	209,307,330	211,835,053	214,378,619	216,939,824	219,515,811	222,117,966	206,812,788
55															
56	Intangible - Software	94,571,401	96,601,480	98,632,673	100,688,952	102,737,128	104,785,990	106,871,412	108,952,915	111,037,246	113,123,879	115,215,371	117,311,135	119,469,435	106,923,001
57															
58	Total Accumulated Depreciation	2,329,204,000	2,337,752,943	2,348,802,813	2,359,728,289	2,370,863,587	2,382,324,142	2,394,168,856	2,406,267,929	2,418,150,459	2,428,449,900	2,439,901,599	2,451,635,528	2,463,170,971	2,394,647,771
59	Total Accumulated Amortization	131,178,655	133,483,740	135,791,319	138,125,185	140,452,145	142,781,323	145,148,782	147,514,238	149,871,595	152,246,986	154,629,653	157,018,466	159,471,612	145,208,746
60															
61	Total Accumulated Depr & Amortization	2,460,382,655	2,471,236,684	2,484,594,132	2,497,853,474	2,511,315,733	2,525,105,465	2,539,317,638	2,553,782,168	2,568,022,054	2,580,696,886	2,594,531,252	2,608,653,994	2,622,642,583	2,539,856,516
62															
63	**PROJECTED NET PLANT IN SERVICE**														
64	Production	733,349,462	729,189,062	725,774,006	726,473,472	728,921,825	728,928,182	725,744,686	723,179,283	721,226,474	720,291,353	721,880,930	729,115,955	735,022,633	726,853,640
65	Transmission	2,294,741,255	2,321,812,752	2,345,846,861	2,393,928,516	2,425,820,157	2,440,308,907	2,650,827,085	2,649,319,493	2,647,026,363	2,644,422,464	2,645,028,594	2,653,761,199	2,679,134,912	2,522,459,889
66	Distribution	951,273,082	954,167,221	956,694,596	960,054,672	963,181,674	971,079,116	980,853,809	983,451,404	989,626,038	995,698,298	1,002,317,490	1,008,609,698	1,022,216,308	979,940,262
67	General	250,831,894	251,849,082	250,402,943	251,035,934	249,883,462	249,196,523	251,813,145	250,281,167	249,010,069	248,170,432	250,656,580	250,072,478	253,615,365	250,524,544
68	Intangible	120,761,830	121,260,897	119,366,539	120,008,057	118,488,188	116,600,183	116,832,605	114,918,365	113,003,776	111,088,982	109,383,659	107,857,003	110,519,976	115,391,543
69															
70	Total Projected Net Plant in Service	4,350,957,522	4,378,279,014	4,398,084,944	4,451,500,650	4,486,295,305	4,506,112,911	4,726,071,331	4,721,149,713	4,719,892,719	4,719,671,529	4,729,267,253	4,749,416,334	4,800,509,194	4,595,169,878
71															
72	Net Plant in Service Check Total	4,350,957,522	4,378,279,014	4,398,084,944	4,451,500,650	4,486,295,305	4,506,112,911	4,726,071,331	4,721,149,713	4,719,892,719	4,719,671,529	4,729,267,253	4,749,416,334	4,800,509,194	4,595,169,879

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 21

Line No.	ACTUAL Plant in Service Function	ACTUAL BALANCES PLANT IN SERVICE 1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	13 Mo Average Balance
73	Production Steam														0
74	Less Asset Retirement Costs														0
75	Production Other														0
76	Less Asset Retirement Costs														0
77															
78	Production Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79															
80	Transmission														0
81	Less Asset Retirement Costs														0
82															
83	Transmission Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
84															
85	Distribution														0
86	Less Asset Retirement Costs														0
87															
88	Distribution Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
89															
90	General														0
91	Less Asset Retirement Costs														0
92															
93	General Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94															
95	Intangible														0
96															
97	Total Gross Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98	Less Total Asset Retirment Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99															
100	Total Gross Plant in Service Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101															
102															

Line No.	ACTUAL Accumulated Depreciation & Amortization Function	ACTUAL BALANCES DEPRECIATION & AMORTIZATION 1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	13 Mo Average Balance
103															
104															
105															
106	Production Steam														0
107	Production Other														0
108	Production - Intangible Amortization														0
109															
110	Total Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111															
112	Transmission														0
113	Transmission - Intangible Amortization														0
114															
115	Total Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116															
117	Distribtution														0
118	Distribtution - Intangible Amortization														0
119															
120	Total Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121															
122	General														0
123	General - Intangible Amortization														0
124															
125	Total General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126															
127	Intangible - Software														0
128															
129	Total Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Total Accumulated Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131															
132	Total Accumulated Depr & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
133															
134	**ACTUAL NET PLANT IN SERVICE**														
135	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
137	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
140															
141	Total Projected Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
142															
143	Net Plant in Service Check Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144															
145	GSU PLANT IN SERVICE PROJECTED	30,629,554	30,623,211	30,616,868	30,610,526	30,604,183	30,597,840	30,591,497	30,585,154	30,578,811	30,572,468	30,566,125	30,559,782	30,553,439	30,591,497
146															
147	GSU PLANT IN SERVICE ACTUAL														0

Southwestern Public Service Company
Accumulated Deferred Income Taxes Proration Factor

WsD.2 ADIT Proration Factor
Table 21A

Rate Year = 2018

Account 282 - Liberalized Depreciation-Transmission

Line No.	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
6	December 31st balance Prorated Items							(542,853,009)						-
7	January	31	336	365	92.05%	(6,879,045)	(6,332,491)	(549,185,500)		-	-	-	-	(6,332,491)
8	February	28	307	365	84.11%	(6,879,045)	(5,785,936)	(554,971,436)		-	-	-	-	(12,118,427)
9	March	31	276	365	75.62%	(6,879,045)	(5,201,689)	(560,173,125)		-	-	-	-	(17,320,116)
10	April	30	246	365	67.40%	(6,879,045)	(4,636,288)	(564,809,413)		-	-	-	-	(21,956,404)
11	May	31	215	365	58.90%	(6,879,045)	(4,052,040)	(568,861,453)		-	-	-	-	(26,008,444)
12	June	30	185	365	50.68%	(6,879,045)	(3,486,639)	(572,348,092)		-	-	-	-	(29,495,083)
13	July	31	154	365	42.19%	(6,879,045)	(2,902,392)	(575,250,484)		-	-	-	-	(32,397,475)
14	August	31	123	365	33.70%	(6,879,045)	(2,318,144)	(577,568,628)		-	-	-	-	(34,715,619)
15	September	30	93	365	25.48%	(6,879,045)	(1,752,743)	(579,321,371)		-	-	-	-	(36,468,362)
16	October	31	62	365	16.99%	(6,879,045)	(1,168,495)	(580,489,866)		-	-	-	-	(37,636,857)
17	November	30	32	365	8.77%	(6,879,045)	(603,094)	(581,092,960)		-	-	-	-	(38,239,952)
18	December	31	1	365	0.27%	(6,879,045)	(18,847)	(581,111,807)		-	-	-	-	(38,258,798)
19		Total	2,030	4,380		(82,548,540)	(38,258,798)		-	-	-	-	-	
20														
21	Proration Factor			53.65%										
22														
23														
24	Beginning Balance of Prorated items					(Line 6, & Col H)		(542,853,009)			(Line 6, & Col N)			-
25	Ending Balance of Prorated items					(Line 18, & Col H)		(581,111,807)			(Line 18, & Col N)			(38,258,798)
26	Average Balance Prorated items					(Average of Line 24 & Line 25)		(561,982,408)			(Average of Line 24 & Line 25)			(19,129,399)
27	Non-prorated Average Balance					From WsD Avg Rate Base		(584,127,279)			From WsD Avg Rate Base			-
28	Proration Adjustment							22,144,871						(19,129,399)
29														
30														

Account 282 - Liberalized Depreciation-General and Intangible

Line No.	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
36	December 31st balance Prorated Items							(66,562,874)						-
37	January	31	336	365	92.05%	(79,829)	(73,487)	(66,636,361)		-	-	-	-	(73,487)
38	February	28	307	365	84.11%	(79,829)	(67,144)	(66,703,505)		-	-	-	-	(140,631)
39	March	31	276	365	75.62%	(79,829)	(60,364)	(66,763,869)		-	-	-	-	(200,995)
40	April	30	246	365	67.40%	(79,829)	(53,803)	(66,817,672)		-	-	-	-	(254,798)
41	May	31	215	365	58.90%	(79,829)	(47,023)	(66,864,695)		-	-	-	-	(301,821)
42	June	30	185	365	50.68%	(79,829)	(40,461)	(66,905,156)		-	-	-	-	(342,282)
43	July	31	154	365	42.19%	(79,829)	(33,681)	(66,938,838)		-	-	-	-	(375,963)
44	August	31	123	365	33.70%	(79,829)	(26,901)	(66,965,739)		-	-	-	-	(402,865)
45	September	30	93	365	25.48%	(79,829)	(20,340)	(66,986,079)		-	-	-	-	(423,205)
46	October	31	62	365	16.99%	(79,829)	(13,560)	(66,999,639)		-	-	-	-	(436,765)

November	30	32	365	8.77%	(79,829)	(6,999)	(67,006,638)		-	-	-	-	(443,764)
December	31	1	365	0.27%	(79,829)	(219)	(67,006,857)		-	-	-	-	(443,982)
Total		2,030	4,380		(957,952)	(443,982)		-	-	-	-	-	

Proration Factor 53.65%

Beginning Balance of Prorated items	(Line 36, & Col H)	(66,562,874)	(Line 36, & Col N) -
Ending Balance of Prorated items	(Line 48, & Col H)	(67,006,857)	(Line 48, & Col N) (443,982)
Average Balance Prorated items	(Average of Line 54 & Line 55)	(66,784,865)	(Average of Line 54 & Line 55) (221,991)
Non-prorated Average Balance	From WsD Avg Rate Base	(67,041,850)	From WsD Avg Rate Base -
Proration Adjustment		256,985	(221,991)

Account 283 - Liberalized Depreciation-Software

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
December 31st balance Prorated Items							(230,373)						-
January	31	336	365	92.05%	(34,784)	(32,021)	(262,393)		-	-	-	-	(32,021)
February	28	307	365	84.11%	(34,784)	(29,257)	(291,651)		-	-	-	-	(61,278)
March	31	276	365	75.62%	(34,784)	(26,303)	(317,953)		-	-	-	-	(87,581)
April	30	246	365	67.40%	(34,784)	(23,444)	(341,397)		-	-	-	-	(111,024)
May	31	215	365	58.90%	(34,784)	(20,489)	(361,887)		-	-	-	-	(131,514)
June	30	185	365	50.68%	(34,784)	(17,630)	(379,517)		-	-	-	-	(149,144)
July	31	154	365	42.19%	(34,784)	(14,676)	(394,193)		-	-	-	-	(163,820)
August	31	123	365	33.70%	(34,784)	(11,722)	(405,915)		-	-	-	-	(175,542)
September	30	93	365	25.48%	(34,784)	(8,863)	(414,778)		-	-	-	-	(184,405)
October	31	62	365	16.99%	(34,784)	(5,909)	(420,687)		-	-	-	-	(190,314)
November	30	32	365	8.77%	(34,784)	(3,050)	(423,736)		-	-	-	-	(193,363)
December	31	1	365	0.27%	(34,784)	(95)	(423,831)		-	-	-	-	(193,459)
Total		2,030	4,392		(417,413)	(193,459)		-	-	-	-	-	

Proration Factor 53.78%

Beginning Balance of Prorated items	(Line 66, & Col H)	(230,373)	(Line 66, & Col N) -
Ending Balance of Prorated items	(Line 78, & Col H)	(423,831)	(Line 78, & Col N) (193,459)
Average Balance Prorated items	(Average of Line 84 & Line 85)	(327,102)	(Average of Line 84 & Line 85) (96,729)
Non-prorated Average Balance	From WsD Avg Rate Base	(222,738)	From WsD Avg Rate Base -
Proration Adjustment		(104,364)	(96,729)

Account 190 - Basis Difference-Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
December 31st balance Prorated Items							21,057,494						-
January	31	336	365	92.05%	149,976	138,060	21,195,554		-	-	-	-	138,060

98	February	28	307	365	84.11%	149,976	126,144	21,321,698		-	-	-	-	264,205
99	March	31	276	365	75.62%	149,976	113,407	21,435,105		-	-	-	-	377,611
100	April	30	246	365	67.40%	149,976	101,080	21,536,185		-	-	-	-	478,691
101	May	31	215	365	58.90%	149,976	88,342	21,624,527		-	-	-	-	567,033
102	June	30	185	365	50.68%	149,976	76,015	21,700,542		-	-	-	-	643,049
103	July	31	154	365	42.19%	149,976	63,278	21,763,820		-	-	-	-	706,326
104	August	31	123	365	33.70%	149,976	50,540	21,814,360		-	-	-	-	756,866
105	September	30	93	365	25.48%	149,976	38,213	21,852,573		-	-	-	-	795,079
106	October	31	62	365	16.99%	149,976	25,475	21,878,048		-	-	-	-	820,555
107	November	30	32	365	8.77%	149,976	13,149	21,891,197		-	-	-	-	833,703
108	December	31	1	365	0.27%	149,976	411	21,891,608		-	-	-	-	834,114
109		Total	2,030	4,392		1,799,714	834,114			-	-	-	-	
110														
111	Proration Factor			53.78%										
112														
113														
114	Beginning Balance of Prorated items				(Line 96, & Col H)		21,057,494		(Line 96, & Col N)					-
115	Ending Balance of Prorated items				(Line 108, & Col H)		21,891,608		(Line 108, & Col N)					834,114
116	Average Balance Prorated items				(Average of Line 114 & Line 115)		21,474,551		(Average of Line 114 & Line 115)					417,057
117	Non-prorated Average Balance				From WsD Avg Rate Base		21,957,351		From WsD Avg Rate Base					-
118	Proration Adjustment						(482,800)							417,057
119														
120														
121	**Account 190 - Basis Difference-General and Intangible**													
122		**Days in Period**				**Averaging with Proration - Projected**			**Averaging Preserving Projected Proration - True-up**					

123	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
124														
125														
126	December 31st balance Prorated Items							901,647						-
127	January	31	336	365	92.05%	1,391	1,280	902,927		-	-	-	-	1,280
128	February	28	307	365	84.11%	1,391	1,170	904,097		-	-	-	-	2,450
129	March	31	276	365	75.62%	1,391	1,052	905,149		-	-	-	-	3,502
130	April	30	246	365	67.40%	1,391	938	906,086		-	-	-	-	4,440
131	May	31	215	365	58.90%	1,391	819	906,906		-	-	-	-	5,259
132	June	30	185	365	50.68%	1,391	705	907,611		-	-	-	-	5,964
133	July	31	154	365	42.19%	1,391	587	908,198		-	-	-	-	6,551
134	August	31	123	365	33.70%	1,391	469	908,666		-	-	-	-	7,020
135	September	30	93	365	25.48%	1,391	354	909,021		-	-	-	-	7,374
136	October	31	62	365	16.99%	1,391	236	909,257		-	-	-	-	7,611
137	November	30	32	365	8.77%	1,391	122	909,379		-	-	-	-	7,733
138	December	31	1	365	0.27%	1,391	4	909,383		-	-	-	-	7,736
139		Total	2,030	4,392		16,692	7,736			-	-	-	-	
140														
141	Proration Factor			53.78%										
142														
143														
144	Beginning Balance of Prorated items				(Line 126, & Col H)		901,647		(Line 126, & Col N)					-
145	Ending Balance of Prorated items				(Line 138, & Col H)		909,383		(Line 138, & Col N)					7,736
146	Average Balance Prorated items				(Average of Line 144 & Line 145)		905,515		(Average of Line 144 & Line 145)					3,868
147	Non-prorated Average Balance				From WsD Avg Rate Base		909,992		From WsD Avg Rate Base					-
148	Proration Adjustment						(4,477)							3,868
149														
150														
151	**Account 190 - Basis Difference-CIAC Transmission**													
152		**Days in Period**				**Averaging with Proration - Projected**			**Averaging Preserving Projected Proration - True-up**					
153	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**	**N**

	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
154														
155														
156	December 31st balance Prorated Items							9,514,033						-
157	January	31	336	365	92.05%	(22,225)	(20,459)	9,493,574		-	-	-	-	(20,459)
158	February	28	307	365	84.11%	(22,225)	(18,693)	9,474,881		-	-	-	-	(39,152)
159	March	31	276	365	75.62%	(22,225)	(16,805)	9,458,076		-	-	-	-	(55,957)
160	April	30	246	365	67.40%	(22,225)	(14,979)	9,443,097		-	-	-	-	(70,936)
161	May	31	215	365	58.90%	(22,225)	(13,091)	9,430,006		-	-	-	-	(84,027)
162	June	30	185	365	50.68%	(22,225)	(11,264)	9,418,742		-	-	-	-	(95,291)
163	July	31	154	365	42.19%	(22,225)	(9,377)	9,409,365		-	-	-	-	(104,668)
164	August	31	123	365	33.70%	(22,225)	(7,489)	9,401,875		-	-	-	-	(112,158)
165	September	30	93	365	25.48%	(22,225)	(5,663)	9,396,213		-	-	-	-	(117,820)
166	October	31	62	365	16.99%	(22,225)	(3,775)	9,392,437		-	-	-	-	(121,595)
167	November	30	32	365	8.77%	(22,225)	(1,948)	9,390,489		-	-	-	-	(123,544)
168	December	31	1	365	0.27%	(22,225)	(61)	9,390,428		-	-	-	-	(123,605)
169		Total	2,030	4,392		(266,694)	(123,605)		-	-	-	-	-	
170														
171	Proration Factor			53.78%										
172														
173														
174	Beginning Balance of Prorated items				(Line 156, & Col H)			9,514,033			(Line 156, & Col N)			-
175	Ending Balance of Prorated items				(Line 168, & Col H)			9,390,428			(Line 168, & Col N)			(123,605)
176	Average Balance Prorated items				(Average of Line 174 & Line 175)			9,452,230			(Average of Line 174 & Line 175)			(61,802)
177	Non-prorated Average Balance				From WsD Avg Rate Base			9,380,686			From WsD Avg Rate Base			-
178	Proration Adjustment							71,544						(61,802)
179														
180														
181	**Account 190 - Basis Difference-CIAC General**													

		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
182														
183	**A** Month	**B** Days in the Month	**C** Number of Days Prorated	**D** Total Days in Future Portion of Test Period	**E** Proration Amount (C / D)	**F** Projected Monthly Activity	**G** Prorated Projected Monthly Activity (E x F)	**H** Prorated Projected Balance (Cumulative Sum of G)	**I** Actual Monthly Activity	**J** Difference between projected and actual activity	**K** Partially prorate actual activity above Monthly projection	**L** Partially prorate actual activity below Monthly projection but increases	**M** Partially prorate actual activity below Monthly projection and is a reduction	**N** Partially prorated actual balance
184														
185														
186	December 31st balance Prorated Items							25,379						-
187	January	31	336	365	92.05%	(176)	(162)	25,217		-	-	-	-	(162)
188	February	28	307	365	84.11%	(176)	(148)	25,068		-	-	-	-	(310)
189	March	31	276	365	75.62%	(176)	(133)	24,935		-	-	-	-	(444)
190	April	30	246	365	67.40%	(176)	(119)	24,816		-	-	-	-	(562)
191	May	31	215	365	58.90%	(176)	(104)	24,713		-	-	-	-	(666)
192	June	30	185	365	50.68%	(176)	(89)	24,623		-	-	-	-	(756)
193	July	31	154	365	42.19%	(176)	(74)	24,549		-	-	-	-	(830)
194	August	31	123	365	33.70%	(176)	(59)	24,490		-	-	-	-	(889)
195	September	30	93	365	25.48%	(176)	(45)	24,445		-	-	-	-	(934)
196	October	31	62	365	16.99%	(176)	(30)	24,415		-	-	-	-	(964)
197	November	30	32	365	8.77%	(176)	(15)	24,399		-	-	-	-	(980)
198	December	31	1	365	0.27%	(176)	(0)	24,399		-	-	-	-	(980)
199		Total	2,030	4,392		(2,114)	(980)		-	-	-	-	-	
200														
201	Proration Factor			53.78%										
202														
203														
204	Beginning Balance of Prorated items				(Line 186, & Col H)			25,379			(Line 186, & Col N)			-
205	Ending Balance of Prorated items				(Line 198, & Col H)			24,399			(Line 198, & Col N)			(980)
206	Average Balance Prorated items				(Average of Line 204 & Line 205)			24,889			(Average of Line 204 & Line 205)			(490)
207	Non-prorated Average Balance				From WsD Avg Rate Base			24,322			From WsD Avg Rate Base			-
208	Proration Adjustment							567						(490)
209														
210														
211														

Account 190 - Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated	Prorated	Actual	Difference	Partially	Partially	Partially	Partially prorated
December 31st balance Prorated Items							7,490,076						-
January	31	336	365	92.05%	47,774	43,979	7,534,055		-	-	-	-	43,979
February	28	307	365	84.11%	47,774	40,183	7,574,238		-	-	-	-	84,161
March	31	276	365	75.62%	47,774	36,125	7,610,363		-	-	-	-	120,287
April	30	246	365	67.40%	47,774	32,199	7,642,562		-	-	-	-	152,485
May	31	215	365	58.90%	47,774	28,141	7,670,703		-	-	-	-	180,627
June	30	185	365	50.68%	47,774	24,214	7,694,917		-	-	-	-	204,841
July	31	154	365	42.19%	47,774	20,157	7,715,074		-	-	-	-	224,998
August	31	123	365	33.70%	47,774	16,099	7,731,174		-	-	-	-	241,097
September	30	93	365	25.48%	47,774	12,173	7,743,346		-	-	-	-	253,270
October	31	62	365	16.99%	47,774	8,115	7,751,461		-	-	-	-	261,385
November	30	32	365	8.77%	47,774	4,188	7,755,650		-	-	-	-	265,573
December	31	1	365	0.27%	47,774	131	7,755,781		-	-	-	-	265,704
Total		2,030	4,392		573,293	265,704		-	-	-	-	-	

Proration Factor	53.78%				
Beginning Balance of Prorated items	(Line 217, & Col H)	7,490,076		(Line 217, & Col N)	-
Ending Balance of Prorated items	(Line 229, & Col H)	7,755,781		(Line 229, & Col N)	265,704
Average Balance Prorated items	(Average of Line 235 & Line 236)	7,622,929		(Average of Line 235 & Line 236)	132,852
Non-prorated Average Balance	From WsD Avg Rate Base	7,550,441		From WsD Avg Rate Base	-
Proration Adjustment		72,488			132,852

Account 190 - Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated	Prorated	Actual	Difference	Partially	Partially	Partially	Partially prorated
December 31st balance Prorated Items							11,109,284						-
January	31	336	365	92.05%	10,061	9,261	11,118,545		-	-	-	-	9,261
February	28	307	365	84.11%	10,061	8,462	11,127,008		-	-	-	-	17,724
March	31	276	365	75.62%	10,061	7,608	11,134,615		-	-	-	-	25,331
April	30	246	365	67.40%	10,061	6,781	11,141,396		-	-	-	-	32,112
May	31	215	365	58.90%	10,061	5,926	11,147,322		-	-	-	-	38,038
June	30	185	365	50.68%	10,061	5,099	11,152,421		-	-	-	-	43,137
July	31	154	365	42.19%	10,061	4,245	11,156,666		-	-	-	-	47,382
August	31	123	365	33.70%	10,061	3,390	11,160,057		-	-	-	-	50,773
September	30	93	365	25.48%	10,061	2,563	11,162,620		-	-	-	-	53,336
October	31	62	365	16.99%	10,061	1,709	11,164,329		-	-	-	-	55,045
November	30	32	365	8.77%	10,061	882	11,165,211		-	-	-	-	55,927
December	31	1	365	0.27%	10,061	28	11,165,239		-	-	-	-	55,955
Total		2,030	4,392		120,729	55,955		-	-	-	-	-	

Proration Factor	53.78%				
Beginning Balance of Prorated items	(Line 247, & Col H)	11,109,284		(Line 247, & Col N)	-
Ending Balance of Prorated items	(Line 259, & Col H)	11,165,239		(Line 259, & Col N)	55,955
Average Balance Prorated items	(Average of Line 265 & Line 266)	11,137,261		(Average of Line 265 & Line 266)	27,977
Non-prorated Average Balance	From WsD Avg Rate Base	11,198,817		From WsD Avg Rate Base	-
Proration Adjustment		(61,556)			27,977

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 22

ADIT Account 281 Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,138,239)	(1,138,239)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273 Projected	(1,138,239)	(1,138,239)	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	(1,138,239)	(1,138,239)	-	-	-		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	40.4890%	13.8630%		
	Total		0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(273,449,170)	(273,449,170)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(584,127,279)	-	(584,127,279)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(274,095,502)	(274,095,502)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(66,147,318)	-	-	-	(66,147,318)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(894,532)	(894,532)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,964,454)	(3,964,454)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
		-	-	-	-	-		
		-	-	-	-	-		
		-	-	-	-	-		
		-	-	-	-	-		
	Subtotal - Form 1, p275 Projected	(1,202,678,255)	(552,403,658)	(584,127,279)	-	(66,147,318)		
	Less FASB 109 Above if not separately removed	(3,964,454)	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Tranmission (from WsD.2)			22,144,871				
	Proration Adjustment - General & Intangible (from WsD.2)					256,985		
	Total	(1,198,713,801)	(552,403,658)	(561,982,408)	-	(65,890,333)		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	40.4890%	13.8630%		
	Total		0	(561,982,408)	0	(9,134,377)	(571,116,785)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 22

ADIT Account 283 Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(222,738)	-	-	-	(222,738)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(28,469,519)	-	-	-	(28,469,519)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Book Unamort. Cost of Reacqrd Dbt	(568,007)	-	-	(568,007)	-		This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	CIP/DSM-Advertising	-	-		-	-		This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
283	Rate Case / Restructuring Expense (TX)	-	-	-	-	-		This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	Rate Case / Restructuring Expense (NM)	-	-					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	Reg Asset - Texas Surcharge (DTL)	-	-	-	-	-		
283	State Tax Deduct Cash vs. Acc - Audit	(1,574,620)	-	-	(1,574,620)	-		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	Reg A/L - Transmission Attach O	(703,869)	(703,869)	-	-	-		
283	Renewable Energy Standard/Credit	(2,762,597)	(2,762,597)	-	-	-		For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	Pension Expense	(54,906,799)	(54,906,799)	-	-	-		This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	Mark to Market Adjustment	(336,625)	(336,625)	-	-	-		For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
	Reg Asset - NM NOX Expense	(10,291)	(10,291)					For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred.
283	Rate Case / Restructuring Expense	(10,672,643)	(10,672,643)	-	-	-		
	Subtotal - Form 1, p277 Projected	(100,227,708)	(69,392,824)	-	(2,142,627)	(28,692,257)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)					(104,364)		
	Total	(100,227,708)	(69,392,824)	-	(2,142,627)	(28,692,257)		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	40.4890%	13.8630%		
	Total		0	0	(867,528)	(3,977,608)	(4,845,136)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

ADIT Account 190 Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	7,217,357	7,217,357	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	21,957,351	-	21,957,351	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	8,612,377	8,612,377	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	904,425	-	-	-	904,425		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	5,567	5,567	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	24,027,075	24,027,075	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	9,380,686	-	9,380,686	-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	27,258	27,258		-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	24,322	-	-	-	24,322		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	16,628,766	16,628,766					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Bad Debts	2,290,783	2,290,783	-	-	-		Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	CIP/DSM	1,502,239	1,502,239	-	-	-		This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	Contributions Carryover	1,614,582	1,614,582	-	-	-		For book purposes, contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	Credit: Elec Vehicle (Caution:Pretax Liab-DTA)	7,500	-	-	7,500	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	Credit: ITC Grant (Caution:Pretax Liab-DTA)	202,134	202,134	-	-	-		This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	Credit: New Hire Retention (Caution:Pretax Liab-DTA)	11,000	-	-	-	11,000		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	Credit: R & E (Caution:Pretax Liab-DTA)	5,432,887	5,432,887	-	-	-		This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	Deferred Comp Plan Reserve	702,225	-	-	-	702,225		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	Deferred Fuel Costs	9,092,817	9,092,817	-	-	-		This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	Employee Incentive Plans	1,118,446	-	-	-	1,118,446		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	Environmental Remediation	32,325	32,325	-	-	-		For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

ADIT Account 190 Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Federal Only NOL - Non Operating	3,089,199	3,089,199	-	-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	Federal Only NOL - Production	11,389,860	11,389,860	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	Federal Only NOL - Transmission	35,853,839	-	35,853,839	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	Federal Only NOL - General	7,550,441	-	-	-	7,550,441		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	Federal Only NOL - Distribution	11,198,817	11,198,817	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	Fuel Tax Cr - Inc Addback	1,309		-	1,309	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	INT Inc/Exp on Disputed Tax	421,766	421,766	-	-	-		This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	Inventory Reserve	123,840	-	-	123,840	-		This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	Litigation Reserve	89,784	-	-	-	89,784		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	NOL: Kansas	54,443	54,443	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for Kansas
190	NOL: New Mexico	2,629,530	2,629,530	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for New Mexico.
190	NOL: New Mexico - ST - Valuation Allowance	(418,181)	(418,181)	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for New Mexico that SPS will write-off because it has expired due to NM NOL carryforward limitations.
190	NOL: Oklahoma	59,463	59,463	-	-	-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for Oklahoma.
190	Non-Qualified Pension	230,173	-	-	-	230,173		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
0		-	-	-	-	-		
190	OCI - Non-qual Pension FAS 158 (3152016) (DTA)	343,644	-	-	-	343,644		
190	OCI - Treasury (3151006) (DTA)	380,263	380,263					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	Performance Recognition Awards	11,406	-	-	-	11,406		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	Performance Share Plans	85,878	-	-	-	85,878		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.

190	Post Employment Benefits - Long-term Disability (FAS 112)	207,844	-	-	-	207,844		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	Post Employment Benefits - Retiree Medical (FAS 106)	4,768,340	-	-	-	4,768,340		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	Rate Refund	882,136	882,136	-	-	-		Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	Rate Refund Reserve	-	-	-	-	-		Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	Regulatory Differences - Excess Deferred Taxes	-	-	-	-	-		Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	Reg Liability - Refund Obligation	-	-	-	-	-		This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.
190	Reg A/L - Transmission Attach O	-	-	-	-	-		This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	State Tax Deduct Cash vs. Acc	567,872	-	-	567,872	-		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	State Tax Deduct Cash vs Acc - FIN 48 Perm DTA (ELEC)	-			-			
190	State Tax Deduct Cash vs Acc - FIN48 Perm DTA (NR)	-			-			
190	Texas Gross Margin Tax	45,821	-	-	45,821	-		Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	Unbilled Revenue - Fuel Costs	-	-	-	-	-		For book purposes the estimated Unbilled Revenue is recorded at margin, that is, less cost of this revenue, whether it be purchased power or generation costs. For tax purposes IRC Section 451(f) requires that SPS record Unbilled Revenue at gross amounts, this tax adjustment reverses the book cost amounts.
190	Unrecognized Tax Benefit	-	-	-	-	-		FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	Vacation Accrual	1,562,521	-	-	-	1,562,521		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
	Subtotal - Form 1, p234 Projected	191,922,130	106,373,463	67,191,876	746,342	17,610,449		
	Less FASB 109 Above if not separately removed		-	-	-	-		
	Less FASB 106 Above if not separately removed		-	-	-	702,225		
	Proration Adjustment - Tranmission (from WsD.2)			(411,256)				
	Proration Adjustment - General & Intangible (from WsD.2)					(3,910)		
	Proration Adjustment - Tranmission NOL (from WsD.2)			72,488				
	Proration Adjustment - General NOL (from WsD.2)					(61,556)		
	Total	191,922,130	106,373,463	66,853,108	746,342	16,842,758		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	40.4890%	13.8630%		
	Total		0	66,853,108	302,186	2,334,912	69,490,206	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None.	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 281 Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	-	-	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273	-	-	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	0	-	-	-	-		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Subtotal - Form 1, p275	-	-	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)			(19,129,399)				
	Proration Adjustment - General & Intangible (from WsD.2)					(221,991)		
	Total	-	-	(19,129,399)	-	(221,991)		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	0.0000%	0.0000%		
	Total		0	(19,129,399)	0	0	(19,129,399)	

ADIT Account 283 Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Book Unamort. Cost of Reacqrd Dbt	-			-			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	CIP/DSM-Advertising	-	-					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
283	Rate Case / Restructuring Expense (TX)	-	-					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	Rate Case / Restructuring Expense (NM)	-	-					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	Reg Asset - Texas Surcharge (DTL)	-	-					0
283	Reg A/L - Transmission Attach O	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	State Tax Deduct Cash vs. Acc - Audit	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	Reg A/L - Transmission Attach O	-						For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	Renewable Energy Standard/Credit	-	-					#REF!
283	Pension Expense	-	-					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	Mark to Market Adjustment	-	-					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to
283	Reg Asset - Texas Surcharge (DLT) - LT	-	-					
283	Rate Case / Restructuring Expense	-	-					0
	Subtotal - Form 1, p277	-	-	-	-	-		

	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)					(96,729)		
	Total	-	-	-	-	(96,729)		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 24

ADIT Account 190 Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	-		-				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	-				-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	-		-				This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	-				-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Bad Debts	-	-					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	CIP/DSM	-	-					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	Contributions Carryover	-				-		For book purposes, contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	Credit: Elec Vehicle (Caution:Pretax Liab-DTA)	-	-					This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	Credit: ITC Grant (Caution:Pretax Liab-DTA)	-	-					This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	Credit: New Hire Retention (Caution:Pretax Liab-DTA)	-			-			This item adds back to income the amount of the credit claimed for federal tax purposes.
190	Credit: R & E (Caution:Pretax Liab-DTA)	-				-		This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	Deferred Comp Plan Reserve	-	-					For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	FAS 106-Retiree Medical	-	-					
190	Deferred Fuel Costs	-	-					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	Employee Incentive Plans	-	-					This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	Environmental Remediation	-		-				For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	Federal Only NOL - Non Operating	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.

190	Federal Only NOL - Production	-				-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	Federal Only NOL - Transmission	-			-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	Interest Income/Expense on Disputed Tax	-	-					
190	Federal Only NOL - General	-			-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	Federal Only NOL - Distribution	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	Litigation Reserve	-	-					
190	Fuel Tax Cr - Inc Addback	-				-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	INT Inc/Exp on Disputed Tax	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	OCI - Non-Qual Pension FAS 158 (3152016) (DTA)	-	-					
190	OCI - Treasury (3151006) (DTA	-	-					
190	Other Non-plant	-	-					
190	Inventory Reserve	-	-					This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	Litigation Reserve	-				-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	NOL: Kansas	-				-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for Kansas
190	NOL: New Mexico	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for New Mexico.
190	NOL: New Mexico - ST - Valuation Allowance	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for New Mexico that SPS will write-off because it has expired due to NM NOL carryforward limitations.
190	NOL: Oklahoma	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for Oklahoma.
190	Regulatory Differences - Excess Deferred Taxes	-			-			Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most
190	Regulatory Differences - Deferred ITC	-	-					Deferred Revenue (ITC Grant Accounting) – A Treasury Grant is available under Section 1603 of the American Recovery and Reinvestment Act of 2009 for certain renewable energy sources. For book purposes SPS has elected the deferral method and recognizes the benefit over the life of the asset. For tax purposes the grant is excluded from income. This
190	State Only NOL	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the state NOL's for New Mexico.
190	Non-Qualified Pension	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	Texas Gross Margin Tax	-	-					
190	Unrecognized Tax Benefit	-	-					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	OCI - Non-qual Pension FAS 158 (3152016) (DTA)	-	-					0
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190	Subtotal - Form 1, p234 Projected							
	Subtotal - Form 1, p234	-	-	-	-	-		
	Less FASB 109 Above if not separately removed		-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Tranmission (from WsD.2)			355,255				
	Proration Adjustment - General & Intangible (from WsD.2)					3,378		
	Proration Adjustment - Tranmission NOL (from WsD.2)			132,852				
	Proration Adjustment - General NOL (from WsD.2)					27,977		
	Total	-	-	488,107	-	31,355		
	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	0.0000%	0.0000%		
	Total		0	488,107	0	0	488,107	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2018

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company | **Worksheet F**
Worksheet F - Working Capital | **Table 26**
Source: 2016 Annual True-up

Line No.				
1	**I. PREPAYMENTS:**			
2	**Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending**			
3	**Balances**			
4	**(a)**	**(b)**	**(c)**	**(d)**
5				Projected
6		Balance at	Balance at	Average
7		1/31/2018	12/31/2018	Balance
8	Plant Related:			
9	Prepaid Insurance	2,088,120	3,905,873	2,996,996
10	Prepaids - Auto Licensing	83,345	23,574	53,459
11				0
12	Total Plant Related:	2,171,464	3,929,447	3,050,455
13				
14	Labor Related:			
15	Prepaids - Other Benefits	10,855	10,928	10,891
	Prepaids - Hardware Maintenance	0	339,768	169,884
16	Prepaids - Other Corporate Services IT	1,385	76,089	38,737
17	Total Labor Related:	12,240	426,784	219,512
18				
19	Transmission Related:			
20				0
21				
22	Total Transmission Related:	0	0	0
23				
24	Other - Not Included:			
25	Prepaids - Transmission Expense	271,138	282,937	277,037
26		0	0	0
27	Prepaid Interest - Commercial Paper	0	4,269	2,135
28	Prepaids - Income Taxes - Federal	5,872,696	10,590,722	8,231,709
29	Prepaids - Income Taxes - State	103,026	1,943,431	1,023,228
30	Prepaids - Other Energy Supply	885,363	975,726	930,545
31	Other Prepaid - DSM	207,454	0	103,727
32	Prepaids - Credit Facility Fees	1,290,545	0	645,272
33	Total Other Not Included:	8,630,222	13,797,086	11,213,653
34				
35	Total Prepayments Balances:	10,813,926	18,153,317	14,483,620
36				
37	**Calculation of Actual Average Balances for the Billing Period 01/01/2017 to 12/31/2017**			
38				
39		Beginning of	End of	Actual Average
40	Plant Related:	Year Balance	Year Balance	Balance
41	Insurance			0
42	Auto License/Fleet Lease Buyout			0
43				0
44	Total Plant Related:	0	0	0
45				
46	Labor Related:			
47	Prepaid MyHr Maintenance Agreement			0
48				
49	Total Labor Related:	0	0	0
50				
51	Transmission Related:			
52				0
53				
54	Total Transmission Related:	0	0	0
55				
56	Other - Not Included:			
57	Transmission - NERC Fees			0
58	Prepaid Fuel Expense			0
59	Interest - Credit Facility Fee			0
60	Prepaid Taxes - Federal			0
61	Prepaid Taxes - State			0
62	Air Pollution Emission Fee			0
63	I/T Other			0
64	Prepaid Safety Award			0
65	Total Other Not Included:	0	0	0
66				
67	**Total Prepayments Balances:**	0	0	0
68				
69	**Calculation of Projected Average Balances Based on Actual from Prior Year FF1:**			
70	**(a)**	**(b)**	**(c)**	**(d)**
71		FF1 2018	FF1 2018	Projected Average
72		Beg of Year	End of Year	Balance
73	Materials and Supplies - Transmission - FF1 - 227.8	75,479	69,710	72,595
74	Materials and Supplies - Other - FF1 - 227.11	(161,386)	(101,180)	(131,283)
75				
76				

Southwestern Public Service Company
Worksheet G - O&M Expenses and Wages and Salaries

Worksheet G
Table 27

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) Reference for Actual	(e) Actual Amount	(f)	(g)	(h)	(i)
1		**TRANSMISSION EXPENSES**							
2		*OPERATION*							
3	560	Supervision and Engineering	6,990,486	321.83.b					
4	561.0	Load Dispatching	0	321.84.b					
5	561.1	Load Dispatching - Reliability	0	321.85.b					
6	561.2	Load Dispatching - Monitor & Operate Transmission System	4,188,252	321.86.b					
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	321.87.b					
8	561.4	Scheduling, System Control & Dispatch Services	3,180,152	321.88.b					
9	561.5	Reliability, Planning and Standards Development	3,495	321.89.b					
10	561.6	Transmission Service Studies	(6,459)	321.90.b					
11	561.7	Generation Interconnection Studies	(3,320)	321.91.b					
12	561.8	Reliability, Planning and Standards Development Services	2,648,521	321.92.b					
13	562	Station Expenses	395,265	321.93.b					
14	563	Overhead Line Expenses	598,518	321.94.b					
15	564	Underground Line Expenses	0	321.95.b					
16	565	Transmission of Electricity by Others	145,521,903	321.96.b					
17	566	Miscellaneous Transmission Expenses	1,745,991	321.97.b					
18	567	Rents	1,512,838	321.98.b					
19		Total Operation	166,775,642		0				
20									
21		*MAINTENANCE*							
22	568	Supervision and Engineering	149,551	321.101.b					
23	569	Structures	0	321.102.b					
24	569.1	Computer Hardware	0	321.103.b					
25	569.2	Computer Software	0	321.104.b					
26	569.3	Communication Equipment	0	321.105.b					
27	569.4	Miscellaneous Regional Transmission Plant	0	321.106.b					
28	570	Station Equipment	4,076,585	321.107.b					
29	571	Overhead Lines	1,388,671	321.108.b					
30	572	Underground Lines	255	321.109.b					
31	573	Miscellaneous Transmission Plant	0	321.110.b					
32		Total Maintenance	5,615,062		0				
33									
34		Total Transmission O&M	172,390,703		0				
35									
36		Less: All 561 Accounts	10,010,641		0				
37		Add Back: Account 561.6 - Transmission Service Studies	(6,459)		0				
38		Add Back: Account 561.7 - Generation Interconnection Studies	(3,320)		0				
39		Less: Account 565 - Transmission of Electricity by Others	145,521,903		0				
40		Transmission O&M Expense Adjustment (Note 1)	(155,758)						
41									
42		Total Net Transmission Expense	16,692,622		0				
43									
44		**ADMINISTRATIVE AND GENERAL**							
45		*OPERATION*							
46	920	Administrative and General Salaries	27,729,355	323.181.b		(27,729,355)			
47	921	Office Supplies and Expense	17,658,066	323.182.b		(17,658,066)			
48	922	(Less) Administrative Expense Transferred	12,319,942	323.183.b		12,319,942			
49	923	Outside Services Employed	9,299,745	323.184.b		(9,299,745)			
50	924	Property Insurance	2,084,376	323.185.b		(2,084,376)			
51	925	Injury and Damages	2,785,187	323.186.b		(2,785,187)			
52	926	Employee Pensions and Benefits	34,759,160	323.187.b		(34,759,160)			
53	928	Regulatory Commission Expenses	6,211,784	323.189.b		(6,211,784)			
54	929	(Less) Duplicate Charges-Cr.	1,015,634	323.190.b		1,015,634			
55	930.1	General Advertising Expenses	1,139,782	323.191.b		(1,139,782)			
56	930.2	Miscellaneous General Expenses	1,198,809	323.192.b		(1,198,809)			
57	931	Rents	11,401,530	323.193.b		(11,401,530)			
58		Total Operation	100,932,218		0				
59									
60		*MAINTENANCE*							
61	935	Maintenance of General Plant	829,130	323.196.b		(829,130)			
62									
63		Less: Account 926 Retail Pension Tracker	238,259	323 Footnote Data					
64		Less: Account 926 Retail Pension Tracker Amortization	1,803,346	323 Footnote Data					
65		Less: O&M Expenses (Note 1)	39,048						
66			2,080,653		0				
67									
68		TOTAL ADMINISTRATIVE AND GENERAL	99,680,695		0	(99,680,695)			
69									

	(a)	(b)	(c) Projected Direct Payroll	(d) Payroll Billed from Service Corp.	(e) Total Projected Amount	(f)	(g) Actual Direct Payroll	(h) Payroll Billed from Service Corp.	(i) Total Actual Amount
70									
71									
72									
73		Wages and Salaries Allocator							
74		Production	34,154,332	15,197,933	49,352,265	354.20.b			0
75		Transmission	3,663,111	9,429,013	13,092,124	354.21.b			0
76		Regional Market	0	323,907	323,907	354.22.b			0
77		Distribution	14,468,473	3,031,063	17,499,535	354.23.b			0
78		Other	6,739,879	3,127,541	9,867,420	354.24,25,26.b			0
79									
80		Total	59,025,794	31,109,457	90,135,251		0	0	0
81									
82		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Line No.		Projected					Actual				
1		Acct 928 Projected for Billing Year =			2018		Acct 928 Actual for Billing Year =			2018	
2	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)	
3			1	1				1	1		
4			Non-	Transmission	Transmission			Non-	Transmission	Transmission	
5	Description	Expense	Transmission	Specific	Allocated		Expense	Transmission	Specific	Allocated	Explanation
6	Non-Transmission Related	6,180,624	6,180,624	-	-	Non-Transmission Related					
7	Transmission Related	31,160	-	31,160	-						
8		-	-	-	-						
9		-	-	-	-						
10		-	-	-	-						
11		-	-	-	-						
12											
13	Total 928	6,211,784	6,180,624	31,160	-		-	-	-	-	
14											
15											
16		Acct 930.2 Projected for Billing Year =			2018		Acct 930.2 Actual for Billing Year =			2018	
17	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)	
18											
19	Industry Association Dues	702,510	702,510	-	-	Industry Association Dues			-	-	
20	Balance of Account 930.2	496,299	-	-	496,299	Balance of Account 930.2				-	
21		-	-	-	-						
22		-	-	-	-						
23		-	-	-	-						
24											
25	Total 930.2	1,198,809	702,510	-	496,299		-	-	-	-	
26											
27	Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year =				2018		Actual Transmission Safety & Siting for Year =			2018	
28											
29	(A)	(B)					(C)		(E)	(F)	
30	Description	Expense					Expense				
31											
32		-					-				
33		-					-				
34		-					-				
35		-					-				
36							-				
37											
38	Total Transmission Safety & Siting Adv.	-					-				
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

Southwestern Public Service Company **Worksheet I**
Worksheet I - Depreciation and Amortization Expense **Table 29**

Line No.	(a) Description	Projected Year = (b) Projected Depreciation Expense	**2018** (c) Projected Amortization Expense	(d) Projected Total Depr. & Amort. Expense	
1	Steam Production	39,570,830	263,005	39,833,835	
2	Other Production	8,136,880		8,136,880	
3	Total Production	47,707,710	263,005	47,970,714	
4					
5	Transmission	54,237,376	2,790,123	57,027,499	
6					
7	Distribution	34,427,823	141,941	34,569,764	
8					
9	General	29,997,110	976	29,998,086	
10					
11	Intangible - Computer Software		24,898,034	24,898,034	
12					
13	Total	166,370,019	28,094,078	194,464,097	
14					
15		Actual Year =	**2018**		
16		Actual Depreciation Expense	Actual Amortization Expense	Actual Total Depr. & Amort. Expense	
17					
18					
19					
20	Steam Production				
21	Other Production				
22	Total Production	0	0	0	
23					
24	Transmission				
25					
26	Distribution				
27					
28	General				*
29					
30	Intangible - Computer Software				*
31					
32	Total (FF1, p.336-337, Footnote Data)	0	0	0	

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
Table 30

Line No.	(A) Description	Projected for Billing Year = (B) Expense	(C) Excluded from Rev Requirement	2018 (D) Included in Rev Requirement
1	LABOR RELATED:			
2	Payroll Taxes	8,620,373	-	8,620,373
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	8,620,373	-	8,620,373
6				
7	PLANT RELATED:			
8	Texas Property Tax	36,600,000	-	36,600,000
9	New Mexico Property Tax	9,600,000	-	9,600,000
10	Oklahoma Property Tax	700,000	-	700,000
11	Kansas Property Tax	1,200,000	-	1,200,000
12	Subtotal Plant Related - Property	48,100,000	-	48,100,000
13				
14	OTHER:			
15	Texas Use	-		-
16	Miscellaneous Use Tax	24,436		24,436
17	FRANCHISE & GROSS RECEIPTS:			
18	Texas Gross Receipts	5,814,610		5,814,610
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	8,513,913		8,513,913
23				
24	Subtotal Franchise & Gross Receipts	14,348,523	-	14,348,523
25				
26	Total Taxes Other Than Income	71,093,332	-	71,093,332
27				
28		-		
29				
30	Investment Tax Credit Amortized	212,787		212,787

Southwestern Public Service Company
Worksheet K - Capital Structure

Worksheet K
Table 31

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1		PROJECTED BALANCES													
2	**Common Equity - Projected**														13 Month
3		1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	Average Balance
4	Proprietary Capital	2,126,653,711	2,072,848,711	2,081,337,711	2,057,007,086	2,155,680,086	2,257,623,086	2,288,545,461	2,349,059,461	2,376,282,461	2,363,543,836	2,424,154,836	2,432,707,836	2,533,430,211	2,270,682,653
5	Less Preferred Stock														0
6	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
7	Less Acct 219.1-Accum Other Compre. Income	(1,087,000)	(1,084,000)	(1,081,000)	(1,077,000)	(1,074,000)	(1,071,000)	(1,067,000)	(1,064,000)	(1,061,000)	(1,057,000)	(1,054,000)	(1,051,000)	(1,047,000)	(1,067,308)
8															
9	**Common Equity Balances (Ln 4-Ln 5-Ln 6-Ln 7)**	**2,127,740,711**	**2,073,932,711**	**2,082,418,711**	**2,058,084,086**	**2,156,754,086**	**2,258,694,086**	**2,289,612,461**	**2,350,123,461**	**2,377,343,461**	**2,364,600,836**	**2,425,208,836**	**2,433,758,836**	**2,534,477,211**	**2,271,749,961**
10															
11	**Long Term Debt - Projected**	PROJECTED BALANCES													
12															
13	Bonds	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,500,000,000	1,850,000,000	1,850,000,000	1,553,846,154
14	Less Reacquired Bonds														0
15	Other Long Term Debt	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000
16															
17	**Debt Balances (Ln 13 - Ln 14+ Ln 15)**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**1,850,000,000**	**2,200,000,000**	**2,200,000,000**	**1,903,846,154**
18															
19		ACTUAL BALANCES													
20	**Common Equity - Actual**	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13 Month
21		1/1/2018	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018	12/31/2018	Average Balance
22	Proprietary Capital														0
23	Less Preferred Stock														0
24	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income														0
26															
27	**Common Equity Bal (Ln 22-Ln 23-Ln 24-Ln 25)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
28															
29		ACTUAL BALANCES													
30	**Long Term Debt - Actual**														
31		Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
32	Bonds														0
33	Less Reacquired Bonds														0
34	Other Long Term Debt														0
35															
36	**Debt Balances (Ln 32 - Ln 33+ Ln 34)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
37									
38				(d)	(e)	(f)	(g)	(h)	(i)
39				**Projected**			**FF1 Reference**	**Actual/forecast**	
40	**Cost of Debt - Annual Interest Expense**			**2018**			**for Actual**	**2018**	
41									
42	Interest on Long Term Debt			81,644,556			(117.62.c)		
43	Less: Financial Hedge Gain/Expense and Interest Rate Derivative - from Line 62			63,181				63,181	
44	Plus: Allowed Hedge and Interest Rate Derivative Recovery - from Line 67			63,181				63,181	
45	Amortization of Debt Discount and Expense			1,446,828			(117.63.c)		
46	Amortization of Loss on Reacquired Debt			821,462			(117.64.c)		
47	Less: Interest on Long Term Credit Facility			0			(257.25.i)		
48	Less: Amort of Premium on Debt			303,267			(117.65.c)		
49	Less: Amort of Gain on Reacquired Debt			0			(117.66.c)		
50									
51	**Total Interest Expense (Ln 42 - Ln 43 + Ln 44 + Ln 45 + Ln 46 - Lines 47 - Ln 49)**			**83,609,579**				**0**	
52									
53	**Average Cost of Debt**			**4.39%**	**(Ln 51 / Ln 17, col o)**			**0.00%**	**(Ln 51 / Ln 36, col o)**
54									
55	**Preferred Stock Cost**								
56	Dividends on Preferred Stock			0			(118.29.c)		
57	**Average Cost of Preferred Stock**			**0.00%**	**(Ln 56 / Ln 5 , col o)**			**0.00%**	**(Ln 56 / Ln 23 , col o)**
58									
59	**Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)**								
60	Series due 2033 6% Financial Hedge			63,181					
61	Series E due 2016 5.6% Financial Hedge			0					
62	Total Hedge Amortization and Interest Rate Derivative			63,181				0	
63									
64	Total Average Capital Balance (Ln 9 + Ln 17)			4,175,596,115				0	
65	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075	
66	Limit of Recoverable Amount			3,131,697				0	
67	**Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of Ln 62 or Ln 66)**			63,181				0	

Southwestern Public Service Company **Worksheet L**
Worksheet L - Development of Composite State Income Tax Rate **Table 32**

I. Development of **Projected** Composite State Income Tax Rate for Billing Period Beginning 01/01/18

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	22.0114%	
Projected Effective State Income Tax Rate		1.2987%
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.003312	
Projected Effective State Income Tax Rate		0.0232%
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.5182%	
Projected Effective State Income Tax Rate		0.0311%
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	71.4900%	
Projected Effective State Income Tax Rate		0.5362%
Total Composite State Income Tax Rate		**1.8892%**

II. Development of **Actual** Composite State Income Tax Rate for Billing Period Beginning 01/01/18

State Income Tax Rate - New Mexico		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Kansas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Oklahoma		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Texas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
Total Composite State Income Tax Rate		**0.0000%**

Southwestern Public Service Company
Worksheet M - Direct Assigned Radial Lines

Worksheet M
Table 33

Projected for Billing Year = 2018 (Note 1)

Line No.		(a) Gross Plant	(b) Net Plant	(c) Last Actual Net Plant Carrying Charge (Input) (Annual Rate)	(d) Revenue Requirement Col (b) * Col (c)	(e) Radial Line Reclassification Month/Year In Service of Reclass Input	(f) Prorate Input	(g) Prorate Revenue Requirement Col (f)/12 * Col (d)	(h) True-Up Adjustment Col (g) - Col (d)	(i) ATRR - TP Allocator Adj. Prorate Gross Plant Col (f)/12 * Col (a)	(j) Gross Plant Adjustment Col (i) - Col (a)
1	Radial Line Direct Assignment (Worksheet O)										
2	Bailey County	$ 377	$ 361	13.71%	$ 49		12	$ 49	$ -	$ 377	$ -
3	Big Country	$ 1,559,421	$ 823,940	13.71%	$ 112,962		12	$ 112,962	$ -	$ 1,559,421	$ -
4	CVEC	$ 1,926	$ 1,905	13.71%	$ 261		12	$ 261	$ -	$ 1,926	$ -
5	Deaf Smith	$ 1,512,268	$ 1,196,140	13.71%	$ 163,991		12	$ 163,991	$ -	$ 1,512,268	$ -
6	Farmers	$ 20,748	$ 20,153	13.71%	$ 2,763		12	$ 2,763	$ -	$ 20,748	$ -
7	Green Belt	$ 1,349,658	$ 1,309,577	13.71%	$ 179,543		12	$ 179,543	$ -	$ 1,349,658	$ -
8	Lamb County	$ 1,376	$ 1,168	13.71%	$ 160		12	$ 160	$ -	$ 1,376	$ -
9	Lighthouse	$ 288,802	$ 273,172	13.71%	$ 37,452		12	$ 37,452	$ -	$ 288,802	$ -
10	LPL	$ 1,554,857	$ 978,897	13.71%	$ 134,207		12	$ 134,207	$ -	$ 1,554,857	$ -
11	Lyntegar	$ 2,262,786	$ 1,808,950	13.71%	$ 248,007		12	$ 248,007	$ -	$ 2,262,786	$ -
12	Rita Blanca	$ 1,356	$ 836	13.71%	$ 115		12	$ 115	$ -	$ 1,356	$ -
13	South Plains	$ 39,373	$ 32,858	13.71%	$ 4,505		12	$ 4,505	$ -	$ 39,373	$ -
14	Tri County	$ 1,551	$ 1,150	13.71%	$ 158		12	$ 158	$ -	$ 1,551	$ -
15											
16	Total Plant Direct Assigned	$ 8,594,500	$ 6,449,107		$ 884,173			$ 884,173	$ -	$ 8,594,500	$ -

Note 1 - Actual 2015 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company
Worksheet N - Meter Investment

Worksheet N
Table 34

Projected (1) for Billing Year = **2018**

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	370,955	$ 144	$ 53,583,940	$ 45,116,584	122		
2	TR	8,091	$ 1,633	$ 13,216,541	$ 11,128,058	1375		
3	TR-IDR	1,292	$ 9,307	$ 12,024,726	$ 10,124,574	7836	212	$ 1,661,232
4	Total	380,338		$ 78,825,207	$ 66,369,216 (3)			
5	Gross Plant Carrying Charge (4)							11.80%
6	Revenue Requirement							$ 196,025

(1) Actual prior year end balances will be used for the projected amounts.
(2) Averages will be based on the most recent available study.
(3) **From FERC Form 1, page 207, line 70, column g.**
(4) **Based on the last actual amount.**

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
1	**Projected for Billing Year =2018 (Note 1)**								
2	**In Service Prior to October 1, 2005:**								
3	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ -	$ -	$ -	$ -	$ -	$ -	Bailey County	
4	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ 377	$ 361	$ 377	$ 361	$ -	$ -	Bailey County	
5	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	$ 1,559,421	$ 823,940	$ 1,559,421	$ 823,940	$ -	$ -	Big Country	
6	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #2	$ -	$ -	$ -	$ -	$ -	$ -	CVEC	
7	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (W-97)	$ -	$ -	$ -	$ -	$ -	$ -	CVEC	
8	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ -	$ -	$ -	$ -	$ -	$ -	CVEC	
9	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ 1,926	$ 1,905	$ 1,926	$ 1,905	$ -	$ -	CVEC	
10	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	$ -	$ -	$ -	$ -	$ -	$ -	CVEC	
11	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	$ 149,986	$ 56,911	$ 149,986	$ 56,911	$ -	$ -	Deaf Smith	
12	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 14,820	$ 13,792	$ 14,820	$ 13,792	$ -	$ -	Deaf Smith	
13	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 9,332	$ 8,685	$ 9,332	$ 8,685	$ -	$ -	Deaf Smith	
14	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 69	$ 64	$ 69	$ 64	$ -	$ -	Deaf Smith	
15	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 100	$ 91	$ 100	$ 91	$ -	$ -	Deaf Smith	
16	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (2	$ -	$ -	$ -	$ -	$ -	$ -	Deaf Smith	
17	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 217,732	$ 181,173	$ 217,732	$ 181,173	$ -	$ -	Deaf Smith	
18	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 48,931	$ 40,715	$ 48,931	$ 40,715	$ -	$ -	Deaf Smith	
19	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 557,673	$ 464,036	$ 557,673	$ 464,036	$ -	$ -	Deaf Smith	
20	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 276,716	$ 231,946	$ 276,716	$ 231,946	$ -	$ -	Deaf Smith	
21	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 856	$ 718	$ 856	$ 718	$ -	$ -	Deaf Smith	
22	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 234,611	$ 196,654	$ 234,611	$ 196,654	$ -	$ -	Deaf Smith	
23	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	$ 929	$ 886	$ 929	$ 886	$ -	$ -	Deaf Smith	
24	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$ -	$ -	$ -	$ -	$ -	$ -	Deaf Smith	
25	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-5	$ -	$ -	$ -	$ -	$ -	$ -	Deaf Smith	
26	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-5	$ 513	$ 471	$ 513	$ 471	$ -	$ -	Deaf Smith	
27	Elec Tran-Line OH-NM-115KV-Curry Co Int-Oasis Int	$ -	$ -	$ -	$ -	$ -	$ -	Farmers	
28	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 1,600	$ 1,554	$ 1,600	$ 1,554	$ -	$ -	Farmers	
29	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 19,148	$ 18,598	$ 19,148	$ 18,598	$ -	$ -	Farmers	
30	Elec Tran-Line OH-NM-115KV-Norton Sw Sta-Lopez Int (W-58)	$ -	$ -	$ -	$ -	$ -	$ -	Farmers	
31	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 1,349,658	$ 1,309,577	$ 1,349,658	$ 1,309,577	$ -	$ -	Green Belt	
32	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	$ 531	$ 372	$ 531	$ 372	$ -	$ -	Lamb County	
33	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	$ 845	$ 796	$ 845	$ 796	$ -	$ -	Lamb County	
34	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 270,761	$ 256,107	$ 270,761	$ 256,107	$ -	$ -	Lighthouse	
35	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 18,041	$ 17,065	$ 18,041	$ 17,065	$ -	$ -	Lighthouse	
36	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 14,226	$ 12,877	$ 14,226	$ 12,877	$ -	$ -	LPL	
37	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 116	$ 105	$ 116	$ 105	$ -	$ -	LPL	
38	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 64,569	$ 58,448	$ 64,569	$ 58,448	$ -	$ -	LPL	
39	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 96,038	$ 86,934	$ 96,038	$ 86,934	$ -	$ -	LPL	
40	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 3,482	$ 3,307	$ 3,482	$ 3,307	$ -	$ -	LPL	
41	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 4,764	$ 4,525	$ 4,764	$ 4,525	$ -	$ -	LPL	
42	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ 145,319	$ 127,510	$ 145,319	$ 127,510	$ -	$ -	LPL	
43	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	$ 1,226,345	$ 685,189	$ 1,226,345	$ 685,189	$ -	$ -	LPL	
44	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 549,450	$ 435,605	$ 549,450	$ 435,605	$ -	$ -	Lyntegar	
45	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 988,511	$ 783,694	$ 988,511	$ 783,694	$ -	$ -	Lyntegar	
46	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	$ 367,664	$ 244,552	$ 367,664	$ 244,552	$ -	$ -	Lyntegar	
47	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	$ 1,600	$ 1,181	$ 1,600	$ 1,181	$ -	$ -	Lyntegar	
48	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 880	$ 716	$ 880	$ 716	$ -	$ -	Lyntegar	
49	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 2,122	$ 1,726	$ 2,122	$ 1,726	$ -	$ -	Lyntegar	
50	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	$ 876	$ 574	$ 876	$ 574	$ -	$ -	Lyntegar	
51	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 119,187	$ 115,623	$ 119,187	$ 115,623	$ -	$ -	Lyntegar	
52	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 199,813	$ 193,611	$ 199,813	$ 193,611	$ -	$ -	Lyntegar	
53	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 31,525	$ 30,546	$ 31,525	$ 30,546	$ -	$ -	Lyntegar	
54	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 1,159	$ 1,123	$ 1,159	$ 1,123	$ -	$ -	Lyntegar	
55	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	$ 1,356	$ 836	$ 1,356	$ 836	$ -	$ -	Rita Blanca	
56	Elec Tran-Line OH-TX-115KV-Rita Blanca REC-Houge Sub Tap	$ -	$ -	$ -	$ -	$ -	$ -	Rita Blanca	
57	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	$ -	$ -	$ -	$ -	$ -	$ -	Rita Blanca	
58	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	$ -	$ -	$ -	$ -	$ -	$ -	Rita Blanca	
59	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$ -	$ -	$ -	$ -	$ -	$ -	Rita Blanca	
60	Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Pleasant Hill Tap	$ -	$ -	$ -	$ -	$ -	$ -	South Plains	
61	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	$ 29,014	$ 25,633	$ 29,014	$ 25,633	$ -	$ -	South Plains	
62	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	$ 7,249	$ 5,015	$ 7,249	$ 5,015	$ -	$ -	South Plains	
63	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ -	$ -	$ -	$ -	$ -	$ -	South Plains	
64	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	$ 1,599	$ 1,027	$ 1,599	$ 1,027	$ -	$ -	South Plains	
65	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	$ 1,512	$ 1,183	$ 1,512	$ 1,183	$ -	$ -	South Plains	
66	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	$ 1,551	$ 1,150	$ 1,551	$ 1,150	$ -	$ -	Tri County	
67	Elec Tran-Line OH-TX-115KV-Happy Int-Kress Int	$ -	$ -	$ -	$ -	$ -	$ -	Tulia	
68	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 97,537	$ 85,955	$ -	$ -	$ 97,537	$ 85,955	SPS	
69	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 1,267	$ 1,116	$ -	$ -	$ 1,267	$ 1,116	SPS	
70	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 24,217	$ 21,341	$ -	$ -	$ 24,217	$ 21,341	SPS	
71	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 286,429	$ 214,326	$ -	$ -	$ 286,429	$ 214,326	SPS	
72	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 88,922	$ 66,537	$ -	$ -	$ 88,922	$ 66,537	SPS	
73	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 290,617	$ 217,460	$ -	$ -	$ 290,617	$ 217,460	SPS	
74	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 676,693	$ 506,349	$ -	$ -	$ 676,693	$ 506,349	SPS	
75	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 153,787	$ 115,074	$ -	$ -	$ 153,787	$ 115,074	SPS	
76	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 145,104	$ 108,577	$ -	$ -	$ 145,104	$ 108,577	SPS	
77	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 1,964,753	$ 1,470,167	$ -	$ -	$ 1,964,753	$ 1,470,167	SPS	
78	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	$ 3,303	$ 1,900	$ -	$ -	$ 3,303	$ 1,900	SPS	
79	Elec Tran-Line OH-NM- 69KV-Clovis Loop	$ 377,547	$ 254,155	$ -	$ -	$ 377,547	$ 254,155	SPS	
80	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	$ 159,995	$ 105,872	$ -	$ -	$ 159,995	$ 105,872	SPS	
81	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-5	$ 12,884	$ 12,445	$ -	$ -	$ 12,884	$ 12,445	SPS	
82	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 37,410	$ 27,108	$ -	$ -	$ 37,410	$ 27,108	SPS	
83	Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap	$ 13,784	$ 2,490	$ -	$ -	$ 13,784	$ 2,490	SPS	
84	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 53,800	$ 38,985	$ -	$ -	$ 53,800	$ 38,985	SPS	
85	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	$ 119,761	$ 82,620	$ -	$ -	$ 119,761	$ 82,620	SPS	
86	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 32,473	$ 23,531	$ -	$ -	$ 32,473	$ 23,531	SPS	
87	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 5,399	$ 3,912	$ -	$ -	$ 5,399	$ 3,912	SPS	
88	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 79,062	$ 57,289	$ -	$ -	$ 79,062	$ 57,289	SPS	
89	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 16,776	$ 12,157	$ -	$ -	$ 16,776	$ 12,157	SPS	
90	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,859	$ 686	$ -	$ -	$ 1,859	$ 686	SPS	
91	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,411	$ 520	$ -	$ -	$ 1,411	$ 520	SPS	
92	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 540	$ 391	$ -	$ -	$ 540	$ 391	SPS	
93	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 98,947	$ 61,213	$ -	$ -	$ 98,947	$ 61,213	SPS	
94	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 2,560	$ 1,584	$ -	$ -	$ 2,560	$ 1,584	SPS	
95	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 810	$ 587	$ -	$ -	$ 810	$ 587	SPS	
96	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 280,696	$ 173,651	$ -	$ -	$ 280,696	$ 173,651	SPS	
97	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	$ 117,725	$ 67,992	$ -	$ -	$ 117,725	$ 67,992	SPS	
98	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	$ 525	$ 303	$ -	$ -	$ 525	$ 303	SPS	
99	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	$ 125,920	$ 72,725	$ -	$ -	$ 125,920	$ 72,725	SPS	
100	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	$ 503,988	$ 334,376	$ -	$ -	$ 503,988	$ 334,376	SPS	
101	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 20,776	$ 14,261	$ -	$ -	$ 20,776	$ 14,261	SPS	
102	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 47,321	$ 32,484	$ -	$ -	$ 47,321	$ 32,484	SPS	
103	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 23,910	$ 16,413	$ -	$ -	$ 23,910	$ 16,413	SPS	
104	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 83,311	$ 57,188	$ -	$ -	$ 83,311	$ 57,188	SPS	
105	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	$ 225,991	$ 203,967	$ -	$ -	$ 225,991	$ 203,967	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
106	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	$ 119,801	$ 37,572	$ -	$ -	$ 119,801	$ 37,572	SPS	
107	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	$ 473,071	$ 312,277	$ -	$ -	$ 473,071	$ 312,277	SPS	
108	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	$ 19,776	$ 3,757	$ -	$ -	$ 19,776	$ 3,757	SPS	
109	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
110	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
111	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
112	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
113	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
114	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
115	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
116	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
117	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
118	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
119	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
120	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
121	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	$ 272,613	$ 122,138	$ -	$ -	$ 272,613	$ 122,138	SPS	
122	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	$ 2,319	$ 1,860	$ -	$ -	$ 2,319	$ 1,860	SPS	
123	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	$ 625	$ 359	$ -	$ -	$ 625	$ 359	SPS	
124	Elec Tran-Line OH-NM-115KV-Brasher Sub Tap	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
125	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 14	$ 14	$ -	$ -	$ 14	$ 14	SPS	
126	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 29	$ 29	$ -	$ -	$ 29	$ 29	SPS	
127	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
128	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
129	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
130	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
131	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 344	$ 304	$ -	$ -	$ 344	$ 304	SPS	
132	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 597	$ 527	$ -	$ -	$ 597	$ 527	SPS	
133	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
134	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
135	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 23,737	$ 22,228	$ -	$ -	$ 23,737	$ 22,228	SPS	
136	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 277	$ 259	$ -	$ -	$ 277	$ 259	SPS	
137	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 6	$ 6	$ -	$ -	$ 6	$ 6	SPS	
138	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 2,459	$ 2,379	$ -	$ -	$ 2,459	$ 2,379	SPS	
139	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
140	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 244	$ 242	$ -	$ -	$ 244	$ 242	SPS	
141	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
142	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-7	$ 674	$ 654	$ -	$ -	$ 674	$ 654	SPS	
143	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-7	$ 50,714	$ 49,229	$ -	$ -	$ 50,714	$ 49,229	SPS	
144	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-7	$ 741	$ 719	$ -	$ -	$ 741	$ 719	SPS	
145	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 66,251	$ 64,106	$ -	$ -	$ 66,251	$ 64,106	SPS	
146	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 18,456	$ 17,858	$ -	$ -	$ 18,456	$ 17,858	SPS	
147	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 21,796	$ 21,090	$ -	$ -	$ 21,796	$ 21,090	SPS	
148	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 321,709	$ 311,291	$ -	$ -	$ 321,709	$ 311,291	SPS	
149	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 668	$ 646	$ -	$ -	$ 668	$ 646	$	-
150	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 37,870	$ 33,813	$ -	$ -	$ 37,870	$ 33,813	SPS	
151	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 1,238	$ 1,106	$ -	$ -	$ 1,238	$ 1,106	SPS	
152	Elec Tran-Line OH-NM-115KV-Norris St Tap	$ 5,635,011	$ 3,362,112	$ -	$ -	$ 5,635,011	$ 3,362,112	SPS	
153	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	$ 145,579	$ 92,518	$ -	$ -	$ 145,579	$ 92,518	SPS	
154	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	$ 160,956	$ 102,290	$ -	$ -	$ 160,956	$ 102,290	SPS	
155	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,187	$ 1,118	$ -	$ -	$ 1,187	$ 1,118	SPS	
156	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Int (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
157	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Int (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
158	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Int (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	$	-
159	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	$ 258	$ 233	$ -	$ -	$ 258	$ 233	SPS	
160	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	$ 56,918	$ 55,069	$ -	$ -	$ 56,918	$ 55,069	SPS	
161	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	$ 270,612	$ 256,876	$ -	$ -	$ 270,612	$ 256,876	SPS	
162	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	$ 379,487	$ 321,618	$ -	$ -	$ 379,487	$ 321,618	SPS	
163	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	$ 8,631	$ 8,538	$ -	$ -	$ 8,631	$ 8,538	SPS	
164	Elec Tran-Line OH-TX-115KV-Coulter Intg-South Georgia Intg (T-70)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
165	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	$ 184,576	$ 176,054	$ -	$ -	$ 184,576	$ 176,054	SPS	
166	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 1,126,979	$ 1,099,213	$ -	$ -	$ 1,126,979	$ 1,099,213	SPS	
167	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 771,325	$ 752,321	$ -	$ -	$ 771,325	$ 752,321	SPS	
168	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 104,178	$ 101,612	$ -	$ -	$ 104,178	$ 101,612	SPS	
169	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 53,287	$ 37,651	$ -	$ -	$ 53,287	$ 37,651	SPS	
170	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 320	$ 226	$ -	$ -	$ 320	$ 226	SPS	
171	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 69,327	$ 48,984	$ -	$ -	$ 69,327	$ 48,984	SPS	
172	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 276,002	$ 195,014	$ -	$ -	$ 276,002	$ 195,014	SPS	
173	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 64,051	$ 45,257	$ -	$ -	$ 64,051	$ 45,257	SPS	
174	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	$ 38,394	$ 28,439	$ -	$ -	$ 38,394	$ 28,439	SPS	
175	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 83,946	$ 75,055	$ -	$ -	$ 83,946	$ 75,055	SPS	
176	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 142,809	$ 127,683	$ -	$ -	$ 142,809	$ 127,683	SPS	
177	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 831	$ 743	$ -	$ -	$ 831	$ 743	SPS	
178	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 68,029	$ 60,824	$ -	$ -	$ 68,029	$ 60,824	SPS	
179	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 182	$ 163	$ -	$ -	$ 182	$ 163	SPS	
180	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 62,836	$ 56,181	$ -	$ -	$ 62,836	$ 56,181	SPS	
181	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 1,168	$ 1,045	$ -	$ -	$ 1,168	$ 1,045	SPS	
182	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 167,216	$ 149,505	$ -	$ -	$ 167,216	$ 149,505	SPS	
183	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 701	$ 627	$ -	$ -	$ 701	$ 627	SPS	
184	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	$ 186,198	$ 105,220	$ -	$ -	$ 186,198	$ 105,220	SPS	
185	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	$ 12,503	$ 11,014	$ -	$ -	$ 12,503	$ 11,014	SPS	
186	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	$ 134,212	$ 120,766	$ -	$ -	$ 134,212	$ 120,766	SPS	
187	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 15,680	$ 10,167	$ -	$ -	$ 15,680	$ 10,167	SPS	
188	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 107,002	$ 69,383	$ -	$ -	$ 107,002	$ 69,383	SPS	
189	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 48,881	$ 31,696	$ -	$ -	$ 48,881	$ 31,696	SPS	
190	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 17,582	$ 16,362	$ -	$ -	$ 17,582	$ 16,362	SPS	
191	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 647,386	$ 596,191	$ -	$ -	$ 647,386	$ 596,191	SPS	
192	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 3,341,493	$ 3,077,250	$ -	$ -	$ 3,341,493	$ 3,077,250	SPS	
193	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,879,677	$ 3,039,183	$ -	$ -	$ 3,879,677	$ 3,039,183	SPS	
194	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,537,493	$ 2,771,130	$ -	$ -	$ 3,537,493	$ 2,771,130	SPS	
195	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 26,170	$ 20,501	$ -	$ -	$ 26,170	$ 20,501	SPS	
196	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 838,267	$ 550,292	$ -	$ -	$ 838,267	$ 550,292	SPS	
197	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 188,519	$ 123,756	$ -	$ -	$ 188,519	$ 123,756	SPS	
198	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 518,012	$ 340,056	$ -	$ -	$ 518,012	$ 340,056	SPS	
199	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	$ 818,635	$ 440,863	$ -	$ -	$ 818,635	$ 440,863	SPS	
200	Gray County Sub-Tran-TX	$ 935,449	$ 395,901	$ -	$ -	$ 935,449	$ 395,901	SPS	
201	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 177,163	$ 116,301	$ -	$ -	$ 177,163	$ 116,301	SPS	
202	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 63,294	$ 41,550	$ -	$ -	$ 63,294	$ 41,550	SPS	
203	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 568,889	$ 373,455	$ -	$ -	$ 568,889	$ 373,455	SPS	
204	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 1,478,231	$ 1,434,332	$ -	$ -	$ 1,478,231	$ 1,434,332	SPS	
205	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 347,159	$ 333,326	$ -	$ -	$ 347,159	$ 333,326	SPS	
206	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
207	Elec Tran-Line OH-TX- 69KV-Borger Loop	$ 487,464	$ 254,170	$ -	$ -	$ 487,464	$ 254,170	SPS	
208	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	$ 1,053,207	$ 857,676	$ -	$ -	$ 1,053,207	$ 857,676	SPS	
209	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	$ 29,745	$ 28,643	$ -	$ -	$ 29,745	$ 28,643	SPS	
210	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	$ 245,582	$ 178,048	$ -	$ -	$ 245,582	$ 178,048	SPS	
211	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	$ 205,582	$ 149,048	$ -	$ -	$ 205,582	$ 149,048	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
211	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
212	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 183,035	$ 123,690	$ -	$ -	$ 183,035	$ 123,690	SPS	
213	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 1,150,609	$ 777,549	$ -	$ -	$ 1,150,609	$ 777,549	SPS	
214	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 431,053	$ 374,933	$ -	$ -	$ 431,053	$ 374,933	SPS	
215	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 1,479,914	$ 1,287,240	$ -	$ -	$ 1,479,914	$ 1,287,240	SPS	
216	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	$ 99,807	$ 31,423	$ -	$ -	$ 99,807	$ 31,423	SPS	
217	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 366,249	$ 310,512	$ -	$ -	$ 366,249	$ 310,512	SPS	
218	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 149,207	$ 126,501	$ -	$ -	$ 149,207	$ 126,501	SPS	
219	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	$ 156,561	$ 148,101	$ -	$ -	$ 156,561	$ 148,101	SPS	
220	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	$ 179,990	$ 170,256	$ -	$ -	$ 179,990	$ 170,256	SPS	
221	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	$ 964	$ 779	$ -	$ -	$ 964	$ 779	SPS	
222	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 255	$ 212	$ -	$ -	$ 255	$ 212	SPS	
223	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 30,632	$ 25,396	$ -	$ -	$ 30,632	$ 25,396	SPS	
224	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	$ 9,787	$ 8,108	$ -	$ -	$ 9,787	$ 8,108	SPS	
225	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 56,149	$ 32,207	$ -	$ -	$ 56,149	$ 32,207	SPS	
226	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 44,562	$ 25,561	$ -	$ -	$ 44,562	$ 25,561	SPS	
227	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 11,883	$ 6,816	$ -	$ -	$ 11,883	$ 6,816	SPS	
228	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 140,223	$ 80,432	$ -	$ -	$ 140,223	$ 80,432	SPS	
229	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 2,020	$ 1,159	$ -	$ -	$ 2,020	$ 1,159	SPS	
230	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	$ 108,703	$ 98,189	$ -	$ -	$ 108,703	$ 98,189	SPS	
231	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 143,124	$ 138,845	$ -	$ -	$ 143,124	$ 138,845	SPS	
232	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 347,101	$ 336,567	$ -	$ -	$ 347,101	$ 336,567	SPS	
233	Elec Tran-Line OH-TX-115KV-Osage Int Tap	$ 67,744	$ 59,472	$ -	$ -	$ 67,744	$ 59,472	SPS	
234	Elec Tran-Line OH-TX-115KV-Canyon East Sub Tap	$ 56,076	$ 49,451	$ -	$ -	$ 56,076	$ 49,451	SPS	
235	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$ 343	$ 328	$ -	$ -	$ 343	$ 328	SPS	
236	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	$ 165,963	$ 65,104	$ -	$ -	$ 165,963	$ 65,104	SPS	
237	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	$ 194,147	$ 132,823	$ -	$ -	$ 194,147	$ 132,823	SPS	
238	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	$ 296,070	$ 138,023	$ -	$ -	$ 296,070	$ 138,023	SPS	
239	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 413,435	$ 350,037	$ -	$ -	$ 413,435	$ 350,037	SPS	
240	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	$ 2,125	$ 1,784	$ -	$ -	$ 2,125	$ 1,784	SPS	
241	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
242	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 309,769	$ 273,932	$ -	$ -	$ 309,769	$ 273,932	SPS	
243	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 1,117	$ 988	$ -	$ -	$ 1,117	$ 988	SPS	
244	ETRAN-OH-TX-115KV-AMARILLO SOUTH INTG-SOUTH GEORGIA SUB (	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
245	ETRAN-OH-TX-115KV-AMARILLO SOUTH INTG-SOUTH GEORGIA SUB (	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
246	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91	$ (6,496)	$ (4,523)	$ -	$ -	$ (6,496)	$ (4,523)	SPS	
247	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	$ 653,029	$ 485,569	$ -	$ -	$ 653,029	$ 485,569	SPS	
248	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	$ 1,767	$ 1,248	$ -	$ -	$ 1,767	$ 1,248	SPS	
249	Elec Tran-Line OH-TX-115KV-Nichols Sta-Coulter Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
250	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interc	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
251	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interc	$ 888	$ 845	$ -	$ -	$ 888	$ 845	SPS	
252	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-5	$ 488	$ 447	$ -	$ -	$ 488	$ 447	SPS	
253	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	$ 769	$ 558	$ -	$ -	$ 769	$ 558	SPS	
254	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (	$ 406	$ 394	$ -	$ -	$ 406	$ 394	SPS	
255	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (	$ 65	$ 63	$ -	$ -	$ 65	$ 63	SPS	
256	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
257	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 7,893	$ 5,379	$ -	$ -	$ 7,893	$ 5,379	SPS	
258	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 3,317	$ 2,260	$ -	$ -	$ 3,317	$ 2,260	SPS	
259	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 431	$ 294	$ -	$ -	$ 431	$ 294	SPS	
260	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 3,416	$ 2,328	$ -	$ -	$ 3,416	$ 2,328	SPS	
261	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 68,917	$ 46,966	$ -	$ -	$ 68,917	$ 46,966	SPS	
262	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 332	$ 226	$ -	$ -	$ 332	$ 226	SPS	
263	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	$ 5,375	$ 5,200	$ -	$ -	$ 5,375	$ 5,200	SPS	
264	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange	$ 84,593	$ 72,571	$ -	$ -	$ 84,593	$ 72,571	SPS	
265	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	$ 198,060	$ 111,144	$ -	$ -	$ 198,060	$ 111,144	SPS	
266	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,242,633	$ 779,402	$ -	$ -	$ 1,242,633	$ 779,402	SPS	
267	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,022,805	$ 641,522	$ -	$ -	$ 1,022,805	$ 641,522	SPS	
268	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	$ 2,367	$ 1,502	$ -	$ -	$ 2,367	$ 1,502	SPS	
269	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	$ 9,969	$ 8,248	$ -	$ -	$ 9,969	$ 8,248	SPS	
270	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$ 52,946	$ 33,209	$ -	$ -	$ 52,946	$ 33,209	SPS	
271	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 311	$ 283	$ -	$ -	$ 311	$ 283	SPS	
272	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 207	$ 189	$ -	$ -	$ 207	$ 189	SPS	
273	Elec Tran-Line OH-TX-115KV-Bushland Int-Coulter Int	$ 2,759	$ 1,975	$ -	$ -	$ 2,759	$ 1,975	SPS	
274	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	$ -	$ (0)	$ -	$ -	$ -	$ (0)	SPS	
275	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	$ 222,849	$ 200,563	$ -	$ -	$ 222,849	$ 200,563	SPS	
276	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
277	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
278	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U-07)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
279	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	$ 2,374	$ 2,216	$ -	$ -	$ 2,374	$ 2,216	SPS	
280	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	$ 99,300	$ 82,345	$ -	$ -	$ 99,300	$ 82,345	SPS	
281	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	$ 216,483	$ 159,764	$ -	$ -	$ 216,483	$ 159,764	SPS	
282									
283	**Total In Service Prior to October 1, 2005**	**$ 56,489,477**	**$ 42,383,124**	**$ 8,594,500**	**$ 6,449,107**	**$ 47,894,978**	**$ 35,934,017**		
284									
285	**In Service October 1, 2005 and Later:**								
286	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	$ 3,109,701	$ 2,566,741	$ -	$ -	$ 3,109,701	$ 2,566,741	SPS	
287	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	$ -	$ (0)	$ -	$ -	$ -	$ (0)	SPS	
288	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 228,876	$ 201,642	$ -	$ -	$ 228,876	$ 201,642	SPS	
289	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 61,395	$ 54,089	$ -	$ -	$ 61,395	$ 54,089	SPS	
290	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 45,143	$ 39,772	$ -	$ -	$ 45,143	$ 39,772	SPS	
291	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 1,853,700	$ 1,704,449	$ -	$ -	$ 1,853,700	$ 1,704,449	SPS	
292	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
293	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
294	Elec Tran-Line OH-NM-115KV-Pecos Sub-Hopi Sub (W-43)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
295	Elec Tran-Line OH-NM-115KV-Roswell Intg-Capitan (W-49)	$ 6,571,160	$ 6,213,550	$ -	$ -	$ 6,571,160	$ 6,213,550	SPS	
296	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	$ 16,739	$ 15,835	$ -	$ -	$ 16,739	$ 15,835	SPS	
297	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	$ 160,425	$ 151,798	$ -	$ -	$ 160,425	$ 151,798	SPS	
298	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	$ 7,180	$ 6,808	$ -	$ -	$ 7,180	$ 6,808	SPS	
299	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 4,341	$ 4,112	$ -	$ -	$ 4,341	$ 4,112	SPS	
300	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 520,425	$ 492,911	$ -	$ -	$ 520,425	$ 492,911	SPS	
301	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	$ 8,672,887	$ 8,394,355	$ -	$ -	$ 8,672,887	$ 8,394,355	SPS	
302	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 6,544,839	$ 6,343,195	$ -	$ -	$ 6,544,839	$ 6,343,195	SPS	
303	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 4,790,520	$ 4,639,518	$ -	$ -	$ 4,790,520	$ 4,639,518	SPS	
304	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 655,118	$ 634,468	$ -	$ -	$ 655,118	$ 634,468	SPS	
305	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 3,076,128	$ 2,979,166	$ -	$ -	$ 3,076,128	$ 2,979,166	SPS	
306	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	$ 1,535,145	$ 1,496,470	$ -	$ -	$ 1,535,145	$ 1,496,470	SPS	
307	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-AGAVE SUB #2 (U-06	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
308	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	$ 413,350	$ 402,936	$ -	$ -	$ 413,350	$ 402,936	SPS	
309	Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	$ 7,507,537	$ 7,426,481	$ -	$ -	$ 7,507,537	$ 7,426,481	SPS	
310	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	$ 663,202	$ 643,363	$ -	$ -	$ 663,202	$ 643,363	SPS	
311									
312	**Total In Service October 1, 2005 and Later**	**$46,437,810**	**$44,411,659**	**$0**	**$0**	**$46,437,810**	**$44,411,659**		
313									
314	**Total Projected SPS Radial Plant**	**$102,927,287**	**$86,794,783**	**$8,594,500**	**$6,449,107**	**$94,332,788**	**$80,345,676**		
315									
316	**Note 1 - Actual 2014 year end balances are used for the projected amounts.**								
317									

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2018 Projection

I. Determine the Revenue Requirement for Base Plan, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

SUMMARY OF ALL SECTIONS

Line No.	(a) Investment Year	(b) Project Description		(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	(f) 2016 SPP Base Plan True-up Amount	(g) 2016 SPP Base Plan True-up Amount Int.	(h) 2018 Projected Revenue Req.	Prior Period Correction: 2015 SPP Base Plan True-up Amount	Prior Period Correction: 2015 SPP Base Plan True-up Amount Int.
5	2018	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	253,942	0	0	1,831	120	255,893	0	0
6	2018	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	220,431	0	0	1,590	96	222,117	0	0
7	2018	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	269,819	0	0	1,943	120	271,882	0	0
8	2018	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	209,264	0	0	1,517	96	210,877	0	0
9	2018	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	232,776	0	0	1,687	120	234,583	0	0
10	2018	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	79,405	0	0	576	48	80,029	0	0
11	2018	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	2,021,113	0	0	14,674	984	2,036,771	0	0
12	2018	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	154,847	0	0	1,125	72	156,044	0	0
13	2018	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	2,330,359	0	0	16,945	1,128	2,348,432	0	0
14	2018	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	710,704	0	0	5,168	336	716,208	0	0
15	2018	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	278,398	0	0	2,024	144	280,567	0	0
16	2018	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	247,433	0	0	1,802	120	249,355	0	0
17	2018	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	313,183	0	0	2,281	144	315,608	0	0
18	2018	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	78,772	0	0	574	48	79,395	0	0
19	2018	Project 15	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	1,586,687	0	0	11,591	768	1,599,047	0	0
20	2018	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	1,219,619	0	0	8,911	600	1,229,131	0	0
21	2018	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	1,189,180	0	0	45,007	3,024	1,237,211	0	0
22	2018	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	5,332,214	0	0	39,050	2,616	5,373,880	0	0
23	2018	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	11,230,484	0	0	82,026	5,520	11,318,031	0	0
24	2018	Project 20	Multi Hitchland Texas Co 230 kV and 115 kV - UID 10325	3,150	0	0	1,972	144	5,266	0	0
25	2018	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	2,858,930	0	0	(9,836)	(672)	2,848,422	0	0
26	2018	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	245,740	0	0	1,801	120	247,661	0	0
27	2018	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	153,498	0	0	1,124	72	154,694	0	0
28	2018	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	8,129	0	0	60	0	8,188	0	0
29	2018	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	1,014,083	0	0	7,459	504	1,022,046	0	0
30	2018	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	4,597	0	0	33	0	4,631	0	0
31	2018	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	123,217	0	0	(54,315)	(3,648)	65,254	0	0
32	2018	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	291,892	0	0	2,136	144	294,173	0	0
33	2018	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	936,222	0	0	6,872	456	943,549	0	0
34	2018	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040	1,539,213	0	0	10,402	696	1,550,310	257	36
35	2018	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	2,295,214	0	0	37,067	2,496	2,334,776	0	0
36	2018	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127	1,258,344	0	0	0	0	1,258,344	0	0
37	2018	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	385,382	0	0	2,832	192	388,406	0	0
38	2018	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	1,515,746	0	0	156,404	10,512	1,682,663	0	0
39	2018	Project 35	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096	518,591	0	0	(8,305)	(552)	509,734	0	0
40	2018	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	863,754	0	0	12,278	816	876,848	0	0
41	2018	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	949,563	0	0	739,999	49,728	1,739,289	0	0
42	2018	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	81,877	0	0	601	48	82,526	0	0
43	2018	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	163,875	0	0	63,232	4,248	231,355	0	0
44	2018	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	18,159	0	0	133	0	18,292	0	0
45	2018	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	497,407	0	0	3,663	240	501,311	0	0
46	2018	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	1,401,950	0	0	10,290	696	1,412,936	0	0
47	2018	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243	1,118,250	0	0	13,719	912	1,132,881	(3,601)	(360)
48	2018	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	13,427	0	0	99	0	13,525	0	0
49	2018	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	95,143	0	0	0	0	95,143	0	0
50	2018	Project 46	Convert Lynn County Load to 115 kV - UID 11353	1,001,682	0	0	66,564	4,464	1,072,710	0	0
51	2018	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	2,512	0	0	0	0	2,512	0	0
52	2018	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	219,716	0	0	285	24	220,026	0	0
53	2018	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	1,257,019	0	0	(8,804)	(600)	1,247,615	0	0
54	2018	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	767,998	0	0	39,628	2,664	810,290	(39,626)	(3,900)
55	2018	Project 51	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - UID 50852	370,802	0	0	(2,819,604)	(189,480)	(2,638,281)	0	0
56	2018			**49,933,711**	0	0	(1,481,885)	(99,576)	48,352,154	(42,970)	(4,224)
					0	0	9,440,758.24	634,416	192,411,383		

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

A. Base Plan facilities in Service.

i. Project 1 - (Describe) **Projected Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,487,498	Projected Year - Input	2018
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	31,243	2,456,255	227,805
2008	2,456,255	-	2,456,255	46,864	2,409,391	303,946
2009	2,409,391	-	2,409,391	46,864	2,362,527	298,946
2010	2,362,527	-	2,362,527	46,864	2,315,663	293,945
2011	2,315,663	-	2,315,663	46,864	2,268,799	288,945
2012	2,268,799	-	2,268,799	46,864	2,221,935	283,944
2013	2,221,935	-	2,221,935	46,864	2,175,071	278,944
2014	2,175,071	-	2,175,071	46,864	2,128,207	273,944
2015	2,128,207	-	2,128,207	46,864	2,081,343	268,943
2016	2,081,343	-	2,081,343	46,864	2,034,479	263,943
2017	2,034,479	-	2,034,479	46,864	1,987,615	258,943
2018	1,987,615	-	1,987,615	46,864	1,940,751	253,942
2019	1,940,751	-	1,940,751	46,864	1,893,887	248,942
2020	1,893,887	-	1,893,887	46,864	1,847,023	243,941
2021	1,847,023	-	1,847,023	46,864	1,800,159	238,941
2022	1,800,159	-	1,800,159	46,864	1,753,295	233,941
2023	1,753,295	-	1,753,295	46,864	1,706,431	228,940
2024	1,706,431	-	1,706,431	46,864	1,659,567	223,940
2025	1,659,567	-	1,659,567	46,864	1,612,703	218,939
2026	1,612,703	-	1,612,703	46,864	1,565,839	213,939
2027	1,565,839	-	1,565,839	46,864	1,518,975	208,939
2028	1,518,975	-	1,518,975	46,864	1,472,111	203,938
2029	1,472,111	-	1,472,111	46,864	1,425,247	198,938
2030	1,425,247	-	1,425,247	46,864	1,378,383	193,937
2031	1,378,383	-	1,378,383	46,864	1,331,519	188,937
2032	1,331,519	-	1,331,519	46,864	1,284,655	183,937
2033	1,284,655	-	1,284,655	46,864	1,237,791	178,936
2034	1,237,791	-	1,237,791	46,864	1,190,927	173,936
2035	1,190,927	-	1,190,927	46,864	1,144,063	168,936
2036	1,144,063	-	1,144,063	46,864	1,097,199	163,935
2037	1,097,199	-	1,097,199	46,864	1,050,335	158,935
....	....	.....	.....	.....	.....	....

i. Project 1 - (Describe) **Actual Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,487,498	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	31,243	2,456,255	-
2008	2,456,255	-	2,456,255	46,864	2,409,391	-
2009	2,409,391	-	2,409,391	46,864	2,362,527	-
2010	2,362,527	-	2,362,527	46,864	2,315,663	-
2011	2,315,663	-	2,315,663	46,864	2,268,799	-
2012	2,268,799	-	2,268,799	46,864	2,221,935	-
2013	2,221,935	-	2,221,935	46,864	2,175,071	-
2014	2,175,071	-	2,175,071	46,864	2,128,207	-
2015	2,128,207	-	2,128,207	46,864	2,081,343	-
2016	2,081,343	-	2,081,343	46,864	2,034,479	-
2017	2,034,479	-	2,034,479	46,864	1,987,615	-
2018	1,987,615	-	1,987,615	46,864	1,940,751	-
2019	1,940,751	-	1,940,751	46,864	1,893,887	-
2020	1,893,887	-	1,893,887	46,864	1,847,023	-
2021	1,847,023	-	1,847,023	46,864	1,800,159	-
2022	1,800,159	-	1,800,159	46,864	1,753,295	-
2023	1,753,295	-	1,753,295	46,864	1,706,431	-
2024	1,706,431	-	1,706,431	46,864	1,659,567	-
2025	1,659,567	-	1,659,567	46,864	1,612,703	-
2026	1,612,703	-	1,612,703	46,864	1,565,839	-
2027	1,565,839	-	1,565,839	46,864	1,518,975	-
2028	1,518,975	-	1,518,975	46,864	1,472,111	-
2029	1,472,111	-	1,472,111	46,864	1,425,247	-
2030	1,425,247	-	1,425,247	46,864	1,378,383	-
2031	1,378,383	-	1,378,383	46,864	1,331,519	-
2032	1,331,519	-	1,331,519	46,864	1,284,655	-
2033	1,284,655	-	1,284,655	46,864	1,237,791	-
2034	1,237,791	-	1,237,791	46,864	1,190,927	-
2035	1,190,927	-	1,190,927	46,864	1,144,063	-
2036	1,144,063	-	1,144,063	46,864	1,097,199	-
2037	1,097,199	-	1,097,199	46,864	1,050,335	-
....	....	.....	.....	.....	.....	....

ii. Project 2 - (Describe) **Projected Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,116,292	Projected Year - Input	2018
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	19,935	2,096,357	150,416
2008	2,096,357	35,531	2,131,888	40,540	2,091,348	263,687
2009	2,091,348	-	2,091,348	40,540	2,050,808	259,361
2010	2,050,808	-	2,050,808	40,540	2,010,268	255,036
2011	2,010,268	-	2,010,268	40,540	1,969,728	250,710
2012	1,969,728	-	1,969,728	40,540	1,929,188	246,384
2013	1,929,188	-	1,929,188	40,540	1,888,648	242,059
2014	1,888,648	-	1,888,648	40,540	1,848,108	237,733
2015	1,848,108	-	1,848,108	40,540	1,807,568	233,408
2016	1,807,568	-	1,807,568	40,540	1,767,028	229,082
2017	1,767,028	-	1,767,028	40,540	1,726,488	224,756
2018	1,726,488	-	1,726,488	40,540	1,685,948	220,431
2019	1,685,948	-	1,685,948	40,540	1,645,408	216,105
2020	1,645,408	-	1,645,408	40,540	1,604,868	211,779
2021	1,604,868	-	1,604,868	40,540	1,564,328	207,454
2022	1,564,328	-	1,564,328	40,540	1,523,788	203,128
2023	1,523,788	-	1,523,788	40,540	1,483,248	198,803
2024	1,483,248	-	1,483,248	40,540	1,442,708	194,477
2025	1,442,708	-	1,442,708	40,540	1,402,168	190,151
2026	1,402,168	-	1,402,168	40,540	1,361,628	185,826
2027	1,361,628	-	1,361,628	40,540	1,321,088	181,500
2028	1,321,088	-	1,321,088	40,540	1,280,548	177,174
2029	1,280,548	-	1,280,548	40,540	1,240,008	172,849
2030	1,240,008	-	1,240,008	40,540	1,199,468	168,523
2031	1,199,468	-	1,199,468	40,540	1,158,928	164,198
2032	1,158,928	-	1,158,928	40,540	1,118,388	159,872
2033	1,118,388	-	1,118,388	40,540	1,077,848	155,546
2034	1,077,848	-	1,077,848	40,540	1,037,308	151,221
2035	1,037,308	-	1,037,308	40,540	996,768	146,895
2036	996,768	-	996,768	40,540	956,228	142,570
2037	956,228	-	956,228	40,540	915,688	138,244
....	....	.....	.....	.....	.....	....

ii. Project 2 - (Describe) **Actual Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,116,292	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	19,935	2,096,357	-
2008	2,096,357	35,531	2,131,888	40,540	2,091,348	-
2009	2,091,348	-	2,091,348	40,540	2,050,808	-
2010	2,050,808	-	2,050,808	40,540	2,010,268	-
2011	2,010,268	-	2,010,268	40,540	1,969,728	-
2012	1,969,728	-	1,969,728	40,540	1,929,188	-
2013	1,929,188	-	1,929,188	40,540	1,888,648	-
2014	1,888,648	-	1,888,648	40,540	1,848,108	-
2015	1,848,108	-	1,848,108	40,540	1,807,568	-
2016	1,807,568	-	1,807,568	40,540	1,767,028	-
2017	1,767,028	-	1,767,028	40,540	1,726,488	-
2018	1,726,488	-	1,726,488	40,540	1,685,948	-
2019	1,685,948	-	1,685,948	40,540	1,645,408	-
2020	1,645,408	-	1,645,408	40,540	1,604,868	-
2021	1,604,868	-	1,604,868	40,540	1,564,328	-
2022	1,564,328	-	1,564,328	40,540	1,523,788	-
2023	1,523,788	-	1,523,788	40,540	1,483,248	-
2024	1,483,248	-	1,483,248	40,540	1,442,708	-
2025	1,442,708	-	1,442,708	40,540	1,402,168	-
2026	1,402,168	-	1,402,168	40,540	1,361,628	-
2027	1,361,628	-	1,361,628	40,540	1,321,088	-
2028	1,321,088	-	1,321,088	40,540	1,280,548	-
2029	1,280,548	-	1,280,548	40,540	1,240,008	-
2030	1,240,008	-	1,240,008	40,540	1,199,468	-
2031	1,199,468	-	1,199,468	40,540	1,158,928	-
2032	1,158,928	-	1,158,928	40,540	1,118,388	-
2033	1,118,388	-	1,118,388	40,540	1,077,848	-
2034	1,077,848	-	1,077,848	40,540	1,037,308	-
2035	1,037,308	-	1,037,308	40,540	996,768	-
2036	996,768	-	996,768	40,540	956,228	-
2037	956,228	-	956,228	40,540	915,688	-
....	....	.....	.....	.....	.....	....

iii. Project 3 - (Describe) **Projected Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,660,479	Projected Year - Input	2018
Service Year (yyyy)	2006	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	-	2,660,479	23,656
2007	2,660,479	-	2,660,479	50,123	2,610,356	328,648
2008	2,610,356	-	2,610,356	50,123	2,560,233	323,300
2009	2,560,233	-	2,560,233	50,123	2,510,110	317,952
2010	2,510,110	-	2,510,110	50,123	2,459,987	312,604
2011	2,459,987	-	2,459,987	50,123	2,409,864	307,255
2012	2,409,864	-	2,409,864	50,123	2,359,741	301,907
2013	2,359,741	-	2,359,741	50,123	2,309,618	296,559
2014	2,309,618	-	2,309,618	50,123	2,259,495	291,211
2015	2,259,495	-	2,259,495	50,123	2,209,372	285,863
2016	2,209,372	-	2,209,372	50,123	2,159,249	280,515
2017	2,159,249	-	2,159,249	50,123	2,109,126	275,167
2018	2,109,126	-	2,109,126	50,123	2,059,003	269,819
2019	2,059,003	-	2,059,003	50,123	2,008,880	264,470
2020	2,008,880	-	2,008,880	50,123	1,958,757	259,122
2021	1,958,757	-	1,958,757	50,123	1,908,634	253,774
2022	1,908,634	-	1,908,634	50,123	1,858,511	248,426
2023	1,858,511	-	1,858,511	50,123	1,808,388	243,078
2024	1,808,388	-	1,808,388	50,123	1,758,265	237,730
2025	1,758,265	-	1,758,265	50,123	1,708,142	232,382
2026	1,708,142	-	1,708,142	50,123	1,658,019	227,034
2027	1,658,019	-	1,658,019	50,123	1,607,896	221,686
2028	1,607,896	-	1,607,896	50,123	1,557,773	216,337
2029	1,557,773	-	1,557,773	50,123	1,507,650	210,989
2030	1,507,650	-	1,507,650	50,123	1,457,527	205,641
2031	1,457,527	-	1,457,527	50,123	1,407,404	200,293
2032	1,407,404	-	1,407,404	50,123	1,357,281	194,945
2033	1,357,281	-	1,357,281	50,123	1,307,158	189,597
2034	1,307,158	-	1,307,158	50,123	1,257,035	184,249
2035	1,257,035	-	1,257,035	50,123	1,206,912	178,901
2036	1,206,912	-	1,206,912	50,123	1,156,789	173,552
....	....	.....	.....	.....	.....	....

iii. Project 3 - (Describe) **Actual Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,660,479	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2006	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	-	2,660,479	-
2007	2,660,479	-	2,660,479	50,123	2,610,356	-
2008	2,610,356	-	2,610,356	50,123	2,560,233	-
2009	2,560,233	-	2,560,233	50,123	2,510,110	-
2010	2,510,110	-	2,510,110	50,123	2,459,987	-
2011	2,459,987	-	2,459,987	50,123	2,409,864	-
2012	2,409,864	-	2,409,864	50,123	2,359,741	-
2013	2,359,741	-	2,359,741	50,123	2,309,618	-
2014	2,309,618	-	2,309,618	50,123	2,259,495	-
2015	2,259,495	-	2,259,495	50,123	2,209,372	-
2016	2,209,372	-	2,209,372	50,123	2,159,249	-
2017	2,159,249	-	2,159,249	50,123	2,109,126	-
2018	2,109,126	-	2,109,126	50,123	2,059,003	-
2019	2,059,003	-	2,059,003	50,123	2,008,880	-
2020	2,008,880	-	2,008,880	50,123	1,958,757	-
2021	1,958,757	-	1,958,757	50,123	1,908,634	-
2022	1,908,634	-	1,908,634	50,123	1,858,511	-
2023	1,858,511	-	1,858,511	50,123	1,808,388	-
2024	1,808,388	-	1,808,388	50,123	1,758,265	-
2025	1,758,265	-	1,758,265	50,123	1,708,142	-
2026	1,708,142	-	1,708,142	50,123	1,658,019	-
2027	1,658,019	-	1,658,019	50,123	1,607,896	-
2028	1,607,896	-	1,607,896	50,123	1,557,773	-
2029	1,557,773	-	1,557,773	50,123	1,507,650	-
2030	1,507,650	-	1,507,650	50,123	1,457,527	-
2031	1,457,527	-	1,457,527	50,123	1,407,404	-
2032	1,407,404	-	1,407,404	50,123	1,357,281	-
2033	1,357,281	-	1,357,281	50,123	1,307,158	-
2034	1,307,158	-	1,307,158	50,123	1,257,035	-
2035	1,257,035	-	1,257,035	50,123	1,206,912	-
2036	1,206,912	-	1,206,912	50,123	1,156,789	-
....	....	.....	.....	.....	.....	....

iv. Project 4 - (Describe) **Projected Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,966,098	Projected Year - Input	2018
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	-	1,966,098	17,482
2009	1,966,098	18,621	1,984,719	37,392	1,947,327	245,172
2010	1,947,327	-	1,947,327	37,392	1,909,935	241,182
2011	1,909,935	-	1,909,935	37,392	1,872,543	237,192
2012	1,872,543	-	1,872,543	37,392	1,835,151	233,203
2013	1,835,151	-	1,835,151	37,392	1,797,759	229,213
2014	1,797,759	-	1,797,759	37,392	1,760,367	225,223
2015	1,760,367	-	1,760,367	37,392	1,722,975	221,233
2016	1,722,975	-	1,722,975	37,392	1,685,583	217,244
2017	1,685,583	-	1,685,583	37,392	1,648,191	213,254
2018	1,648,191	-	1,648,191	37,392	1,610,799	209,264
2019	1,610,799	-	1,610,799	37,392	1,573,407	205,274
2020	1,573,407	-	1,573,407	37,392	1,536,015	201,285
2021	1,536,015	-	1,536,015	37,392	1,498,623	197,295
2022	1,498,623	-	1,498,623	37,392	1,461,231	193,305
2023	1,461,231	-	1,461,231	37,392	1,423,839	189,316
2024	1,423,839	-	1,423,839	37,392	1,386,447	185,326
2025	1,386,447	-	1,386,447	37,392	1,349,055	181,336
2026	1,349,055	-	1,349,055	37,392	1,311,663	177,346
2027	1,311,663	-	1,311,663	37,392	1,274,271	173,357
2028	1,274,271	-	1,274,271	37,392	1,236,879	169,367
2029	1,236,879	-	1,236,879	37,392	1,199,487	165,377
2030	1,199,487	-	1,199,487	37,392	1,162,095	161,387
2031	1,162,095	-	1,162,095	37,392	1,124,703	157,398
2032	1,124,703	-	1,124,703	37,392	1,087,311	153,408
2033	1,087,311	-	1,087,311	37,392	1,049,919	149,418
2034	1,049,919	-	1,049,919	37,392	1,012,527	145,429
2035	1,012,527	-	1,012,527	37,392	975,135	141,439
2036	975,135	-	975,135	37,392	937,743	137,449
2037	937,743	-	937,743	37,392	900,351	133,459
2038	900,351	-	900,351	37,392	862,959	129,470
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iv. Project 4 - (Describe) **Actual Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,966,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	-	1,966,098	-
2009	1,966,098	18,621	1,984,719	37,392	1,947,327	-
2010	1,947,327	-	1,947,327	37,392	1,909,935	-
2011	1,909,935	-	1,909,935	37,392	1,872,543	-
2012	1,872,543	-	1,872,543	37,392	1,835,151	-
2013	1,835,151	-	1,835,151	37,392	1,797,759	-
2014	1,797,759	-	1,797,759	37,392	1,760,367	-
2015	1,760,367	-	1,760,367	37,392	1,722,975	-
2016	1,722,975	-	1,722,975	37,392	1,685,583	-
2017	1,685,583	-	1,685,583	37,392	1,648,191	-
2018	1,648,191	-	1,648,191	37,392	1,610,799	-
2019	1,610,799	-	1,610,799	37,392	1,573,407	-
2020	1,573,407	-	1,573,407	37,392	1,536,015	-
2021	1,536,015	-	1,536,015	37,392	1,498,623	-
2022	1,498,623	-	1,498,623	37,392	1,461,231	-
2023	1,461,231	-	1,461,231	37,392	1,423,839	-
2024	1,423,839	-	1,423,839	37,392	1,386,447	-
2025	1,386,447	-	1,386,447	37,392	1,349,055	-
2026	1,349,055	-	1,349,055	37,392	1,311,663	-
2027	1,311,663	-	1,311,663	37,392	1,274,271	-
2028	1,274,271	-	1,274,271	37,392	1,236,879	-
2029	1,236,879	-	1,236,879	37,392	1,199,487	-
2030	1,199,487	-	1,199,487	37,392	1,162,095	-
2031	1,162,095	-	1,162,095	37,392	1,124,703	-
2032	1,124,703	-	1,124,703	37,392	1,087,311	-
2033	1,087,311	-	1,087,311	37,392	1,049,919	-
2034	1,049,919	-	1,049,919	37,392	1,012,527	-
2035	1,012,527	-	1,012,527	37,392	975,135	-
2036	975,135	-	975,135	37,392	937,743	-
2037	937,743	-	937,743	37,392	900,351	-
2038	900,351	-	900,351	37,392	862,959	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

v. Project 5 - (Describe) **Projected Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,180,624	Projected Year - Input	2018
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	3,424	2,177,200	42,142
2009	2,177,200	30,552	2,207,752	41,659	2,166,093	272,781
2010	2,166,093	-	2,166,093	41,659	2,124,434	268,336
2011	2,124,434	-	2,124,434	41,659	2,082,775	263,891
2012	2,082,775	-	2,082,775	41,659	2,041,116	259,446
2013	2,041,116	-	2,041,116	41,659	1,999,457	255,001
2014	1,999,457	-	1,999,457	41,659	1,957,798	250,556
2015	1,957,798	-	1,957,798	41,659	1,916,139	246,111
2016	1,916,139	-	1,916,139	41,659	1,874,480	241,666
2017	1,874,480	-	1,874,480	41,659	1,832,821	237,221
2018	1,832,821	-	1,832,821	41,659	1,791,162	232,776
2019	1,791,162	-	1,791,162	41,659	1,749,503	228,331
2020	1,749,503	-	1,749,503	41,659	1,707,844	223,886
2021	1,707,844	-	1,707,844	41,659	1,666,185	219,441
2022	1,666,185	-	1,666,185	41,659	1,624,526	214,996
2023	1,624,526	-	1,624,526	41,659	1,582,867	210,551
2024	1,582,867	-	1,582,867	41,659	1,541,208	206,106
2025	1,541,208	-	1,541,208	41,659	1,499,549	201,661
2026	1,499,549	-	1,499,549	41,659	1,457,890	197,216
2027	1,457,890	-	1,457,890	41,659	1,416,231	192,771
2028	1,416,231	-	1,416,231	41,659	1,374,572	188,326
2029	1,374,572	-	1,374,572	41,659	1,332,913	183,881
2030	1,332,913	-	1,332,913	41,659	1,291,254	179,436
2031	1,291,254	-	1,291,254	41,659	1,249,595	174,991
2032	1,249,595	-	1,249,595	41,659	1,207,936	170,546
2033	1,207,936	-	1,207,936	41,659	1,166,277	166,101
2034	1,166,277	-	1,166,277	41,659	1,124,618	161,656
2035	1,124,618	-	1,124,618	41,659	1,082,959	157,211
2036	1,082,959	-	1,082,959	41,659	1,041,300	152,766
2037	1,041,300	-	1,041,300	41,659	999,641	148,321
2038	999,641	-	999,641	41,659	957,982	143,876
....	....	.....	.....	.....	.....	....

v. Project 5 - (Describe) **Actual Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,180,624	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	3,424	2,177,200	-
2009	2,177,200	30,552	2,207,752	41,659	2,166,093	-
2010	2,166,093	-	2,166,093	41,659	2,124,434	-
2011	2,124,434	-	2,124,434	41,659	2,082,775	-
2012	2,082,775	-	2,082,775	41,659	2,041,116	-
2013	2,041,116	-	2,041,116	41,659	1,999,457	-
2014	1,999,457	-	1,999,457	41,659	1,957,798	-
2015	1,957,798	-	1,957,798	41,659	1,916,139	-
2016	1,916,139	-	1,916,139	41,659	1,874,480	-
2017	1,874,480	-	1,874,480	41,659	1,832,821	-
2018	1,832,821	-	1,832,821	41,659	1,791,162	-
2019	1,791,162	-	1,791,162	41,659	1,749,503	-
2020	1,749,503	-	1,749,503	41,659	1,707,844	-
2021	1,707,844	-	1,707,844	41,659	1,666,185	-
2022	1,666,185	-	1,666,185	41,659	1,624,526	-
2023	1,624,526	-	1,624,526	41,659	1,582,867	-
2024	1,582,867	-	1,582,867	41,659	1,541,208	-
2025	1,541,208	-	1,541,208	41,659	1,499,549	-
2026	1,499,549	-	1,499,549	41,659	1,457,890	-
2027	1,457,890	-	1,457,890	41,659	1,416,231	-
2028	1,416,231	-	1,416,231	41,659	1,374,572	-
2029	1,374,572	-	1,374,572	41,659	1,332,913	-
2030	1,332,913	-	1,332,913	41,659	1,291,254	-
2031	1,291,254	-	1,291,254	41,659	1,249,595	-
2032	1,249,595	-	1,249,595	41,659	1,207,936	-
2033	1,207,936	-	1,207,936	41,659	1,166,277	-
2034	1,166,277	-	1,166,277	41,659	1,124,618	-
2035	1,124,618	-	1,124,618	41,659	1,082,959	-
2036	1,082,959	-	1,082,959	41,659	1,041,300	-
2037	1,041,300	-	1,041,300	41,659	999,641	-
2038	999,641	-	999,641	41,659	957,982	-
....	....	.....	.....	.....	.....	....

vi. Project 6 - (Describe) **Projected Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	753,103	Projected Year - Input	2018
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	-	753,103	6,696
2009	753,103	-	753,103	14,188	738,915	93,030
2010	738,915	-	738,915	14,188	724,727	91,516
2011	724,727	-	724,727	14,188	710,539	90,003
2012	710,539	-	710,539	14,188	696,351	88,489
2013	696,351	-	696,351	14,188	682,163	86,975
2014	682,163	-	682,163	14,188	667,975	85,461
2015	667,975	-	667,975	14,188	653,787	83,947
2016	653,787	-	653,787	14,188	639,599	82,433
2017	639,599	-	639,599	14,188	625,411	80,919
2018	625,411	-	625,411	14,188	611,223	79,405
2019	611,223	-	611,223	14,188	597,035	77,892
2020	597,035	-	597,035	14,188	582,847	76,378
2021	582,847	-	582,847	14,188	568,659	74,864
2022	568,659	-	568,659	14,188	554,471	73,350
2023	554,471	-	554,471	14,188	540,283	71,836
2024	540,283	-	540,283	14,188	526,095	70,322
2025	526,095	-	526,095	14,188	511,907	68,808
2026	511,907	-	511,907	14,188	497,719	67,295
2027	497,719	-	497,719	14,188	483,531	65,781
2028	483,531	-	483,531	14,188	469,343	64,267
2029	469,343	-	469,343	14,188	455,155	62,753
2030	455,155	-	455,155	14,188	440,967	61,239
2031	440,967	-	440,967	14,188	426,779	59,725
2032	426,779	-	426,779	14,188	412,591	58,211
2033	412,591	-	412,591	14,188	398,403	56,698
2034	398,403	-	398,403	14,188	384,215	55,184
2035	384,215	-	384,215	14,188	370,027	53,670
2036	370,027	-	370,027	14,188	355,839	52,156
2037	355,839	-	355,839	14,188	341,651	50,642
2038	341,651	-	341,651	14,188	327,463	49,128
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vi. Project 6 - (Describe) **Actual Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	753,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	-	753,103	-
2009	753,103	-	753,103	14,188	738,915	-
2010	738,915	-	738,915	14,188	724,727	-
2011	724,727	-	724,727	14,188	710,539	-
2012	710,539	-	710,539	14,188	696,351	-
2013	696,351	-	696,351	14,188	682,163	-
2014	682,163	-	682,163	14,188	667,975	-
2015	667,975	-	667,975	14,188	653,787	-
2016	653,787	-	653,787	14,188	639,599	-
2017	639,599	-	639,599	14,188	625,411	-
2018	625,411	-	625,411	14,188	611,223	-
2019	611,223	-	611,223	14,188	597,035	-
2020	597,035	-	597,035	14,188	582,847	-
2021	582,847	-	582,847	14,188	568,659	-
2022	568,659	-	568,659	14,188	554,471	-
2023	554,471	-	554,471	14,188	540,283	-
2024	540,283	-	540,283	14,188	526,095	-
2025	526,095	-	526,095	14,188	511,907	-
2026	511,907	-	511,907	14,188	497,719	-
2027	497,719	-	497,719	14,188	483,531	-
2028	483,531	-	483,531	14,188	469,343	-
2029	469,343	-	469,343	14,188	455,155	-
2030	455,155	-	455,155	14,188	440,967	-
2031	440,967	-	440,967	14,188	426,779	-
2032	426,779	-	426,779	14,188	412,591	-
2033	412,591	-	412,591	14,188	398,403	-
2034	398,403	-	398,403	14,188	384,215	-
2035	384,215	-	384,215	14,188	370,027	-
2036	370,027	-	370,027	14,188	355,839	-
2037	355,839	-	355,839	14,188	341,651	-
2038	341,651	-	341,651	14,188	327,463	-
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vii. Project 7 - (Describe) **Projected Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,004,165	Projected Year - Input	2018
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	178,865	18,808,912	1,349,563
2010	18,808,912	-	18,808,912	357,730	18,451,182	2,326,471
2011	18,451,182	-	18,451,182	357,730	18,093,452	2,288,301
2012	18,093,452	-	18,093,452	357,730	17,735,722	2,250,132
2013	17,735,722	-	17,735,722	357,730	17,377,992	2,211,962
2014	17,377,992	-	17,377,992	357,730	17,020,262	2,173,792
2015	17,020,262	-	17,020,262	357,730	16,662,532	2,135,622
2016	16,662,532	-	16,662,532	357,730	16,304,802	2,097,452
2017	16,304,802	-	16,304,802	357,730	15,947,072	2,059,283
2018	15,947,072	-	15,947,072	357,730	15,589,342	2,021,113
2019	15,589,342	-	15,589,342	357,730	15,231,612	1,982,943
2020	15,231,612	-	15,231,612	357,730	14,873,882	1,944,773
2021	14,873,882	-	14,873,882	357,730	14,516,152	1,906,603
2022	14,516,152	-	14,516,152	357,730	14,158,422	1,868,434
2023	14,158,422	-	14,158,422	357,730	13,800,692	1,830,264
2024	13,800,692	-	13,800,692	357,730	13,442,962	1,792,094
2025	13,442,962	-	13,442,962	357,730	13,085,232	1,753,924
2026	13,085,232	-	13,085,232	357,730	12,727,502	1,715,754
2027	12,727,502	-	12,727,502	357,730	12,369,772	1,677,585
2028	12,369,772	-	12,369,772	357,730	12,012,042	1,639,415
2029	12,012,042	-	12,012,042	357,730	11,654,312	1,601,245
2030	11,654,312	-	11,654,312	357,730	11,296,582	1,563,075
2031	11,296,582	-	11,296,582	357,730	10,938,852	1,524,905
2032	10,938,852	-	10,938,852	357,730	10,581,122	1,486,736
2033	10,581,122	-	10,581,122	357,730	10,223,392	1,448,566
2034	10,223,392	-	10,223,392	357,730	9,865,662	1,410,396
2035	9,865,662	-	9,865,662	357,730	9,507,932	1,372,226
2036	9,507,932	-	9,507,932	357,730	9,150,202	1,334,057
2037	9,150,202	-	9,150,202	357,730	8,792,472	1,295,887
2038	8,792,472	-	8,792,472	357,730	8,434,742	1,257,717
2039	8,434,742	-	8,434,742	357,730	8,077,012	1,219,547
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vii. Project 7 - (Describe) **Actual Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	15,004,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2011
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	178,865	18,808,912	-
2010	18,808,912	-	18,808,912	357,730	18,451,182	-
2011	18,451,182	-	18,451,182	357,730	18,093,452	-
2012	18,093,452	-	18,093,452	357,730	17,735,722	-
2013	17,735,722	-	17,735,722	357,730	17,377,992	-
2014	17,377,992	-	17,377,992	357,730	17,020,262	-
2015	17,020,262	-	17,020,262	357,730	16,662,532	-
2016	16,662,532	-	16,662,532	357,730	16,304,802	-
2017	16,304,802	-	16,304,802	357,730	15,947,072	-
2018	15,947,072	-	15,947,072	357,730	15,589,342	-
2019	15,589,342	-	15,589,342	357,730	15,231,612	-
2020	15,231,612	-	15,231,612	357,730	14,873,882	-
2021	14,873,882	-	14,873,882	357,730	14,516,152	-
2022	14,516,152	-	14,516,152	357,730	14,158,422	-
2023	14,158,422	-	14,158,422	357,730	13,800,692	-
2024	13,800,692	-	13,800,692	357,730	13,442,962	-
2025	13,442,962	-	13,442,962	357,730	13,085,232	-
2026	13,085,232	-	13,085,232	357,730	12,727,502	-
2027	12,727,502	-	12,727,502	357,730	12,369,772	-
2028	12,369,772	-	12,369,772	357,730	12,012,042	-
2029	12,012,042	-	12,012,042	357,730	11,654,312	-
2030	11,654,312	-	11,654,312	357,730	11,296,582	-
2031	11,296,582	-	11,296,582	357,730	10,938,852	-
2032	10,938,852	-	10,938,852	357,730	10,581,122	-
2033	10,581,122	-	10,581,122	357,730	10,223,392	-
2034	10,223,392	-	10,223,392	357,730	9,865,662	-
2035	9,865,662	-	9,865,662	357,730	9,507,932	-
2036	9,507,932	-	9,507,932	357,730	9,150,202	-
2037	9,150,202	-	9,150,202	357,730	8,792,472	-
2038	8,792,472	-	8,792,472	357,730	8,434,742	-
2039	8,434,742	-	8,434,742	357,730	8,077,012	-
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viii. Project 8 - (Describe) **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,445,643	Projected Year - Input	2018
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643		-	1,445,643	4,539	1,441,104	42,980
2010	1,441,104		-	1,441,104	27,236	1,413,868	178,096
2011	1,413,868		-	1,413,868	27,236	1,386,632	175,190
2012	1,386,632		-	1,386,632	27,236	1,359,396	172,284
2013	1,359,396		-	1,359,396	27,236	1,332,160	169,377
2014	1,332,160		-	1,332,160	27,236	1,304,924	166,471
2015	1,304,924		-	1,304,924	27,236	1,277,688	163,565
2016	1,277,688		-	1,277,688	27,236	1,250,452	160,659
2017	1,250,452		-	1,250,452	27,236	1,223,216	157,753
2018	1,223,216		-	1,223,216	27,236	1,195,980	154,847
2019	1,195,980		-	1,195,980	27,236	1,168,744	151,941
2020	1,168,744		-	1,168,744	27,236	1,141,508	149,035
2021	1,141,508		-	1,141,508	27,236	1,114,272	146,129
2022	1,114,272		-	1,114,272	27,236	1,087,036	143,223
2023	1,087,036		-	1,087,036	27,236	1,059,800	140,317
2024	1,059,800		-	1,059,800	27,236	1,032,564	137,411
2025	1,032,564		-	1,032,564	27,236	1,005,328	134,504
2026	1,005,328		-	1,005,328	27,236	978,092	131,598
2027	978,092		-	978,092	27,236	950,856	128,692
2028	950,856		-	950,856	27,236	923,620	125,786
2029	923,620		-	923,620	27,236	896,384	122,880
2030	896,384		-	896,384	27,236	869,148	119,974
2031	869,148		-	869,148	27,236	841,912	117,068
2032	841,912		-	841,912	27,236	814,676	114,162
2033	814,676		-	814,676	27,236	787,440	111,256
2034	787,440		-	787,440	27,236	760,204	108,350
2035	760,204		-	760,204	27,236	732,968	105,444
2036	732,968		-	732,968	27,236	705,732	102,538
2037	705,732		-	705,732	27,236	678,496	99,632
2038	678,496		-	678,496	27,236	651,260	96,725
2039	651,260		-	651,260	27,236	624,024	93,819
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viii. Project 8 - (Describe) **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,445,643	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643		-	1,445,643	4,539	1,441,104	-
2010	1,441,104		-	1,441,104	27,236	1,413,868	-
2011	1,413,868		-	1,413,868	27,236	1,386,632	-
2012	1,386,632		-	1,386,632	27,236	1,359,396	-
2013	1,359,396		-	1,359,396	27,236	1,332,160	-
2014	1,332,160		-	1,332,160	27,236	1,304,924	-
2015	1,304,924		-	1,304,924	27,236	1,277,688	-
2016	1,277,688		-	1,277,688	27,236	1,250,452	-
2017	1,250,452		-	1,250,452	27,236	1,223,216	-
2018	1,223,216		-	1,223,216	27,236	1,195,980	-
2019	1,195,980		-	1,195,980	27,236	1,168,744	-
2020	1,168,744		-	1,168,744	27,236	1,141,508	-
2021	1,141,508		-	1,141,508	27,236	1,114,272	-
2022	1,114,272		-	1,114,272	27,236	1,087,036	-
2023	1,087,036		-	1,087,036	27,236	1,059,800	-
2024	1,059,800		-	1,059,800	27,236	1,032,564	-
2025	1,032,564		-	1,032,564	27,236	1,005,328	-
2026	1,005,328		-	1,005,328	27,236	978,092	-
2027	978,092		-	978,092	27,236	950,856	-
2028	950,856		-	950,856	27,236	923,620	-
2029	923,620		-	923,620	27,236	896,384	-
2030	896,384		-	896,384	27,236	869,148	-
2031	869,148		-	869,148	27,236	841,912	-
2032	841,912		-	841,912	27,236	814,676	-
2033	814,676		-	814,676	27,236	787,440	-
2034	787,440		-	787,440	27,236	760,204	-
2035	760,204		-	760,204	27,236	732,968	-
2036	732,968		-	732,968	27,236	705,732	-
2037	705,732		-	705,732	27,236	678,496	-
2038	678,496		-	678,496	27,236	651,260	-
2039	651,260		-	651,260	27,236	624,024	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

ix. Project 9 - (Describe) **Projected Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,071,307	Projected Year - Input	2018
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	-	18,071,307	160,684
2010	18,071,307	3,616,950	21,688,257	408,607	21,279,650	2,679,146
2011	21,279,650	-	21,279,650	408,607	20,871,043	2,635,547
2012	20,871,043	-	20,871,043	408,607	20,462,436	2,591,949
2013	20,462,436	-	20,462,436	408,607	20,053,829	2,548,351
2014	20,053,829	-	20,053,829	408,607	19,645,222	2,504,752
2015	19,645,222	-	19,645,222	408,607	19,236,615	2,461,154
2016	19,236,615	-	19,236,615	408,607	18,828,008	2,417,555
2017	18,828,008	-	18,828,008	408,607	18,419,401	2,373,957
2018	18,419,401	-	18,419,401	408,607	18,010,794	2,330,359
2019	18,010,794	-	18,010,794	408,607	17,602,187	2,286,760
2020	17,602,187	-	17,602,187	408,607	17,193,580	2,243,162
2021	17,193,580	-	17,193,580	408,607	16,784,973	2,199,564
2022	16,784,973	-	16,784,973	408,607	16,376,366	2,155,965
2023	16,376,366	-	16,376,366	408,607	15,967,759	2,112,367
2024	15,967,759	-	15,967,759	408,607	15,559,152	2,068,769
2025	15,559,152	-	15,559,152	408,607	15,150,545	2,025,170
2026	15,150,545	-	15,150,545	408,607	14,741,938	1,981,572
2027	14,741,938	-	14,741,938	408,607	14,333,331	1,937,973
2028	14,333,331	-	14,333,331	408,607	13,924,724	1,894,375
2029	13,924,724	-	13,924,724	408,607	13,516,117	1,850,777
2030	13,516,117	-	13,516,117	408,607	13,107,510	1,807,178
2031	13,107,510	-	13,107,510	408,607	12,698,903	1,763,580
2032	12,698,903	-	12,698,903	408,607	12,290,296	1,719,982
2033	12,290,296	-	12,290,296	408,607	11,881,689	1,676,383
2034	11,881,689	-	11,881,689	408,607	11,473,082	1,632,785
2035	11,473,082	-	11,473,082	408,607	11,064,475	1,589,186
2036	11,064,475	-	11,064,475	408,607	10,655,868	1,545,588
2037	10,655,868	-	10,655,868	408,607	10,247,261	1,501,990
2038	10,247,261	-	10,247,261	408,607	9,838,654	1,458,391
2039	9,838,654	-	9,838,654	408,607	9,430,047	1,414,793

ix. Project 9 - (Describe) **Actual Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	18,071,307	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	-	18,071,307	-
2010	18,071,307	3,616,950	21,688,257	408,607	21,279,650	-
2011	21,279,650	-	21,279,650	408,607	20,871,043	-
2012	20,871,043	-	20,871,043	408,607	20,462,436	-
2013	20,462,436	-	20,462,436	408,607	20,053,829	-
2014	20,053,829	-	20,053,829	408,607	19,645,222	-
2015	19,645,222	-	19,645,222	408,607	19,236,615	-
2016	19,236,615	-	19,236,615	408,607	18,828,008	-
2017	18,828,008	-	18,828,008	408,607	18,419,401	-
2018	18,419,401	-	18,419,401	408,607	18,010,794	-
2019	18,010,794	-	18,010,794	408,607	17,602,187	-
2020	17,602,187	-	17,602,187	408,607	17,193,580	-
2021	17,193,580	-	17,193,580	408,607	16,784,973	-
2022	16,784,973	-	16,784,973	408,607	16,376,366	-
2023	16,376,366	-	16,376,366	408,607	15,967,759	-
2024	15,967,759	-	15,967,759	408,607	15,559,152	-
2025	15,559,152	-	15,559,152	408,607	15,150,545	-
2026	15,150,545	-	15,150,545	408,607	14,741,938	-
2027	14,741,938	-	14,741,938	408,607	14,333,331	-
2028	14,333,331	-	14,333,331	408,607	13,924,724	-
2029	13,924,724	-	13,924,724	408,607	13,516,117	-
2030	13,516,117	-	13,516,117	408,607	13,107,510	-
2031	13,107,510	-	13,107,510	408,607	12,698,903	-
2032	12,698,903	-	12,698,903	408,607	12,290,296	-
2033	12,290,296	-	12,290,296	408,607	11,881,689	-
2034	11,881,689	-	11,881,689	408,607	11,473,082	-
2035	11,473,082	-	11,473,082	408,607	11,064,475	-
2036	11,064,475	-	11,064,475	408,607	10,655,868	-
2037	10,655,868	-	10,655,868	408,607	10,247,261	-
2038	10,247,261	-	10,247,261	408,607	9,838,654	-
2039	9,838,654	-	9,838,654	408,607	9,430,047	-

x. Project 10 - (Describe) **Projected Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,614,400	Projected Year - Input	2018
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400		-	6,614,400	-	6,614,400	58,813
2010	6,614,400		-	6,614,400	124,615	6,489,785	817,075
2011	6,489,785		-	6,489,785	124,615	6,365,170	803,779
2012	6,365,170		-	6,365,170	124,615	6,240,555	790,482
2013	6,240,555		-	6,240,555	124,615	6,115,940	777,186
2014	6,115,940		-	6,115,940	124,615	5,991,325	763,889
2015	5,991,325		-	5,991,325	124,615	5,866,710	750,593
2016	5,866,710		-	5,866,710	124,615	5,742,095	737,297
2017	5,742,095		-	5,742,095	124,615	5,617,480	724,000
2018	5,617,480		-	5,617,480	124,615	5,492,865	710,704
2019	5,492,865		-	5,492,865	124,615	5,368,250	697,407
2020	5,368,250		-	5,368,250	124,615	5,243,635	684,111
2021	5,243,635		-	5,243,635	124,615	5,119,020	670,814
2022	5,119,020		-	5,119,020	124,615	4,994,405	657,518
2023	4,994,405		-	4,994,405	124,615	4,869,790	644,222
2024	4,869,790		-	4,869,790	124,615	4,745,175	630,925
2025	4,745,175		-	4,745,175	124,615	4,620,560	617,629
2026	4,620,560		-	4,620,560	124,615	4,495,945	604,332
2027	4,495,945		-	4,495,945	124,615	4,371,330	591,036
2028	4,371,330		-	4,371,330	124,615	4,246,715	577,739
2029	4,246,715		-	4,246,715	124,615	4,122,100	564,443
2030	4,122,100		-	4,122,100	124,615	3,997,485	551,147
2031	3,997,485		-	3,997,485	124,615	3,872,870	537,850
2032	3,872,870		-	3,872,870	124,615	3,748,255	524,554
2033	3,748,255		-	3,748,255	124,615	3,623,640	511,257
2034	3,623,640		-	3,623,640	124,615	3,499,025	497,961
2035	3,499,025		-	3,499,025	124,615	3,374,410	484,665
2036	3,374,410		-	3,374,410	124,615	3,249,795	471,368
2037	3,249,795		-	3,249,795	124,615	3,125,180	458,072
2038	3,125,180		-	3,125,180	124,615	3,000,565	444,775
2039	3,000,565		-	3,000,565	124,615	2,875,950	431,479
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x. Project 10 - (Describe) **Actual Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,614,400	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400		-	6,614,400	-	6,614,400	-
2010	6,614,400		-	6,614,400	124,615	6,489,785	-
2011	6,489,785		-	6,489,785	124,615	6,365,170	-
2012	6,365,170		-	6,365,170	124,615	6,240,555	-
2013	6,240,555		-	6,240,555	124,615	6,115,940	-
2014	6,115,940		-	6,115,940	124,615	5,991,325	-
2015	5,991,325		-	5,991,325	124,615	5,866,710	-
2016	5,866,710		-	5,866,710	124,615	5,742,095	-
2017	5,742,095		-	5,742,095	124,615	5,617,480	-
2018	5,617,480		-	5,617,480	124,615	5,492,865	-
2019	5,492,865		-	5,492,865	124,615	5,368,250	-
2020	5,368,250		-	5,368,250	124,615	5,243,635	-
2021	5,243,635		-	5,243,635	124,615	5,119,020	-
2022	5,119,020		-	5,119,020	124,615	4,994,405	-
2023	4,994,405		-	4,994,405	124,615	4,869,790	-
2024	4,869,790		-	4,869,790	124,615	4,745,175	-
2025	4,745,175		-	4,745,175	124,615	4,620,560	-
2026	4,620,560		-	4,620,560	124,615	4,495,945	-
2027	4,495,945		-	4,495,945	124,615	4,371,330	-
2028	4,371,330		-	4,371,330	124,615	4,246,715	-
2029	4,246,715		-	4,246,715	124,615	4,122,100	-
2030	4,122,100		-	4,122,100	124,615	3,997,485	-
2031	3,997,485		-	3,997,485	124,615	3,872,870	-
2032	3,872,870		-	3,872,870	124,615	3,748,255	-
2033	3,748,255		-	3,748,255	124,615	3,623,640	-
2034	3,623,640		-	3,623,640	124,615	3,499,025	-
2035	3,499,025		-	3,499,025	124,615	3,374,410	-
2036	3,374,410		-	3,374,410	124,615	3,249,795	-
2037	3,249,795		-	3,249,795	124,615	3,125,180	-
2038	3,125,180		-	3,125,180	124,615	3,000,565	-
2039	3,000,565		-	3,000,565	124,615	2,875,950	-
....	....	.....	.....	.....	.....	....	

xi. Project 11 - (Describe) **Projected Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,591,006	Projected Year - Input	2018
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	-	2,591,006	23,038
2010	2,591,006	-	2,591,006	48,815	2,542,191	320,067
2011	2,542,191	-	2,542,191	48,815	2,493,376	314,858
2012	2,493,376	-	2,493,376	48,815	2,444,561	309,650
2013	2,444,561	-	2,444,561	48,815	2,395,746	304,441
2014	2,395,746	-	2,395,746	48,815	2,346,931	299,233
2015	2,346,931	-	2,346,931	48,815	2,298,116	294,024
2016	2,298,116	-	2,298,116	48,815	2,249,301	288,815
2017	2,249,301	-	2,249,301	48,815	2,200,486	283,607
2018	2,200,486	-	2,200,486	48,815	2,151,671	278,398
2019	2,151,671	-	2,151,671	48,815	2,102,856	273,190
2020	2,102,856	-	2,102,856	48,815	2,054,041	267,981
2021	2,054,041	-	2,054,041	48,815	2,005,226	262,773
2022	2,005,226	-	2,005,226	48,815	1,956,411	257,564
2023	1,956,411	-	1,956,411	48,815	1,907,596	252,355
2024	1,907,596	-	1,907,596	48,815	1,858,781	247,147
2025	1,858,781	-	1,858,781	48,815	1,809,966	241,938
2026	1,809,966	-	1,809,966	48,815	1,761,151	236,730
2027	1,761,151	-	1,761,151	48,815	1,712,336	231,521
2028	1,712,336	-	1,712,336	48,815	1,663,521	226,313
2029	1,663,521	-	1,663,521	48,815	1,614,706	221,104
2030	1,614,706	-	1,614,706	48,815	1,565,891	215,896
2031	1,565,891	-	1,565,891	48,815	1,517,076	210,687
2032	1,517,076	-	1,517,076	48,815	1,468,261	205,478
2033	1,468,261	-	1,468,261	48,815	1,419,446	200,270
2034	1,419,446	-	1,419,446	48,815	1,370,631	195,061
2035	1,370,631	-	1,370,631	48,815	1,321,816	189,853
2036	1,321,816	-	1,321,816	48,815	1,273,001	184,644
2037	1,273,001	-	1,273,001	48,815	1,224,186	179,436
2038	1,224,186	-	1,224,186	48,815	1,175,371	174,227
2039	1,175,371	-	1,175,371	48,815	1,126,556	169,019
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xi. Project 11 - (Describe) **Actual Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,591,006	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	-	2,591,006	-
2010	2,591,006	-	2,591,006	48,815	2,542,191	-
2011	2,542,191	-	2,542,191	48,815	2,493,376	-
2012	2,493,376	-	2,493,376	48,815	2,444,561	-
2013	2,444,561	-	2,444,561	48,815	2,395,746	-
2014	2,395,746	-	2,395,746	48,815	2,346,931	-
2015	2,346,931	-	2,346,931	48,815	2,298,116	-
2016	2,298,116	-	2,298,116	48,815	2,249,301	-
2017	2,249,301	-	2,249,301	48,815	2,200,486	-
2018	2,200,486	-	2,200,486	48,815	2,151,671	-
2019	2,151,671	-	2,151,671	48,815	2,102,856	-
2020	2,102,856	-	2,102,856	48,815	2,054,041	-
2021	2,054,041	-	2,054,041	48,815	2,005,226	-
2022	2,005,226	-	2,005,226	48,815	1,956,411	-
2023	1,956,411	-	1,956,411	48,815	1,907,596	-
2024	1,907,596	-	1,907,596	48,815	1,858,781	-
2025	1,858,781	-	1,858,781	48,815	1,809,966	-
2026	1,809,966	-	1,809,966	48,815	1,761,151	-
2027	1,761,151	-	1,761,151	48,815	1,712,336	-
2028	1,712,336	-	1,712,336	48,815	1,663,521	-
2029	1,663,521	-	1,663,521	48,815	1,614,706	-
2030	1,614,706	-	1,614,706	48,815	1,565,891	-
2031	1,565,891	-	1,565,891	48,815	1,517,076	-
2032	1,517,076	-	1,517,076	48,815	1,468,261	-
2033	1,468,261	-	1,468,261	48,815	1,419,446	-
2034	1,419,446	-	1,419,446	48,815	1,370,631	-
2035	1,370,631	-	1,370,631	48,815	1,321,816	-
2036	1,321,816	-	1,321,816	48,815	1,273,001	-
2037	1,273,001	-	1,273,001	48,815	1,224,186	-
2038	1,224,186	-	1,224,186	48,815	1,175,371	-
2039	1,175,371	-	1,175,371	48,815	1,126,556	-
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xii. Project 12 - (Describe) **Projected Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	2,320,836	Projected Year - Input		2018
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	21,862	2,298,974	164,954
2011	2,298,974	(38,999)	2,259,975	42,990	2,216,985	279,542
2012	2,216,985	-	2,216,985	42,990	2,173,995	274,955
2013	2,173,995	-	2,173,995	42,990	2,131,005	270,368
2014	2,131,005	-	2,131,005	42,990	2,088,015	265,781
2015	2,088,015	-	2,088,015	42,990	2,045,025	261,194
2016	2,045,025	-	2,045,025	42,990	2,002,035	256,607
2017	2,002,035	-	2,002,035	42,990	1,959,045	252,020
2018	1,959,045	-	1,959,045	42,990	1,916,055	247,433
2019	1,916,055	-	1,916,055	42,990	1,873,065	242,846
2020	1,873,065	-	1,873,065	42,990	1,830,075	238,259
2021	1,830,075	-	1,830,075	42,990	1,787,085	233,672
2022	1,787,085	-	1,787,085	42,990	1,744,095	229,085
2023	1,744,095	-	1,744,095	42,990	1,701,105	224,498
2024	1,701,105	-	1,701,105	42,990	1,658,115	219,911
2025	1,658,115	-	1,658,115	42,990	1,615,125	215,324
2026	1,615,125	-	1,615,125	42,990	1,572,135	210,737
2027	1,572,135	-	1,572,135	42,990	1,529,145	206,150
2028	1,529,145	-	1,529,145	42,990	1,486,155	201,563
2029	1,486,155	-	1,486,155	42,990	1,443,165	196,976
2030	1,443,165	-	1,443,165	42,990	1,400,175	192,389
2031	1,400,175	-	1,400,175	42,990	1,357,185	187,802
2032	1,357,185	-	1,357,185	42,990	1,314,195	183,215
2033	1,314,195	-	1,314,195	42,990	1,271,205	178,628
2034	1,271,205	-	1,271,205	42,990	1,228,215	174,041
2035	1,228,215	-	1,228,215	42,990	1,185,225	169,454
2036	1,185,225	-	1,185,225	42,990	1,142,235	164,866
2037	1,142,235	-	1,142,235	42,990	1,099,245	160,279
2038	1,099,245	-	1,099,245	42,990	1,056,255	155,692
2039	1,056,255	-	1,056,255	42,990	1,013,265	151,105
2040	1,013,265	-	1,013,265	42,990	970,275	146,518
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xii. Project 12 - (Describe) **Actual Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	2,320,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	21,862	2,298,974	-
2011	2,298,974	(38,999)	2,259,975	42,990	2,216,985	-
2012	2,216,985	-	2,216,985	42,990	2,173,995	-
2013	2,173,995	-	2,173,995	42,990	2,131,005	-
2014	2,131,005	-	2,131,005	42,990	2,088,015	-
2015	2,088,015	-	2,088,015	42,990	2,045,025	-
2016	2,045,025	-	2,045,025	42,990	2,002,035	-
2017	2,002,035	-	2,002,035	42,990	1,959,045	-
2018	1,959,045	-	1,959,045	42,990	1,916,055	-
2019	1,916,055	-	1,916,055	42,990	1,873,065	-
2020	1,873,065	-	1,873,065	42,990	1,830,075	-
2021	1,830,075	-	1,830,075	42,990	1,787,085	-
2022	1,787,085	-	1,787,085	42,990	1,744,095	-
2023	1,744,095	-	1,744,095	42,990	1,701,105	-
2024	1,701,105	-	1,701,105	42,990	1,658,115	-
2025	1,658,115	-	1,658,115	42,990	1,615,125	-
2026	1,615,125	-	1,615,125	42,990	1,572,135	-
2027	1,572,135	-	1,572,135	42,990	1,529,145	-
2028	1,529,145	-	1,529,145	42,990	1,486,155	-
2029	1,486,155	-	1,486,155	42,990	1,443,165	-
2030	1,443,165	-	1,443,165	42,990	1,400,175	-
2031	1,400,175	-	1,400,175	42,990	1,357,185	-
2032	1,357,185	-	1,357,185	42,990	1,314,195	-
2033	1,314,195	-	1,314,195	42,990	1,271,205	-
2034	1,271,205	-	1,271,205	42,990	1,228,215	-
2035	1,228,215	-	1,228,215	42,990	1,185,225	-
2036	1,185,225	-	1,185,225	42,990	1,142,235	-
2037	1,142,235	-	1,142,235	42,990	1,099,245	-
2038	1,099,245	-	1,099,245	42,990	1,056,255	-
2039	1,056,255	-	1,056,255	42,990	1,013,265	-
2040	1,013,265	-	1,013,265	42,990	970,275	-
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xiii. Project 13 - (Describe) **Projected Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	2,884,658	Projected Year - Input		2018
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	27,173	2,857,485	205,028
2011	2,857,485	3,042	2,860,527	54,404	2,806,123	353,817
2012	2,806,123	-	2,806,123	54,404	2,751,719	348,012
2013	2,751,719	-	2,751,719	54,404	2,697,315	342,208
2014	2,697,315	-	2,697,315	54,404	2,642,911	336,403
2015	2,642,911	-	2,642,911	54,404	2,588,507	330,598
2016	2,588,507	-	2,588,507	54,404	2,534,103	324,793
2017	2,534,103	-	2,534,103	54,404	2,479,699	318,988
2018	2,479,699	-	2,479,699	54,404	2,425,295	313,183
2019	2,425,295	-	2,425,295	54,404	2,370,891	307,378
2020	2,370,891	-	2,370,891	54,404	2,316,487	301,573
2021	2,316,487	-	2,316,487	54,404	2,262,083	295,768
2022	2,262,083	-	2,262,083	54,404	2,207,679	289,963
2023	2,207,679	-	2,207,679	54,404	2,153,275	284,158
2024	2,153,275	-	2,153,275	54,404	2,098,871	278,354
2025	2,098,871	-	2,098,871	54,404	2,044,467	272,549
2026	2,044,467	-	2,044,467	54,404	1,990,063	266,744
2027	1,990,063	-	1,990,063	54,404	1,935,659	260,939
2028	1,935,659	-	1,935,659	54,404	1,881,255	255,134
2029	1,881,255	-	1,881,255	54,404	1,826,851	249,329
2030	1,826,851	-	1,826,851	54,404	1,772,447	243,524
2031	1,772,447	-	1,772,447	54,404	1,718,043	237,719
2032	1,718,043	-	1,718,043	54,404	1,663,639	231,914
2033	1,663,639	-	1,663,639	54,404	1,609,235	226,109
2034	1,609,235	-	1,609,235	54,404	1,554,831	220,304
2035	1,554,831	-	1,554,831	54,404	1,500,427	214,500
2036	1,500,427	-	1,500,427	54,404	1,446,023	208,695
2037	1,446,023	-	1,446,023	54,404	1,391,619	202,890
2038	1,391,619	-	1,391,619	54,404	1,337,215	197,085
2039	1,337,215	-	1,337,215	54,404	1,282,811	191,280
2040	1,282,811	-	1,282,811	54,404	1,228,407	185,475
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xiii. Project 13 - (Describe) **Actual Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	2,884,658	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	27,173	2,857,485	-
2011	2,857,485	3,042	2,860,527	54,404	2,806,123	-
2012	2,806,123	-	2,806,123	54,404	2,751,719	-
2013	2,751,719	-	2,751,719	54,404	2,697,315	-
2014	2,697,315	-	2,697,315	54,404	2,642,911	-
2015	2,642,911	-	2,642,911	54,404	2,588,507	-
2016	2,588,507	-	2,588,507	54,404	2,534,103	-
2017	2,534,103	-	2,534,103	54,404	2,479,699	-
2018	2,479,699	-	2,479,699	54,404	2,425,295	-
2019	2,425,295	-	2,425,295	54,404	2,370,891	-
2020	2,370,891	-	2,370,891	54,404	2,316,487	-
2021	2,316,487	-	2,316,487	54,404	2,262,083	-
2022	2,262,083	-	2,262,083	54,404	2,207,679	-
2023	2,207,679	-	2,207,679	54,404	2,153,275	-
2024	2,153,275	-	2,153,275	54,404	2,098,871	-
2025	2,098,871	-	2,098,871	54,404	2,044,467	-
2026	2,044,467	-	2,044,467	54,404	1,990,063	-
2027	1,990,063	-	1,990,063	54,404	1,935,659	-
2028	1,935,659	-	1,935,659	54,404	1,881,255	-
2029	1,881,255	-	1,881,255	54,404	1,826,851	-
2030	1,826,851	-	1,826,851	54,404	1,772,447	-
2031	1,772,447	-	1,772,447	54,404	1,718,043	-
2032	1,718,043	-	1,718,043	54,404	1,663,639	-
2033	1,663,639	-	1,663,639	54,404	1,609,235	-
2034	1,609,235	-	1,609,235	54,404	1,554,831	-
2035	1,554,831	-	1,554,831	54,404	1,500,427	-
2036	1,500,427	-	1,500,427	54,404	1,446,023	-
2037	1,446,023	-	1,446,023	54,404	1,391,619	-
2038	1,391,619	-	1,391,619	54,404	1,337,215	-
2039	1,337,215	-	1,337,215	54,404	1,282,811	-
2040	1,282,811	-	1,282,811	54,404	1,228,407	-
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xiv. Project 14 - (Describe) **Projected Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	333,199	Projected Year - Input		2018
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	2,616	330,583	20,253
2011	330,583	389,010	719,593	13,606	705,987	88,935
2012	705,987	-	705,987	13,606	692,381	87,483
2013	692,381	-	692,381	13,606	678,775	86,031
2014	678,775	-	678,775	13,606	665,169	84,580
2015	665,169	-	665,169	13,606	651,563	83,128
2016	651,563	-	651,563	13,606	637,957	81,676
2017	637,957	-	637,957	13,606	624,351	80,224
2018	624,351	-	624,351	13,606	610,745	78,772
2019	610,745	-	610,745	13,606	597,139	77,321
2020	597,139	-	597,139	13,606	583,533	75,869
2021	583,533	-	583,533	13,606	569,927	74,417
2022	569,927	-	569,927	13,606	556,321	72,965
2023	556,321	-	556,321	13,606	542,715	71,514
2024	542,715	-	542,715	13,606	529,109	70,062
2025	529,109	-	529,109	13,606	515,503	68,610
2026	515,503	-	515,503	13,606	501,897	67,158
2027	501,897	-	501,897	13,606	488,291	65,707
2028	488,291	-	488,291	13,606	474,685	64,255
2029	474,685	-	474,685	13,606	461,079	62,803
2030	461,079	-	461,079	13,606	447,473	61,351
2031	447,473	-	447,473	13,606	433,867	59,900
2032	433,867	-	433,867	13,606	420,261	58,448
2033	420,261	-	420,261	13,606	406,655	56,996
2034	406,655	-	406,655	13,606	393,049	55,544
2035	393,049	-	393,049	13,606	379,443	54,093
2036	379,443	-	379,443	13,606	365,837	52,641
2037	365,837	-	365,837	13,606	352,231	51,189
2038	352,231	-	352,231	13,606	338,625	49,737
2039	338,625	-	338,625	13,606	325,019	48,286
2040	325,019	-	325,019	13,606	311,413	46,834
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xiv. Project 14 - (Describe) **Actual Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	333,199	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	2,616	330,583	-
2011	330,583	389,010	719,593	13,606	705,987	-
2012	705,987	-	705,987	13,606	692,381	-
2013	692,381	-	692,381	13,606	678,775	-
2014	678,775	-	678,775	13,606	665,169	-
2015	665,169	-	665,169	13,606	651,563	-
2016	651,563	-	651,563	13,606	637,957	-
2017	637,957	-	637,957	13,606	624,351	-
2018	624,351	-	624,351	13,606	610,745	-
2019	610,745	-	610,745	13,606	597,139	-
2020	597,139	-	597,139	13,606	583,533	-
2021	583,533	-	583,533	13,606	569,927	-
2022	569,927	-	569,927	13,606	556,321	-
2023	556,321	-	556,321	13,606	542,715	-
2024	542,715	-	542,715	13,606	529,109	-
2025	529,109	-	529,109	13,606	515,503	-
2026	515,503	-	515,503	13,606	501,897	-
2027	501,897	-	501,897	13,606	488,291	-
2028	488,291	-	488,291	13,606	474,685	-
2029	474,685	-	474,685	13,606	461,079	-
2030	461,079	-	461,079	13,606	447,473	-
2031	447,473	-	447,473	13,606	433,867	-
2032	433,867	-	433,867	13,606	420,261	-
2033	420,261	-	420,261	13,606	406,655	-
2034	406,655	-	406,655	13,606	393,049	-
2035	393,049	-	393,049	13,606	379,443	-
2036	379,443	-	379,443	13,606	365,837	-
2037	365,837	-	365,837	13,606	352,231	-
2038	352,231	-	352,231	13,606	338,625	-
2039	338,625	-	338,625	13,606	325,019	-
2040	325,019	-	325,019	13,606	311,413	-
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xv. Project 15 - (Describe) **Projected Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,663,093	Projected Year - Input	2018
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	107,255	13,555,838	830,459
2012	13,555,838	673,987	14,229,825	270,111	13,959,714	1,759,612
2013	13,959,714	-	13,959,714	270,111	13,689,603	1,730,792
2014	13,689,603	-	13,689,603	270,111	13,419,492	1,701,971
2015	13,419,492	-	13,419,492	270,111	13,149,381	1,673,150
2016	13,149,381	-	13,149,381	270,111	12,879,270	1,644,329
2017	12,879,270	-	12,879,270	270,111	12,609,159	1,615,508
2018	12,609,159	-	12,609,159	270,111	12,339,048	1,586,687
2019	12,339,048	-	12,339,048	270,111	12,068,937	1,557,867
2020	12,068,937	-	12,068,937	270,111	11,798,826	1,529,046
2021	11,798,826	-	11,798,826	270,111	11,528,715	1,500,225
2022	11,528,715	-	11,528,715	270,111	11,258,604	1,471,404
2023	11,258,604	-	11,258,604	270,111	10,988,493	1,442,583
2024	10,988,493	-	10,988,493	270,111	10,718,382	1,413,762
2025	10,718,382	-	10,718,382	270,111	10,448,271	1,384,941
2026	10,448,271	-	10,448,271	270,111	10,178,160	1,356,121
2027	10,178,160	-	10,178,160	270,111	9,908,049	1,327,300
2028	9,908,049	-	9,908,049	270,111	9,637,938	1,298,479
2029	9,637,938	-	9,637,938	270,111	9,367,827	1,269,658
2030	9,367,827	-	9,367,827	270,111	9,097,716	1,240,837
2031	9,097,716	-	9,097,716	270,111	8,827,605	1,212,016
2032	8,827,605	-	8,827,605	270,111	8,557,494	1,183,196
2033	8,557,494	-	8,557,494	270,111	8,287,383	1,154,375
2034	8,287,383	-	8,287,383	270,111	8,017,272	1,125,554
2035	8,017,272	-	8,017,272	270,111	7,747,161	1,096,733
2036	7,747,161	-	7,747,161	270,111	7,477,050	1,067,912
2037	7,477,050	-	7,477,050	270,111	7,206,939	1,039,091
2038	7,206,939	-	7,206,939	270,111	6,936,828	1,010,271
2039	6,936,828	-	6,936,828	270,111	6,666,717	981,450
2040	6,666,717	-	6,666,717	270,111	6,396,606	952,629
2041	6,396,606	-	6,396,606	270,111	6,126,495	923,808
....	....	.....	.....	.....	.....	....

xv. Project 15 - (Describe) **Actual Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,663,093	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	107,255	13,555,838	-
2012	13,555,838	673,987	14,229,825	270,111	13,959,714	-
2013	13,959,714	-	13,959,714	270,111	13,689,603	-
2014	13,689,603	-	13,689,603	270,111	13,419,492	-
2015	13,419,492	-	13,419,492	270,111	13,149,381	-
2016	13,149,381	-	13,149,381	270,111	12,879,270	-
2017	12,879,270	-	12,879,270	270,111	12,609,159	-
2018	12,609,159	-	12,609,159	270,111	12,339,048	-
2019	12,339,048	-	12,339,048	270,111	12,068,937	-
2020	12,068,937	-	12,068,937	270,111	11,798,826	-
2021	11,798,826	-	11,798,826	270,111	11,528,715	-
2022	11,528,715	-	11,528,715	270,111	11,258,604	-
2023	11,258,604	-	11,258,604	270,111	10,988,493	-
2024	10,988,493	-	10,988,493	270,111	10,718,382	-
2025	10,718,382	-	10,718,382	270,111	10,448,271	-
2026	10,448,271	-	10,448,271	270,111	10,178,160	-
2027	10,178,160	-	10,178,160	270,111	9,908,049	-
2028	9,908,049	-	9,908,049	270,111	9,637,938	-
2029	9,637,938	-	9,637,938	270,111	9,367,827	-
2030	9,367,827	-	9,367,827	270,111	9,097,716	-
2031	9,097,716	-	9,097,716	270,111	8,827,605	-
2032	8,827,605	-	8,827,605	270,111	8,557,494	-
2033	8,557,494	-	8,557,494	270,111	8,287,383	-
2034	8,287,383	-	8,287,383	270,111	8,017,272	-
2035	8,017,272	-	8,017,272	270,111	7,747,161	-
2036	7,747,161	-	7,747,161	270,111	7,477,050	-
2037	7,477,050	-	7,477,050	270,111	7,206,939	-
2038	7,206,939	-	7,206,939	270,111	6,936,828	-
2039	6,936,828	-	6,936,828	270,111	6,666,717	-
2040	6,666,717	-	6,666,717	270,111	6,396,606	-
2041	6,396,606	-	6,396,606	270,111	6,126,495	-
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xvi. Project 16 - (Describe) **Projected Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,007,560	Projected Year - Input	2018
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560		-	11,007,560	69,127	10,938,433	555,432
2012	10,938,433		-	10,938,433	207,382	10,731,051	1,352,385
2013	10,731,051		-	10,731,051	207,382	10,523,669	1,330,257
2014	10,523,669		-	10,523,669	207,382	10,316,287	1,308,130
2015	10,316,287		-	10,316,287	207,382	10,108,905	1,286,002
2016	10,108,905		-	10,108,905	207,382	9,901,523	1,263,875
2017	9,901,523		-	9,901,523	207,382	9,694,141	1,241,747
2018	9,694,141		-	9,694,141	207,382	9,486,759	1,219,619
2019	9,486,759		-	9,486,759	207,382	9,279,377	1,197,492
2020	9,279,377		-	9,279,377	207,382	9,071,995	1,175,364
2021	9,071,995		-	9,071,995	207,382	8,864,613	1,153,236
2022	8,864,613		-	8,864,613	207,382	8,657,231	1,131,109
2023	8,657,231		-	8,657,231	207,382	8,449,849	1,108,981
2024	8,449,849		-	8,449,849	207,382	8,242,467	1,086,853
2025	8,242,467		-	8,242,467	207,382	8,035,085	1,064,726
2026	8,035,085		-	8,035,085	207,382	7,827,703	1,042,598
2027	7,827,703		-	7,827,703	207,382	7,620,321	1,020,470
2028	7,620,321		-	7,620,321	207,382	7,412,939	998,343
2029	7,412,939		-	7,412,939	207,382	7,205,557	976,215
2030	7,205,557		-	7,205,557	207,382	6,998,175	954,087
2031	6,998,175		-	6,998,175	207,382	6,790,793	931,960
2032	6,790,793		-	6,790,793	207,382	6,583,411	909,832
2033	6,583,411		-	6,583,411	207,382	6,376,029	887,704
2034	6,376,029		-	6,376,029	207,382	6,168,647	865,577
2035	6,168,647		-	6,168,647	207,382	5,961,265	843,449
2036	5,961,265		-	5,961,265	207,382	5,753,883	821,321
2037	5,753,883		-	5,753,883	207,382	5,546,501	799,194
2038	5,546,501		-	5,546,501	207,382	5,339,119	777,066
2039	5,339,119		-	5,339,119	207,382	5,131,737	754,938
2040	5,131,737		-	5,131,737	207,382	4,924,355	732,811
2041	4,924,355		-	4,924,355	207,382	4,716,973	710,683
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xvi. Project 16 - (Describe) **Actual Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,007,560	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560		-	11,007,560	69,127	10,938,433	-
2012	10,938,433		-	10,938,433	207,382	10,731,051	-
2013	10,731,051		-	10,731,051	207,382	10,523,669	-
2014	10,523,669		-	10,523,669	207,382	10,316,287	-
2015	10,316,287		-	10,316,287	207,382	10,108,905	-
2016	10,108,905		-	10,108,905	207,382	9,901,523	-
2017	9,901,523		-	9,901,523	207,382	9,694,141	-
2018	9,694,141		-	9,694,141	207,382	9,486,759	-
2019	9,486,759		-	9,486,759	207,382	9,279,377	-
2020	9,279,377		-	9,279,377	207,382	9,071,995	-
2021	9,071,995		-	9,071,995	207,382	8,864,613	-
2022	8,864,613		-	8,864,613	207,382	8,657,231	-
2023	8,657,231		-	8,657,231	207,382	8,449,849	-
2024	8,449,849		-	8,449,849	207,382	8,242,467	-
2025	8,242,467		-	8,242,467	207,382	8,035,085	-
2026	8,035,085		-	8,035,085	207,382	7,827,703	-
2027	7,827,703		-	7,827,703	207,382	7,620,321	-
2028	7,620,321		-	7,620,321	207,382	7,412,939	-
2029	7,412,939		-	7,412,939	207,382	7,205,557	-
2030	7,205,557		-	7,205,557	207,382	6,998,175	-
2031	6,998,175		-	6,998,175	207,382	6,790,793	-
2032	6,790,793		-	6,790,793	207,382	6,583,411	-
2033	6,583,411		-	6,583,411	207,382	6,376,029	-
2034	6,376,029		-	6,376,029	207,382	6,168,647	-
2035	6,168,647		-	6,168,647	207,382	5,961,265	-
2036	5,961,265		-	5,961,265	207,382	5,753,883	-
2037	5,753,883		-	5,753,883	207,382	5,546,501	-
2038	5,546,501		-	5,546,501	207,382	5,339,119	-
2039	5,339,119		-	5,339,119	207,382	5,131,737	-
2040	5,131,737		-	5,131,737	207,382	4,924,355	-
2041	4,924,355		-	4,924,355	207,382	4,716,973	-
....	....	.....	.....	.....	.....	....	

xvii. Project 17 - (Describe) **Projected Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	5,517,902	Projected Year - Input		2018
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			17

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	5,517,902	-	5,517,902	34,652	5,483,250	278,428
2012	5,483,250	-	5,483,250	103,957	5,379,293	677,928
2013	5,379,293	-	5,379,293	103,957	5,275,336	666,835
2014	5,275,336	662,280	5,937,616	116,435	5,821,181	737,555
2015	5,821,181	3,989,927	9,811,108	191,605	9,619,503	1,218,006
2016	9,619,503	68,547	9,688,050	192,896	9,495,154	1,206,029
2017	9,495,154	200,088	9,695,242	196,666	9,498,576	1,210,164
2018	9,498,576	-	9,498,576	196,666	9,301,910	1,189,180
2019	9,301,910	-	9,301,910	196,666	9,105,244	1,168,196
2020	9,105,244	-	9,105,244	196,666	8,908,578	1,147,211
2021	8,908,578	-	8,908,578	196,666	8,711,912	1,126,227
2022	8,711,912	-	8,711,912	196,666	8,515,246	1,105,243
2023	8,515,246	-	8,515,246	196,666	8,318,580	1,084,258
2024	8,318,580	-	8,318,580	196,666	8,121,914	1,063,274
2025	8,121,914	-	8,121,914	196,666	7,925,248	1,042,290
2026	7,925,248	-	7,925,248	196,666	7,728,582	1,021,306
2027	7,728,582	-	7,728,582	196,666	7,531,916	1,000,321
2028	7,531,916	-	7,531,916	196,666	7,335,250	979,337
2029	7,335,250	-	7,335,250	196,666	7,138,584	958,353
2030	7,138,584	-	7,138,584	196,666	6,941,918	937,369
2031	6,941,918	-	6,941,918	196,666	6,745,252	916,384
2032	6,745,252	-	6,745,252	196,666	6,548,586	895,400
2033	6,548,586	-	6,548,586	196,666	6,351,920	874,416
2034	6,351,920	-	6,351,920	196,666	6,155,254	853,432
2035	6,155,254	-	6,155,254	196,666	5,958,588	832,447
2036	5,958,588	-	5,958,588	196,666	5,761,922	811,463
2037	5,761,922	-	5,761,922	196,666	5,565,256	790,479
2038	5,565,256	-	5,565,256	196,666	5,368,590	769,495
2039	5,368,590	-	5,368,590	196,666	5,171,924	748,510
2040	5,171,924	-	5,171,924	196,666	4,975,258	727,526
2041	4,975,258	-	4,975,258	196,666	4,778,592	706,542
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xvii. Project 17 - (Describe) **Actual Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	5,517,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			17

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	5,517,902	-	5,517,902	34,652	5,483,250	-
2012	5,483,250	-	5,483,250	103,957	5,379,293	-
2013	5,379,293	-	5,379,293	103,957	5,275,336	-
2014	5,275,336	662,280	5,937,616	116,435	5,821,181	-
2015	5,821,181	3,989,927	9,811,108	191,605	9,619,503	-
2016	9,619,503	68,547	9,688,050	192,896	9,495,154	-
2017	9,495,154	-	9,495,154	192,896	9,302,258	-
2018	9,302,258	-	9,302,258	192,896	9,109,362	-
2019	9,109,362	-	9,109,362	192,896	8,916,466	-
2020	8,916,466	-	8,916,466	192,896	8,723,570	-
2021	8,723,570	-	8,723,570	192,896	8,530,674	-
2022	8,530,674	-	8,530,674	192,896	8,337,778	-
2023	8,337,778	-	8,337,778	192,896	8,144,882	-
2024	8,144,882	-	8,144,882	192,896	7,951,986	-
2025	7,951,986	-	7,951,986	192,896	7,759,090	-
2026	7,759,090	-	7,759,090	192,896	7,566,194	-
2027	7,566,194	-	7,566,194	192,896	7,373,298	-
2028	7,373,298	-	7,373,298	192,896	7,180,402	-
2029	7,180,402	-	7,180,402	192,896	6,987,506	-
2030	6,987,506	-	6,987,506	192,896	6,794,610	-
2031	6,794,610	-	6,794,610	192,896	6,601,714	-
2032	6,601,714	-	6,601,714	192,896	6,408,818	-
2033	6,408,818	-	6,408,818	192,896	6,215,922	-
2034	6,215,922	-	6,215,922	192,896	6,023,026	-
2035	6,023,026	-	6,023,026	192,896	5,830,130	-
2036	5,830,130	-	5,830,130	192,896	5,637,234	-
2037	5,637,234	-	5,637,234	192,896	5,444,338	-
2038	5,444,338	-	5,444,338	192,896	5,251,442	-
2039	5,251,442	-	5,251,442	192,896	5,058,546	-
2040	5,058,546	-	5,058,546	192,896	4,865,650	-
2041	4,865,650	-	4,865,650	192,896	4,672,754	-
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xviii. Project 18 - (Describe) **Projected Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	47,413,304	Details		
Service Year (yyyy)	2012	Projected Year - Input		2018
Billing Month (1-12)	6	Projected Year - FCR w/o incentives, less depreciation		10.67%
Depreciation Rate	1.8840	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	446,633	46,966,671	3,369,917
2013	46,966,671	(5,349)	46,961,322	893,166	46,068,156	5,808,638
2014	46,068,156	708	46,068,864	893,179	45,175,685	5,713,425
2015	45,175,685	(19)	45,175,666	893,179	44,282,487	5,618,120
2016	44,282,487	-	44,282,487	893,179	43,389,308	5,522,818
2017	43,389,308	-	43,389,308	893,179	42,496,129	5,427,516
2018	42,496,129	-	42,496,129	893,179	41,602,950	5,332,214
2019	41,602,950	-	41,602,950	893,179	40,709,771	5,236,912
2020	40,709,771	-	40,709,771	893,179	39,816,592	5,141,609
2021	39,816,592	-	39,816,592	893,179	38,923,413	5,046,307
2022	38,923,413	-	38,923,413	893,179	38,030,234	4,951,005
2023	38,030,234	-	38,030,234	893,179	37,137,055	4,855,703
2024	37,137,055	-	37,137,055	893,179	36,243,876	4,760,401
2025	36,243,876	-	36,243,876	893,179	35,350,697	4,665,098
2026	35,350,697	-	35,350,697	893,179	34,457,518	4,569,796
2027	34,457,518	-	34,457,518	893,179	33,564,339	4,474,494
2028	33,564,339	-	33,564,339	893,179	32,671,160	4,379,192
2029	32,671,160	-	32,671,160	893,179	31,777,981	4,283,890
2030	31,777,981	-	31,777,981	893,179	30,884,802	4,188,587
2031	30,884,802	-	30,884,802	893,179	29,991,623	4,093,285
2032	29,991,623	-	29,991,623	893,179	29,098,444	3,997,983
2033	29,098,444	-	29,098,444	893,179	28,205,265	3,902,681
2034	28,205,265	-	28,205,265	893,179	27,312,086	3,807,379
2035	27,312,086	-	27,312,086	893,179	26,418,907	3,712,076
2036	26,418,907	-	26,418,907	893,179	25,525,728	3,616,774
2037	25,525,728	-	25,525,728	893,179	24,632,549	3,521,472
2038	24,632,549	-	24,632,549	893,179	23,739,370	3,426,170
2039	23,739,370	-	23,739,370	893,179	22,846,191	3,330,868
2040	22,846,191	-	22,846,191	893,179	21,953,012	3,235,565
2041	21,953,012	-	21,953,012	893,179	21,059,833	3,140,263
2042	21,059,833	-	21,059,833	893,179	20,166,654	3,044,961
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xviii. Project 18 - (Describe) **Actual Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	47,413,304	Details		
Service Year (yyyy)	2012	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Billing Month (1-12)	6	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Depreciation Rate	1.8840	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	446,633	46,966,671	-
2013	46,966,671	(5,349)	46,961,322	893,166	46,068,156	-
2014	46,068,156	708	46,068,864	893,179	45,175,685	-
2015	45,175,685	(19)	45,175,666	893,179	44,282,487	-
2016	44,282,487	-	44,282,487	893,179	43,389,308	-
2017	43,389,308	-	43,389,308	893,179	42,496,129	-
2018	42,496,129	-	42,496,129	893,179	41,602,950	-
2019	41,602,950	-	41,602,950	893,179	40,709,771	-
2020	40,709,771	-	40,709,771	893,179	39,816,592	-
2021	39,816,592	-	39,816,592	893,179	38,923,413	-
2022	38,923,413	-	38,923,413	893,179	38,030,234	-
2023	38,030,234	-	38,030,234	893,179	37,137,055	-
2024	37,137,055	-	37,137,055	893,179	36,243,876	-
2025	36,243,876	-	36,243,876	893,179	35,350,697	-
2026	35,350,697	-	35,350,697	893,179	34,457,518	-
2027	34,457,518	-	34,457,518	893,179	33,564,339	-
2028	33,564,339	-	33,564,339	893,179	32,671,160	-
2029	32,671,160	-	32,671,160	893,179	31,777,981	-
2030	31,777,981	-	31,777,981	893,179	30,884,802	-
2031	30,884,802	-	30,884,802	893,179	29,991,623	-
2032	29,991,623	-	29,991,623	893,179	29,098,444	-
2033	29,098,444	-	29,098,444	893,179	28,205,265	-
2034	28,205,265	-	28,205,265	893,179	27,312,086	-
2035	27,312,086	-	27,312,086	893,179	26,418,907	-
2036	26,418,907	-	26,418,907	893,179	25,525,728	-
2037	25,525,728	-	25,525,728	893,179	24,632,549	-
2038	24,632,549	-	24,632,549	893,179	23,739,370	-
2039	23,739,370	-	23,739,370	893,179	22,846,191	-
2040	22,846,191	-	22,846,191	893,179	21,953,012	-
2041	21,953,012	-	21,953,012	893,179	21,059,833	-
2042	21,059,833	-	21,059,833	893,179	20,166,654	-
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xix. Project 19 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	95,379,557	Projected Year - Input		2018
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			19

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	748,730	94,630,827	5,797,285
2013	94,630,827	4,344,024	98,974,851	1,878,792	97,096,059	12,238,942
2014	97,096,059	1,436	97,097,496	1,878,819	95,218,677	12,038,652
2015	95,218,677	(454)	95,218,223	1,878,811	93,339,412	11,838,126
2016	93,339,412	-	93,339,412	1,878,811	91,460,601	11,637,657
2017	91,460,601	(51,301)	91,409,300	1,877,844	89,531,456	11,430,850
2018	89,531,456	-	89,531,456	1,877,844	87,653,612	11,230,484
2019	87,653,612	-	87,653,612	1,877,844	85,775,768	11,030,118
2020	85,775,768	-	85,775,768	1,877,844	83,897,924	10,829,753
2021	83,897,924	-	83,897,924	1,877,844	82,020,080	10,629,387
2022	82,020,080	-	82,020,080	1,877,844	80,142,236	10,429,021
2023	80,142,236	-	80,142,236	1,877,844	78,264,392	10,228,655
2024	78,264,392	-	78,264,392	1,877,844	76,386,548	10,028,289
2025	76,386,548	-	76,386,548	1,877,844	74,508,704	9,827,923
2026	74,508,704	-	74,508,704	1,877,844	72,630,860	9,627,557
2027	72,630,860	-	72,630,860	1,877,844	70,753,016	9,427,191
2028	70,753,016	-	70,753,016	1,877,844	68,875,172	9,226,825
2029	68,875,172	-	68,875,172	1,877,844	66,997,328	9,026,459
2030	66,997,328	-	66,997,328	1,877,844	65,119,484	8,826,093
2031	65,119,484	-	65,119,484	1,877,844	63,241,640	8,625,727
2032	63,241,640	-	63,241,640	1,877,844	61,363,796	8,425,361
2033	61,363,796	-	61,363,796	1,877,844	59,485,952	8,224,995
2034	59,485,952	-	59,485,952	1,877,844	57,608,108	8,024,629
2035	57,608,108	-	57,608,108	1,877,844	55,730,264	7,824,263
2036	55,730,264	-	55,730,264	1,877,844	53,852,420	7,623,897
2037	53,852,420	-	53,852,420	1,877,844	51,974,576	7,423,531
2038	51,974,576	-	51,974,576	1,877,844	50,096,732	7,223,165
2039	50,096,732	-	50,096,732	1,877,844	48,218,888	7,022,799
2040	48,218,888	-	48,218,888	1,877,844	46,341,044	6,822,433
2041	46,341,044	-	46,341,044	1,877,844	44,463,200	6,622,067
2042	44,463,200	-	44,463,200	1,877,844	42,585,356	6,421,702
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xix. Project 19 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	95,379,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			19

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	748,730	94,630,827	-
2013	94,630,827	4,344,024	98,974,851	1,878,792	97,096,059	-
2014	97,096,059	1,436	97,097,496	1,878,819	95,218,677	-
2015	95,218,677	(454)	95,218,223	1,878,811	93,339,412	-
2016	93,339,412	-	93,339,412	1,878,811	91,460,601	-
2017	91,460,601	-	91,460,601	1,878,811	89,581,790	-
2018	89,581,790	-	89,581,790	1,878,811	87,702,979	-
2019	87,702,979	-	87,702,979	1,878,811	85,824,168	-
2020	85,824,168	-	85,824,168	1,878,811	83,945,357	-
2021	83,945,357	-	83,945,357	1,878,811	82,066,546	-
2022	82,066,546	-	82,066,546	1,878,811	80,187,735	-
2023	80,187,735	-	80,187,735	1,878,811	78,308,924	-
2024	78,308,924	-	78,308,924	1,878,811	76,430,113	-
2025	76,430,113	-	76,430,113	1,878,811	74,551,302	-
2026	74,551,302	-	74,551,302	1,878,811	72,672,491	-
2027	72,672,491	-	72,672,491	1,878,811	70,793,680	-
2028	70,793,680	-	70,793,680	1,878,811	68,914,869	-
2029	68,914,869	-	68,914,869	1,878,811	67,036,058	-
2030	67,036,058	-	67,036,058	1,878,811	65,157,247	-
2031	65,157,247	-	65,157,247	1,878,811	63,278,436	-
2032	63,278,436	-	63,278,436	1,878,811	61,399,625	-
2033	61,399,625	-	61,399,625	1,878,811	59,520,814	-
2034	59,520,814	-	59,520,814	1,878,811	57,642,003	-
2035	57,642,003	-	57,642,003	1,878,811	55,763,192	-
2036	55,763,192	-	55,763,192	1,878,811	53,884,381	-
2037	53,884,381	-	53,884,381	1,878,811	52,005,570	-
2038	52,005,570	-	52,005,570	1,878,811	50,126,759	-
2039	50,126,759	-	50,126,759	1,878,811	48,247,948	-
2040	48,247,948	-	48,247,948	1,878,811	46,369,137	-
2041	46,369,137	-	46,369,137	1,878,811	44,490,326	-
2042	44,490,326	-	44,490,326	1,878,811	42,611,515	-
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xx. Project 20 - (Describe) **Projected Rev. Req. - Multi Hitchland Texas Co 230 kV and 115 kV - UID 10325**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	26,140	Projected Year - Input	2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	26,140	-	26,140	246	25,894	1,858
2017	25,894	-	25,894	492	25,402	3,202
2018	25,402	-	25,402	492	24,910	3,150
2019	24,910	-	24,910	492	24,418	3,097
2020	24,418	-	24,418	492	23,926	3,045
2021	23,926	-	23,926	492	23,434	2,992
2022	23,434	-	23,434	492	22,942	2,940
2023	22,942	-	22,942	492	22,450	2,887
2024	22,450	-	22,450	492	21,958	2,835
2025	21,958	-	21,958	492	21,466	2,782
2026	21,466	-	21,466	492	20,974	2,730
2027	20,974	-	20,974	492	20,482	2,677
2028	20,482	-	20,482	492	19,990	2,625
2029	19,990	-	19,990	492	19,498	2,572
2030	19,498	-	19,498	492	19,006	2,520
2031	19,006	-	19,006	492	18,514	2,467
2032	18,514	-	18,514	492	18,022	2,415
2033	18,022	-	18,022	492	17,530	2,362
2034	17,530	-	17,530	492	17,038	2,310
2035	17,038	-	17,038	492	16,546	2,257
2036	16,546	-	16,546	492	16,054	2,205
2037	16,054	-	16,054	492	15,562	2,152
2038	15,562	-	15,562	492	15,070	2,100
2039	15,070	-	15,070	492	14,578	2,047
2040	14,578	-	14,578	492	14,086	1,995
2041	14,086	-	14,086	492	13,594	1,942
2042	13,594	-	13,594	492	13,102	1,890
2043	13,102	-	13,102	492	12,610	1,837
2044	12,610	-	12,610	492	12,118	1,785
2045	12,118	-	12,118	492	11,626	1,733
2046	11,626	-	11,626	492	11,134	1,680
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xx. Project 20 - (Describe) **Actual Rev. Req. - Multi Hitchland Texas Co 230 kV and 115 kV - UID 10325**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	26,140	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		20

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	26,140	-	26,140	246	25,894	-
2017	25,894	-	25,894	492	25,402	-
2018	25,402	-	25,402	492	24,910	-
2019	24,910	-	24,910	492	24,418	-
2020	24,418	-	24,418	492	23,926	-
2021	23,926	-	23,926	492	23,434	-
2022	23,434	-	23,434	492	22,942	-
2023	22,942	-	22,942	492	22,450	-
2024	22,450	-	22,450	492	21,958	-
2025	21,958	-	21,958	492	21,466	-
2026	21,466	-	21,466	492	20,974	-
2027	20,974	-	20,974	492	20,482	-
2028	20,482	-	20,482	492	19,990	-
2029	19,990	-	19,990	492	19,498	-
2030	19,498	-	19,498	492	19,006	-
2031	19,006	-	19,006	492	18,514	-
2032	18,514	-	18,514	492	18,022	-
2033	18,022	-	18,022	492	17,530	-
2034	17,530	-	17,530	492	17,038	-
2035	17,038	-	17,038	492	16,546	-
2036	16,546	-	16,546	492	16,054	-
2037	16,054	-	16,054	492	15,562	-
2038	15,562	-	15,562	492	15,070	-
2039	15,070	-	15,070	492	14,578	-
2040	14,578	-	14,578	492	14,086	-
2041	14,086	-	14,086	492	13,594	-
2042	13,594	-	13,594	492	13,102	-
2043	13,102	-	13,102	492	12,610	-
2044	12,610	-	12,610	492	12,118	-
2045	12,118	-	12,118	492	11,626	-
2046	11,626	-	11,626	492	11,134	-
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xxi. Project 21 - (Describe) **Projected Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	19,635,378	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378		19,635,378	215,793	19,419,585	1,597,173
2015	19,419,585	4,956,542	24,376,127	463,312	23,912,815	3,014,809
2016	23,912,815	(47,757)	23,865,058	462,412	23,402,646	2,959,474
2017	23,402,646	(15,359)	23,387,287	462,123	22,925,164	2,908,238
2018	22,925,164	-	22,925,164	462,123	22,463,041	2,858,930
2019	22,463,041	-	22,463,041	462,123	22,000,918	2,809,621
2020	22,000,918	-	22,000,918	462,123	21,538,795	2,760,312
2021	21,538,795	-	21,538,795	462,123	21,076,672	2,711,004
2022	21,076,672	-	21,076,672	462,123	20,614,549	2,661,695
2023	20,614,549	-	20,614,549	462,123	20,152,426	2,612,387
2024	20,152,426	-	20,152,426	462,123	19,690,303	2,563,078
2025	19,690,303	-	19,690,303	462,123	19,228,180	2,513,770
2026	19,228,180	-	19,228,180	462,123	18,766,057	2,464,461
2027	18,766,057	-	18,766,057	462,123	18,303,934	2,415,153
2028	18,303,934	-	18,303,934	462,123	17,841,811	2,365,844
2029	17,841,811	-	17,841,811	462,123	17,379,688	2,316,536
2030	17,379,688	-	17,379,688	462,123	16,917,565	2,267,227
2031	16,917,565	-	16,917,565	462,123	16,455,442	2,217,919
2032	16,455,442	-	16,455,442	462,123	15,993,319	2,168,610
2033	15,993,319	-	15,993,319	462,123	15,531,196	2,119,302
2034	15,531,196	-	15,531,196	462,123	15,069,073	2,069,993
2035	15,069,073	-	15,069,073	462,123	14,606,950	2,020,685
2036	14,606,950	-	14,606,950	462,123	14,144,827	1,971,376
2037	14,144,827	-	14,144,827	462,123	13,682,704	1,922,068
2038	13,682,704	-	13,682,704	462,123	13,220,581	1,872,759
2039	13,220,581	-	13,220,581	462,123	12,758,458	1,823,450
2040	12,758,458	-	12,758,458	462,123	12,296,335	1,774,142
2041	12,296,335	-	12,296,335	462,123	11,834,212	1,724,833
2042	11,834,212	-	11,834,212	462,123	11,372,089	1,675,525
2043	11,372,089	-	11,372,089	462,123	10,909,966	1,626,216
2044	10,909,966	-	10,909,966	462,123	10,447,843	1,576,908
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xxi. Project 21 - (Describe) **Actual Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	19,635,378	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378	-	19,635,378	123,310	19,512,068	-
2015	19,512,068	4,956,542	24,468,610	463,312	24,005,298	-
2016	24,005,298	(47,757)	23,957,541	462,412	23,495,129	-
2017	23,495,129	-	23,495,129	462,412	23,032,717	-
2018	23,032,717	-	23,032,717	462,412	22,570,305	-
2019	22,570,305	-	22,570,305	462,412	22,107,893	-
2020	22,107,893	-	22,107,893	462,412	21,645,481	-
2021	21,645,481	-	21,645,481	462,412	21,183,069	-
2022	21,183,069	-	21,183,069	462,412	20,720,657	-
2023	20,720,657	-	20,720,657	462,412	20,258,245	-
2024	20,258,245	-	20,258,245	462,412	19,795,833	-
2025	19,795,833	-	19,795,833	462,412	19,333,421	-
2026	19,333,421	-	19,333,421	462,412	18,871,009	-
2027	18,871,009	-	18,871,009	462,412	18,408,597	-
2028	18,408,597	-	18,408,597	462,412	17,946,185	-
2029	17,946,185	-	17,946,185	462,412	17,483,773	-
2030	17,483,773	-	17,483,773	462,412	17,021,361	-
2031	17,021,361	-	17,021,361	462,412	16,558,949	-
2032	16,558,949	-	16,558,949	462,412	16,096,537	-
2033	16,096,537	-	16,096,537	462,412	15,634,125	-
2034	15,634,125	-	15,634,125	462,412	15,171,713	-
2035	15,171,713	-	15,171,713	462,412	14,709,301	-
2036	14,709,301	-	14,709,301	462,412	14,246,889	-
2037	14,246,889	-	14,246,889	462,412	13,784,477	-
2038	13,784,477	-	13,784,477	462,412	13,322,065	-
2039	13,322,065	-	13,322,065	462,412	12,859,653	-
2040	12,859,653	-	12,859,653	462,412	12,397,241	-
2041	12,397,241	-	12,397,241	462,412	11,934,829	-
2042	11,934,829	-	11,934,829	462,412	11,472,417	-
2043	11,472,417	-	11,472,417	462,412	11,010,005	-
2044	11,010,005	-	11,010,005	462,412	10,547,593	-
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xxii. Project 22 - (Describe) **Projected Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	867,121	Projected Year - Input		2018
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	8,168	858,953	61,631
2013	858,953	1,277,532	2,136,485	40,405	2,096,080	264,057
2014	2,096,080	28,043	2,124,123	40,934	2,083,189	263,210
2015	2,083,189	-	2,083,189	40,934	2,042,255	258,843
2016	2,042,255	-	2,042,255	40,934	2,001,321	254,475
2017	2,001,321	-	2,001,321	40,934	1,960,387	250,107
2018	1,960,387	-	1,960,387	40,934	1,919,453	245,740
2019	1,919,453	-	1,919,453	40,934	1,878,519	241,372
2020	1,878,519	-	1,878,519	40,934	1,837,585	237,004
2021	1,837,585	-	1,837,585	40,934	1,796,651	232,637
2022	1,796,651	-	1,796,651	40,934	1,755,717	228,269
2023	1,755,717	-	1,755,717	40,934	1,714,783	223,901
2024	1,714,783	-	1,714,783	40,934	1,673,849	219,534
2025	1,673,849	-	1,673,849	40,934	1,632,915	215,166
2026	1,632,915	-	1,632,915	40,934	1,591,981	210,798
2027	1,591,981	-	1,591,981	40,934	1,551,047	206,431
2028	1,551,047	-	1,551,047	40,934	1,510,113	202,063
2029	1,510,113	-	1,510,113	40,934	1,469,179	197,695
2030	1,469,179	-	1,469,179	40,934	1,428,245	193,328
2031	1,428,245	-	1,428,245	40,934	1,387,311	188,960
2032	1,387,311	-	1,387,311	40,934	1,346,377	184,592
2033	1,346,377	-	1,346,377	40,934	1,305,443	180,225
2034	1,305,443	-	1,305,443	40,934	1,264,509	175,857
2035	1,264,509	-	1,264,509	40,934	1,223,575	171,489
2036	1,223,575	-	1,223,575	40,934	1,182,641	167,122
2037	1,182,641	-	1,182,641	40,934	1,141,707	162,754
2038	1,141,707	-	1,141,707	40,934	1,100,773	158,386
2039	1,100,773	-	1,100,773	40,934	1,059,839	154,019
2040	1,059,839	-	1,059,839	40,934	1,018,905	149,651
2041	1,018,905	-	1,018,905	40,934	977,971	145,283
2042	977,971	-	977,971	40,934	937,037	140,916
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xxii. Project 22 - (Describe) **Actual Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	867,121	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			22

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	8,168	858,953	-
2013	858,953	1,277,532	2,136,485	40,405	2,096,080	-
2014	2,096,080	28,043	2,124,123	40,934	2,083,189	-
2015	2,083,189	-	2,083,189	40,934	2,042,255	-
2016	2,042,255	-	2,042,255	40,934	2,001,321	-
2017	2,001,321	-	2,001,321	40,934	1,960,387	-
2018	1,960,387	-	1,960,387	40,934	1,919,453	-
2019	1,919,453	-	1,919,453	40,934	1,878,519	-
2020	1,878,519	-	1,878,519	40,934	1,837,585	-
2021	1,837,585	-	1,837,585	40,934	1,796,651	-
2022	1,796,651	-	1,796,651	40,934	1,755,717	-
2023	1,755,717	-	1,755,717	40,934	1,714,783	-
2024	1,714,783	-	1,714,783	40,934	1,673,849	-
2025	1,673,849	-	1,673,849	40,934	1,632,915	-
2026	1,632,915	-	1,632,915	40,934	1,591,981	-
2027	1,591,981	-	1,591,981	40,934	1,551,047	-
2028	1,551,047	-	1,551,047	40,934	1,510,113	-
2029	1,510,113	-	1,510,113	40,934	1,469,179	-
2030	1,469,179	-	1,469,179	40,934	1,428,245	-
2031	1,428,245	-	1,428,245	40,934	1,387,311	-
2032	1,387,311	-	1,387,311	40,934	1,346,377	-
2033	1,346,377	-	1,346,377	40,934	1,305,443	-
2034	1,305,443	-	1,305,443	40,934	1,264,509	-
2035	1,264,509	-	1,264,509	40,934	1,223,575	-
2036	1,223,575	-	1,223,575	40,934	1,182,641	-
2037	1,182,641	-	1,182,641	40,934	1,141,707	-
2038	1,141,707	-	1,141,707	40,934	1,100,773	-
2039	1,100,773	-	1,100,773	40,934	1,059,839	-
2040	1,059,839	-	1,059,839	40,934	1,018,905	-
2041	1,018,905	-	1,018,905	40,934	977,971	-
2042	977,971	-	977,971	40,934	937,037	-
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xxiii. Project 23 - (Describe) **Projected Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	1,213,580	Projected Year - Input		2018
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	11,432	1,202,148	86,256
2013	1,202,148	149,825	1,351,973	25,687	1,326,286	167,202
2014	1,326,286	-	1,326,286	25,687	1,300,599	164,461
2015	1,300,599	-	1,300,599	25,687	1,274,912	161,720
2016	1,274,912	-	1,274,912	25,687	1,249,225	158,979
2017	1,249,225	-	1,249,225	25,687	1,223,538	156,239
2018	1,223,538	-	1,223,538	25,687	1,197,851	153,498
2019	1,197,851	-	1,197,851	25,687	1,172,164	150,757
2020	1,172,164	-	1,172,164	25,687	1,146,477	148,016
2021	1,146,477	-	1,146,477	25,687	1,120,790	145,275
2022	1,120,790	-	1,120,790	25,687	1,095,103	142,534
2023	1,095,103	-	1,095,103	25,687	1,069,416	139,794
2024	1,069,416	-	1,069,416	25,687	1,043,729	137,053
2025	1,043,729	-	1,043,729	25,687	1,018,042	134,312
2026	1,018,042	-	1,018,042	25,687	992,355	131,571
2027	992,355	-	992,355	25,687	966,668	128,830
2028	966,668	-	966,668	25,687	940,981	126,090
2029	940,981	-	940,981	25,687	915,294	123,349
2030	915,294	-	915,294	25,687	889,607	120,608
2031	889,607	-	889,607	25,687	863,920	117,867
2032	863,920	-	863,920	25,687	838,233	115,126
2033	838,233	-	838,233	25,687	812,546	112,386
2034	812,546	-	812,546	25,687	786,859	109,645
2035	786,859	-	786,859	25,687	761,172	106,904
2036	761,172	-	761,172	25,687	735,485	104,163
2037	735,485	-	735,485	25,687	709,798	101,422
2038	709,798	-	709,798	25,687	684,111	98,682
2039	684,111	-	684,111	25,687	658,424	95,941
2040	658,424	-	658,424	25,687	632,737	93,200
2041	632,737	-	632,737	25,687	607,050	90,459
2042	607,050	-	607,050	25,687	581,363	87,718
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xxiii. Project 23 - (Describe) **Actual Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	1,213,580	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			23

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	11,432	1,202,148	-
2013	1,202,148	149,825	1,351,973	25,687	1,326,286	-
2014	1,326,286	-	1,326,286	25,687	1,300,599	-
2015	1,300,599	-	1,300,599	25,687	1,274,912	-
2016	1,274,912	-	1,274,912	25,687	1,249,225	-
2017	1,249,225	-	1,249,225	25,687	1,223,538	-
2018	1,223,538	-	1,223,538	25,687	1,197,851	-
2019	1,197,851	-	1,197,851	25,687	1,172,164	-
2020	1,172,164	-	1,172,164	25,687	1,146,477	-
2021	1,146,477	-	1,146,477	25,687	1,120,790	-
2022	1,120,790	-	1,120,790	25,687	1,095,103	-
2023	1,095,103	-	1,095,103	25,687	1,069,416	-
2024	1,069,416	-	1,069,416	25,687	1,043,729	-
2025	1,043,729	-	1,043,729	25,687	1,018,042	-
2026	1,018,042	-	1,018,042	25,687	992,355	-
2027	992,355	-	992,355	25,687	966,668	-
2028	966,668	-	966,668	25,687	940,981	-
2029	940,981	-	940,981	25,687	915,294	-
2030	915,294	-	915,294	25,687	889,607	-
2031	889,607	-	889,607	25,687	863,920	-
2032	863,920	-	863,920	25,687	838,233	-
2033	838,233	-	838,233	25,687	812,546	-
2034	812,546	-	812,546	25,687	786,859	-
2035	786,859	-	786,859	25,687	761,172	-
2036	761,172	-	761,172	25,687	735,485	-
2037	735,485	-	735,485	25,687	709,798	-
2038	709,798	-	709,798	25,687	684,111	-
2039	684,111	-	684,111	25,687	658,424	-
2040	658,424	-	658,424	25,687	632,737	-
2041	632,737	-	632,737	25,687	607,050	-
2042	607,050	-	607,050	25,687	581,363	-
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xxiv. Project 24 - (Describe) **Projected Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	70,071	Projected Year - Input	2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	110	69,961	1,354
2014	69,961	414	70,375	1,328	69,047	8,695
2015	69,047	-	69,047	1,328	67,719	8,554
2016	67,719	-	67,719	1,328	66,391	8,412
2017	66,391	-	66,391	1,328	65,063	8,270
2018	65,063	-	65,063	1,328	63,735	8,129
2019	63,735	-	63,735	1,328	62,407	7,987
2020	62,407	-	62,407	1,328	61,079	7,845
2021	61,079	-	61,079	1,328	59,751	7,703
2022	59,751	-	59,751	1,328	58,423	7,562
2023	58,423	-	58,423	1,328	57,095	7,420
2024	57,095	-	57,095	1,328	55,767	7,278
2025	55,767	-	55,767	1,328	54,439	7,137
2026	54,439	-	54,439	1,328	53,111	6,995
2027	53,111	-	53,111	1,328	51,783	6,853
2028	51,783	-	51,783	1,328	50,455	6,712
2029	50,455	-	50,455	1,328	49,127	6,570
2030	49,127	-	49,127	1,328	47,799	6,428
2031	47,799	-	47,799	1,328	46,471	6,286
2032	46,471	-	46,471	1,328	45,143	6,145
2033	45,143	-	45,143	1,328	43,815	6,003
2034	43,815	-	43,815	1,328	42,487	5,861
2035	42,487	-	42,487	1,328	41,159	5,720
2036	41,159	-	41,159	1,328	39,831	5,578
2037	39,831	-	39,831	1,328	38,503	5,436
2038	38,503	-	38,503	1,328	37,175	5,295
2039	37,175	-	37,175	1,328	35,847	5,153
2040	35,847	-	35,847	1,328	34,519	5,011
2041	34,519	-	34,519	1,328	33,191	4,869
2042	33,191	-	33,191	1,328	31,863	4,728
2043	31,863	-	31,863	1,328	30,535	4,586
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xxiv. Project 24 - (Describe) **Actual Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	70,071	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		24

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	110	69,961	-
2014	69,961	414	70,375	1,328	69,047	-
2015	69,047	-	69,047	1,328	67,719	-
2016	67,719	-	67,719	1,328	66,391	-
2017	66,391	-	66,391	1,328	65,063	-
2018	65,063	-	65,063	1,328	63,735	-
2019	63,735	-	63,735	1,328	62,407	-
2020	62,407	-	62,407	1,328	61,079	-
2021	61,079	-	61,079	1,328	59,751	-
2022	59,751	-	59,751	1,328	58,423	-
2023	58,423	-	58,423	1,328	57,095	-
2024	57,095	-	57,095	1,328	55,767	-
2025	55,767	-	55,767	1,328	54,439	-
2026	54,439	-	54,439	1,328	53,111	-
2027	53,111	-	53,111	1,328	51,783	-
2028	51,783	-	51,783	1,328	50,455	-
2029	50,455	-	50,455	1,328	49,127	-
2030	49,127	-	49,127	1,328	47,799	-
2031	47,799	-	47,799	1,328	46,471	-
2032	46,471	-	46,471	1,328	45,143	-
2033	45,143	-	45,143	1,328	43,815	-
2034	43,815	-	43,815	1,328	42,487	-
2035	42,487	-	42,487	1,328	41,159	-
2036	41,159	-	41,159	1,328	39,831	-
2037	39,831	-	39,831	1,328	38,503	-
2038	38,503	-	38,503	1,328	37,175	-
2039	37,175	-	37,175	1,328	35,847	-
2040	35,847	-	35,847	1,328	34,519	-
2041	34,519	-	34,519	1,328	33,191	-
2042	33,191	-	33,191	1,328	31,863	-
2043	31,863	-	31,863	1,328	30,535	-
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xxv. Project 25 - (Describe) **Projected Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	8,755,385	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	137,460	8,617,925	980,365
2015	8,617,925	-	8,617,925	164,951	8,452,974	1,066,883
2016	8,452,974	-	8,452,974	164,951	8,288,023	1,049,283
2017	8,288,023	-	8,288,023	164,951	8,123,072	1,031,683
2018	8,123,072	-	8,123,072	164,951	7,958,121	1,014,083
2019	7,958,121	-	7,958,121	164,951	7,793,170	996,482
2020	7,793,170	-	7,793,170	164,951	7,628,219	978,882
2021	7,628,219	-	7,628,219	164,951	7,463,268	961,282
2022	7,463,268	-	7,463,268	164,951	7,298,317	943,681
2023	7,298,317	-	7,298,317	164,951	7,133,366	926,081
2024	7,133,366	-	7,133,366	164,951	6,968,415	908,481
2025	6,968,415	-	6,968,415	164,951	6,803,464	890,881
2026	6,803,464	-	6,803,464	164,951	6,638,513	873,280
2027	6,638,513	-	6,638,513	164,951	6,473,562	855,680
2028	6,473,562	-	6,473,562	164,951	6,308,611	838,080
2029	6,308,611	-	6,308,611	164,951	6,143,660	820,480
2030	6,143,660	-	6,143,660	164,951	5,978,709	802,879
2031	5,978,709	-	5,978,709	164,951	5,813,758	785,279
2032	5,813,758	-	5,813,758	164,951	5,648,807	767,679
2033	5,648,807	-	5,648,807	164,951	5,483,856	750,078
2034	5,483,856	-	5,483,856	164,951	5,318,905	732,478
2035	5,318,905	-	5,318,905	164,951	5,153,954	714,878
2036	5,153,954	-	5,153,954	164,951	4,989,003	697,278
2037	4,989,003	-	4,989,003	164,951	4,824,052	679,677
2038	4,824,052	-	4,824,052	164,951	4,659,101	662,077
2039	4,659,101	-	4,659,101	164,951	4,494,150	644,477
2040	4,494,150	-	4,494,150	164,951	4,329,199	626,877
2041	4,329,199	-	4,329,199	164,951	4,164,248	609,276
2042	4,164,248	-	4,164,248	164,951	3,999,297	591,676
2043	3,999,297	-	3,999,297	164,951	3,834,346	574,076
2044	3,834,346	-	3,834,346	164,951	3,669,395	556,475
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xxv. Project 25 - (Describe) **Actual Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	8,755,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			25

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	137,460	8,617,925	-
2015	8,617,925	-	8,617,925	164,951	8,452,974	-
2016	8,452,974	-	8,452,974	164,951	8,288,023	-
2017	8,288,023	-	8,288,023	164,951	8,123,072	-
2018	8,123,072	-	8,123,072	164,951	7,958,121	-
2019	7,958,121	-	7,958,121	164,951	7,793,170	-
2020	7,793,170	-	7,793,170	164,951	7,628,219	-
2021	7,628,219	-	7,628,219	164,951	7,463,268	-
2022	7,463,268	-	7,463,268	164,951	7,298,317	-
2023	7,298,317	-	7,298,317	164,951	7,133,366	-
2024	7,133,366	-	7,133,366	164,951	6,968,415	-
2025	6,968,415	-	6,968,415	164,951	6,803,464	-
2026	6,803,464	-	6,803,464	164,951	6,638,513	-
2027	6,638,513	-	6,638,513	164,951	6,473,562	-
2028	6,473,562	-	6,473,562	164,951	6,308,611	-
2029	6,308,611	-	6,308,611	164,951	6,143,660	-
2030	6,143,660	-	6,143,660	164,951	5,978,709	-
2031	5,978,709	-	5,978,709	164,951	5,813,758	-
2032	5,813,758	-	5,813,758	164,951	5,648,807	-
2033	5,648,807	-	5,648,807	164,951	5,483,856	-
2034	5,483,856	-	5,483,856	164,951	5,318,905	-
2035	5,318,905	-	5,318,905	164,951	5,153,954	-
2036	5,153,954	-	5,153,954	164,951	4,989,003	-
2037	4,989,003	-	4,989,003	164,951	4,824,052	-
2038	4,824,052	-	4,824,052	164,951	4,659,101	-
2039	4,659,101	-	4,659,101	164,951	4,494,150	-
2040	4,494,150	-	4,494,150	164,951	4,329,199	-
2041	4,329,199	-	4,329,199	164,951	4,164,248	-
2042	4,164,248	-	4,164,248	164,951	3,999,297	-
2043	3,999,297	-	3,999,297	164,951	3,834,346	-
2044	3,834,346	-	3,834,346	164,951	3,669,395	-
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xxvi. Project 26 - (Describe) **Projected Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	42,257	Projected Year - Input		2018
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	265	41,992	2,132
2011	41,992	-	41,992	796	41,196	5,192
2012	41,196	-	41,196	796	40,400	5,107
2013	40,400	-	40,400	796	39,604	5,022
2014	39,604	-	39,604	796	38,808	4,937
2015	38,808	-	38,808	796	38,012	4,852
2016	38,012	-	38,012	796	37,216	4,767
2017	37,216	-	37,216	796	36,420	4,682
2018	36,420	-	36,420	796	35,624	4,597
2019	35,624	-	35,624	796	34,828	4,512
2020	34,828	-	34,828	796	34,032	4,427
2021	34,032	-	34,032	796	33,236	4,342
2022	33,236	-	33,236	796	32,440	4,257
2023	32,440	-	32,440	796	31,644	4,172
2024	31,644	-	31,644	796	30,848	4,088
2025	30,848	-	30,848	796	30,052	4,003
2026	30,052	-	30,052	796	29,256	3,918
2027	29,256	-	29,256	796	28,460	3,833
2028	28,460	-	28,460	796	27,664	3,748
2029	27,664	-	27,664	796	26,868	3,663
2030	26,868	-	26,868	796	26,072	3,578
2031	26,072	-	26,072	796	25,276	3,493
2032	25,276	-	25,276	796	24,480	3,408
2033	24,480	-	24,480	796	23,684	3,323
2034	23,684	-	23,684	796	22,888	3,238
2035	22,888	-	22,888	796	22,092	3,153
2036	22,092	-	22,092	796	21,296	3,068
2037	21,296	-	21,296	796	20,500	2,983
2038	20,500	-	20,500	796	19,704	2,898
2039	19,704	-	19,704	796	18,908	2,814
2040	18,908	-	18,908	796	18,112	2,729
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xxvi. Project 26 - (Describe) **Actual Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	42,257	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	265	41,992	-
2011	41,992	-	41,992	796	41,196	-
2012	41,196	-	41,196	796	40,400	-
2013	40,400	-	40,400	796	39,604	-
2014	39,604	-	39,604	796	38,808	-
2015	38,808	-	38,808	796	38,012	-
2016	38,012	-	38,012	796	37,216	-
2017	37,216	-	37,216	796	36,420	-
2018	36,420	-	36,420	796	35,624	-
2019	35,624	-	35,624	796	34,828	-
2020	34,828	-	34,828	796	34,032	-
2021	34,032	-	34,032	796	33,236	-
2022	33,236	-	33,236	796	32,440	-
2023	32,440	-	32,440	796	31,644	-
2024	31,644	-	31,644	796	30,848	-
2025	30,848	-	30,848	796	30,052	-
2026	30,052	-	30,052	796	29,256	-
2027	29,256	-	29,256	796	28,460	-
2028	28,460	-	28,460	796	27,664	-
2029	27,664	-	27,664	796	26,868	-
2030	26,868	-	26,868	796	26,072	-
2031	26,072	-	26,072	796	25,276	-
2032	25,276	-	25,276	796	24,480	-
2033	24,480	-	24,480	796	23,684	-
2034	23,684	-	23,684	796	22,888	-
2035	22,888	-	22,888	796	22,092	-
2036	22,092	-	22,092	796	21,296	-
2037	21,296	-	21,296	796	20,500	-
2038	20,500	-	20,500	796	19,704	-
2039	19,704	-	19,704	796	18,908	-
2040	18,908	-	18,908	796	18,112	-
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xxvii. Project 27 - (Describe) **Projected Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	1,041,175	Projected Year - Input		2018
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	9,808	1,031,367	74,002
2012	1,031,367	73,608	1,104,975	21,003	1,083,972	136,663
2013	1,083,972	-	1,083,972	21,003	1,062,969	134,422
2014	1,062,969	-	1,062,969	21,003	1,041,966	132,181
2015	1,041,966	-	1,041,966	21,003	1,020,963	129,940
2016	1,020,963	-	1,020,963	21,003	999,960	127,699
2017	999,960	-	999,960	21,003	978,957	125,458
2018	978,957	-	978,957	21,003	957,954	123,217
2019	957,954	-	957,954	21,003	936,951	120,976
2020	936,951	-	936,951	21,003	915,948	118,735
2021	915,948	-	915,948	21,003	894,945	116,494
2022	894,945	-	894,945	21,003	873,942	114,253
2023	873,942	-	873,942	21,003	852,939	112,012
2024	852,939	-	852,939	21,003	831,936	109,771
2025	831,936	-	831,936	21,003	810,933	107,530
2026	810,933	-	810,933	21,003	789,930	105,289
2027	789,930	-	789,930	21,003	768,927	103,048
2028	768,927	-	768,927	21,003	747,924	100,807
2029	747,924	-	747,924	21,003	726,921	98,566
2030	726,921	-	726,921	21,003	705,918	96,324
2031	705,918	-	705,918	21,003	684,915	94,083
2032	684,915	-	684,915	21,003	663,912	91,842
2033	663,912	-	663,912	21,003	642,909	89,601
2034	642,909	-	642,909	21,003	621,906	87,360
2035	621,906	-	621,906	21,003	600,903	85,119
2036	600,903	-	600,903	21,003	579,900	82,878
2037	579,900	-	579,900	21,003	558,897	80,637
2038	558,897	-	558,897	21,003	537,894	78,396
2039	537,894	-	537,894	21,003	516,891	76,155
2040	516,891	-	516,891	21,003	495,888	73,914
2041	495,888	-	495,888	21,003	474,885	71,673
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xxvii. Project 27 - (Describe) **Actual Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	1,041,175	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			27

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	9,808	1,031,367	-
2012	1,031,367	73,608	1,104,975	21,003	1,083,972	-
2013	1,083,972	-	1,083,972	21,003	1,062,969	-
2014	1,062,969	-	1,062,969	21,003	1,041,966	-
2015	1,041,966	-	1,041,966	21,003	1,020,963	-
2016	1,020,963	-	1,020,963	21,003	999,960	-
2017	999,960	-	999,960	21,003	978,957	-
2018	978,957	-	978,957	21,003	957,954	-
2019	957,954	-	957,954	21,003	936,951	-
2020	936,951	-	936,951	21,003	915,948	-
2021	915,948	-	915,948	21,003	894,945	-
2022	894,945	-	894,945	21,003	873,942	-
2023	873,942	-	873,942	21,003	852,939	-
2024	852,939	-	852,939	21,003	831,936	-
2025	831,936	-	831,936	21,003	810,933	-
2026	810,933	-	810,933	21,003	789,930	-
2027	789,930	-	789,930	21,003	768,927	-
2028	768,927	-	768,927	21,003	747,924	-
2029	747,924	-	747,924	21,003	726,921	-
2030	726,921	-	726,921	21,003	705,918	-
2031	705,918	-	705,918	21,003	684,915	-
2032	684,915	-	684,915	21,003	663,912	-
2033	663,912	-	663,912	21,003	642,909	-
2034	642,909	-	642,909	21,003	621,906	-
2035	621,906	-	621,906	21,003	600,903	-
2036	600,903	-	600,903	21,003	579,900	-
2037	579,900	-	579,900	21,003	558,897	-
2038	558,897	-	558,897	21,003	537,894	-
2039	537,894	-	537,894	21,003	516,891	-
2040	516,891	-	516,891	21,003	495,888	-
2041	495,888	-	495,888	21,003	474,885	-
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xxviii. Project 28 - (Describe) **Projected Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	2,608,022	Projected Year - Input		2018
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	36,851	2,571,171	265,471
2013	2,571,171	-	2,571,171	49,135	2,522,036	318,236
2014	2,522,036	-	2,522,036	49,135	2,472,901	312,994
2015	2,472,901	(1,109)	2,471,792	49,114	2,422,678	307,614
2016	2,422,678	-	2,422,678	49,114	2,373,564	302,373
2017	2,373,564	-	2,373,564	49,114	2,324,450	297,133
2018	2,324,450	-	2,324,450	49,114	2,275,336	291,892
2019	2,275,336	-	2,275,336	49,114	2,226,222	286,652
2020	2,226,222	-	2,226,222	49,114	2,177,108	281,411
2021	2,177,108	-	2,177,108	49,114	2,127,994	276,171
2022	2,127,994	-	2,127,994	49,114	2,078,880	270,930
2023	2,078,880	-	2,078,880	49,114	2,029,766	265,690
2024	2,029,766	-	2,029,766	49,114	1,980,652	260,450
2025	1,980,652	-	1,980,652	49,114	1,931,538	255,209
2026	1,931,538	-	1,931,538	49,114	1,882,424	249,969
2027	1,882,424	-	1,882,424	49,114	1,833,310	244,728
2028	1,833,310	-	1,833,310	49,114	1,784,196	239,488
2029	1,784,196	-	1,784,196	49,114	1,735,082	234,247
2030	1,735,082	-	1,735,082	49,114	1,685,968	229,007
2031	1,685,968	-	1,685,968	49,114	1,636,854	223,766
2032	1,636,854	-	1,636,854	49,114	1,587,740	218,526
2033	1,587,740	-	1,587,740	49,114	1,538,626	213,285
2034	1,538,626	-	1,538,626	49,114	1,489,512	208,045
2035	1,489,512	-	1,489,512	49,114	1,440,398	202,804
2036	1,440,398	-	1,440,398	49,114	1,391,284	197,564
2037	1,391,284	-	1,391,284	49,114	1,342,170	192,324
2038	1,342,170	-	1,342,170	49,114	1,293,056	187,083
2039	1,293,056	-	1,293,056	49,114	1,243,942	181,843
2040	1,243,942	-	1,243,942	49,114	1,194,828	176,602
2041	1,194,828	-	1,194,828	49,114	1,145,714	171,362
2042	1,145,714	-	1,145,714	49,114	1,096,600	166,121
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xxviii. Project 28 - (Describe) **Actual Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	2,608,022	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			28

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	36,851	2,571,171	-
2013	2,571,171	-	2,571,171	49,135	2,522,036	-
2014	2,522,036	-	2,522,036	49,135	2,472,901	-
2015	2,472,901	(1,109)	2,471,792	49,114	2,422,678	-
2016	2,422,678	-	2,422,678	49,114	2,373,564	-
2017	2,373,564	-	2,373,564	49,114	2,324,450	-
2018	2,324,450	-	2,324,450	49,114	2,275,336	-
2019	2,275,336	-	2,275,336	49,114	2,226,222	-
2020	2,226,222	-	2,226,222	49,114	2,177,108	-
2021	2,177,108	-	2,177,108	49,114	2,127,994	-
2022	2,127,994	-	2,127,994	49,114	2,078,880	-
2023	2,078,880	-	2,078,880	49,114	2,029,766	-
2024	2,029,766	-	2,029,766	49,114	1,980,652	-
2025	1,980,652	-	1,980,652	49,114	1,931,538	-
2026	1,931,538	-	1,931,538	49,114	1,882,424	-
2027	1,882,424	-	1,882,424	49,114	1,833,310	-
2028	1,833,310	-	1,833,310	49,114	1,784,196	-
2029	1,784,196	-	1,784,196	49,114	1,735,082	-
2030	1,735,082	-	1,735,082	49,114	1,685,968	-
2031	1,685,968	-	1,685,968	49,114	1,636,854	-
2032	1,636,854	-	1,636,854	49,114	1,587,740	-
2033	1,587,740	-	1,587,740	49,114	1,538,626	-
2034	1,538,626	-	1,538,626	49,114	1,489,512	-
2035	1,489,512	-	1,489,512	49,114	1,440,398	-
2036	1,440,398	-	1,440,398	49,114	1,391,284	-
2037	1,391,284	-	1,391,284	49,114	1,342,170	-
2038	1,342,170	-	1,342,170	49,114	1,293,056	-
2039	1,293,056	-	1,293,056	49,114	1,243,942	-
2040	1,243,942	-	1,243,942	49,114	1,194,828	-
2041	1,194,828	-	1,194,828	49,114	1,145,714	-
2042	1,145,714	-	1,145,714	49,114	1,096,600	-
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xxix. Project 29 - (Describe) **Projected Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	8,201,772	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	103,014	8,098,758	751,117
2014	8,098,758	-	8,098,758	154,521	7,944,237	1,002,171
2015	7,944,237	-	7,944,237	154,521	7,789,716	985,684
2016	7,789,716	-	7,789,716	154,521	7,635,195	969,196
2017	7,635,195	-	7,635,195	154,521	7,480,674	952,709
2018	7,480,674	-	7,480,674	154,521	7,326,153	936,222
2019	7,326,153	-	7,326,153	154,521	7,171,632	919,734
2020	7,171,632	-	7,171,632	154,521	7,017,111	903,247
2021	7,017,111	-	7,017,111	154,521	6,862,590	886,759
2022	6,862,590	-	6,862,590	154,521	6,708,069	870,272
2023	6,708,069	-	6,708,069	154,521	6,553,548	853,785
2024	6,553,548	-	6,553,548	154,521	6,399,027	837,297
2025	6,399,027	-	6,399,027	154,521	6,244,506	820,810
2026	6,244,506	-	6,244,506	154,521	6,089,985	804,322
2027	6,089,985	-	6,089,985	154,521	5,935,464	787,835
2028	5,935,464	-	5,935,464	154,521	5,780,943	771,348
2029	5,780,943	-	5,780,943	154,521	5,626,422	754,860
2030	5,626,422	-	5,626,422	154,521	5,471,901	738,373
2031	5,471,901	-	5,471,901	154,521	5,317,380	721,885
2032	5,317,380	-	5,317,380	154,521	5,162,859	705,398
2033	5,162,859	-	5,162,859	154,521	5,008,338	688,911
2034	5,008,338	-	5,008,338	154,521	4,853,817	672,423
2035	4,853,817	-	4,853,817	154,521	4,699,296	655,936
2036	4,699,296	-	4,699,296	154,521	4,544,775	639,448
2037	4,544,775	-	4,544,775	154,521	4,390,254	622,961
2038	4,390,254	-	4,390,254	154,521	4,235,733	606,474
2039	4,235,733	-	4,235,733	154,521	4,081,212	589,986
2040	4,081,212	-	4,081,212	154,521	3,926,691	573,499
2041	3,926,691	-	3,926,691	154,521	3,772,170	557,012
2042	3,772,170	-	3,772,170	154,521	3,617,649	540,524
2043	3,617,649	-	3,617,649	154,521	3,463,128	524,037
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xxix. Project 29 - (Describe) **Actual Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	8,201,772	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Details

29

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	103,014	8,098,758	-
2014	8,098,758	-	8,098,758	154,521	7,944,237	-
2015	7,944,237	-	7,944,237	154,521	7,789,716	-
2016	7,789,716	-	7,789,716	154,521	7,635,195	-
2017	7,635,195	-	7,635,195	154,521	7,480,674	-
2018	7,480,674	-	7,480,674	154,521	7,326,153	-
2019	7,326,153	-	7,326,153	154,521	7,171,632	-
2020	7,171,632	-	7,171,632	154,521	7,017,111	-
2021	7,017,111	-	7,017,111	154,521	6,862,590	-
2022	6,862,590	-	6,862,590	154,521	6,708,069	-
2023	6,708,069	-	6,708,069	154,521	6,553,548	-
2024	6,553,548	-	6,553,548	154,521	6,399,027	-
2025	6,399,027	-	6,399,027	154,521	6,244,506	-
2026	6,244,506	-	6,244,506	154,521	6,089,985	-
2027	6,089,985	-	6,089,985	154,521	5,935,464	-
2028	5,935,464	-	5,935,464	154,521	5,780,943	-
2029	5,780,943	-	5,780,943	154,521	5,626,422	-
2030	5,626,422	-	5,626,422	154,521	5,471,901	-
2031	5,471,901	-	5,471,901	154,521	5,317,380	-
2032	5,317,380	-	5,317,380	154,521	5,162,859	-
2033	5,162,859	-	5,162,859	154,521	5,008,338	-
2034	5,008,338	-	5,008,338	154,521	4,853,817	-
2035	4,853,817	-	4,853,817	154,521	4,699,296	-
2036	4,699,296	-	4,699,296	154,521	4,544,775	-
2037	4,544,775	-	4,544,775	154,521	4,390,254	-
2038	4,390,254	-	4,390,254	154,521	4,235,733	-
2039	4,235,733	-	4,235,733	154,521	4,081,212	-
2040	4,081,212	-	4,081,212	154,521	3,926,691	-
2041	3,926,691	-	3,926,691	154,521	3,772,170	-
2042	3,772,170	-	3,772,170	154,521	3,617,649	-
2043	3,617,649	-	3,617,649	154,521	3,463,128	-
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xxx. Project 30 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,001,665	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	-	13,001,665	115,606
2015	13,001,665	112,739	13,114,404	247,075	12,867,329	1,620,019
2016	12,867,329	(86,467)	12,780,862	245,446	12,535,416	1,582,975
2017	12,535,416	70,901	12,606,318	246,782	12,359,536	1,565,544
2018	12,359,536	-	12,359,536	246,782	12,112,754	1,539,213
2019	12,112,754	-	12,112,754	246,782	11,865,972	1,512,881
2020	11,865,972	-	11,865,972	246,782	11,619,190	1,486,550
2021	11,619,190	-	11,619,190	246,782	11,372,408	1,460,218
2022	11,372,408	-	11,372,408	246,782	11,125,626	1,433,886
2023	11,125,626	-	11,125,626	246,782	10,878,844	1,407,555
2024	10,878,844	-	10,878,844	246,782	10,632,062	1,381,223
2025	10,632,062	-	10,632,062	246,782	10,385,280	1,354,891
2026	10,385,280	-	10,385,280	246,782	10,138,498	1,328,560
2027	10,138,498	-	10,138,498	246,782	9,891,716	1,302,228
2028	9,891,716	-	9,891,716	246,782	9,644,934	1,275,896
2029	9,644,934	-	9,644,934	246,782	9,398,152	1,249,565
2030	9,398,152	-	9,398,152	246,782	9,151,370	1,223,233
2031	9,151,370	-	9,151,370	246,782	8,904,588	1,196,901
2032	8,904,588	-	8,904,588	246,782	8,657,806	1,170,570
2033	8,657,806	-	8,657,806	246,782	8,411,024	1,144,238
2034	8,411,024	-	8,411,024	246,782	8,164,242	1,117,907
2035	8,164,242	-	8,164,242	246,782	7,917,460	1,091,575
2036	7,917,460	-	7,917,460	246,782	7,670,678	1,065,243
2037	7,670,678	-	7,670,678	246,782	7,423,896	1,038,912
2038	7,423,896	-	7,423,896	246,782	7,177,114	1,012,580
2039	7,177,114	-	7,177,114	246,782	6,930,332	986,248
2040	6,930,332	-	6,930,332	246,782	6,683,550	959,917
2041	6,683,550	-	6,683,550	246,782	6,436,768	933,585
2042	6,436,768	-	6,436,768	246,782	6,189,986	907,253
2043	6,189,986	-	6,189,986	246,782	5,943,204	880,922
2044	5,943,204	-	5,943,204	246,782	5,696,422	854,590
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xxx. Project 30 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,001,665	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	-	13,001,665	-
2015	13,001,665	112,739	13,114,404	247,075	12,867,329	-
2016	12,867,329	(86,467)	12,780,862	245,446	12,535,416	-
2017	12,535,416	-	12,535,416	245,446	12,289,970	-
2018	12,289,970	-	12,289,970	245,446	12,044,524	-
2019	12,044,524	-	12,044,524	245,446	11,799,078	-
2020	11,799,078	-	11,799,078	245,446	11,553,632	-
2021	11,553,632	-	11,553,632	245,446	11,308,186	-
2022	11,308,186	-	11,308,186	245,446	11,062,740	-
2023	11,062,740	-	11,062,740	245,446	10,817,294	-
2024	10,817,294	-	10,817,294	245,446	10,571,848	-
2025	10,571,848	-	10,571,848	245,446	10,326,402	-
2026	10,326,402	-	10,326,402	245,446	10,080,956	-
2027	10,080,956	-	10,080,956	245,446	9,835,510	-
2028	9,835,510	-	9,835,510	245,446	9,590,064	-
2029	9,590,064	-	9,590,064	245,446	9,344,618	-
2030	9,344,618	-	9,344,618	245,446	9,099,172	-
2031	9,099,172	-	9,099,172	245,446	8,853,726	-
2032	8,853,726	-	8,853,726	245,446	8,608,280	-
2033	8,608,280	-	8,608,280	245,446	8,362,834	-
2034	8,362,834	-	8,362,834	245,446	8,117,388	-
2035	8,117,388	-	8,117,388	245,446	7,871,942	-
2036	7,871,942	-	7,871,942	245,446	7,626,496	-
2037	7,626,496	-	7,626,496	245,446	7,381,050	-
2038	7,381,050	-	7,381,050	245,446	7,135,604	-
2039	7,135,604	-	7,135,604	245,446	6,890,158	-
2040	6,890,158	-	6,890,158	245,446	6,644,712	-
2041	6,644,712	-	6,644,712	245,446	6,399,266	-
2042	6,399,266	-	6,399,266	245,446	6,153,820	-
2043	6,153,820	-	6,153,820	245,446	5,908,374	-
2044	5,908,374	-	5,908,374	245,446	5,662,928	-
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xxxi. Project 31 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	18,902,542	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			31

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	-	18,902,542	168,075
2015	18,902,542	620,013	19,522,555	367,805	19,154,750	2,411,617
2016	19,154,750	12,493	19,167,243	368,040	18,799,203	2,373,915
2017	18,799,203	(1,328)	18,797,876	368,015	18,429,861	2,334,481
2018	18,429,861	-	18,429,861	368,015	18,061,846	2,295,214
2019	18,061,846	-	18,061,846	368,015	17,693,831	2,255,947
2020	17,693,831	-	17,693,831	368,015	17,325,816	2,216,680
2021	17,325,816	-	17,325,816	368,015	16,957,801	2,177,412
2022	16,957,801	-	16,957,801	368,015	16,589,786	2,138,145
2023	16,589,786	-	16,589,786	368,015	16,221,771	2,098,878
2024	16,221,771	-	16,221,771	368,015	15,853,756	2,059,611
2025	15,853,756	-	15,853,756	368,015	15,485,741	2,020,344
2026	15,485,741	-	15,485,741	368,015	15,117,726	1,981,076
2027	15,117,726	-	15,117,726	368,015	14,749,711	1,941,809
2028	14,749,711	-	14,749,711	368,015	14,381,696	1,902,542
2029	14,381,696	-	14,381,696	368,015	14,013,681	1,863,275
2030	14,013,681	-	14,013,681	368,015	13,645,666	1,824,008
2031	13,645,666	-	13,645,666	368,015	13,277,651	1,784,740
2032	13,277,651	-	13,277,651	368,015	12,909,636	1,745,473
2033	12,909,636	-	12,909,636	368,015	12,541,621	1,706,206
2034	12,541,621	-	12,541,621	368,015	12,173,606	1,666,939
2035	12,173,606	-	12,173,606	368,015	11,805,591	1,627,672
2036	11,805,591	-	11,805,591	368,015	11,437,576	1,588,404
2037	11,437,576	-	11,437,576	368,015	11,069,561	1,549,137
2038	11,069,561	-	11,069,561	368,015	10,701,546	1,509,870
2039	10,701,546	-	10,701,546	368,015	10,333,531	1,470,603
2040	10,333,531	-	10,333,531	368,015	9,965,516	1,431,336
2041	9,965,516	-	9,965,516	368,015	9,597,501	1,392,068
2042	9,597,501	-	9,597,501	368,015	9,229,486	1,352,801
2043	9,229,486	-	9,229,486	368,015	8,861,471	1,313,534
2044	8,861,471	-	8,861,471	368,015	8,493,456	1,274,267
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xxxi. Project 31 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	18,902,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			31

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	-	18,902,542	-
2015	18,902,542	620,013	19,522,555	367,805	19,154,750	-
2016	19,154,750	12,493	19,167,243	368,040	18,799,203	-
2017	18,799,203	-	18,799,203	368,040	18,431,163	-
2018	18,431,163	-	18,431,163	368,040	18,063,123	-
2019	18,063,123	-	18,063,123	368,040	17,695,083	-
2020	17,695,083	-	17,695,083	368,040	17,327,043	-
2021	17,327,043	-	17,327,043	368,040	16,959,003	-
2022	16,959,003	-	16,959,003	368,040	16,590,963	-
2023	16,590,963	-	16,590,963	368,040	16,222,923	-
2024	16,222,923	-	16,222,923	368,040	15,854,883	-
2025	15,854,883	-	15,854,883	368,040	15,486,843	-
2026	15,486,843	-	15,486,843	368,040	15,118,803	-
2027	15,118,803	-	15,118,803	368,040	14,750,763	-
2028	14,750,763	-	14,750,763	368,040	14,382,723	-
2029	14,382,723	-	14,382,723	368,040	14,014,683	-
2030	14,014,683	-	14,014,683	368,040	13,646,643	-
2031	13,646,643	-	13,646,643	368,040	13,278,603	-
2032	13,278,603	-	13,278,603	368,040	12,910,563	-
2033	12,910,563	-	12,910,563	368,040	12,542,523	-
2034	12,542,523	-	12,542,523	368,040	12,174,483	-
2035	12,174,483	-	12,174,483	368,040	11,806,443	-
2036	11,806,443	-	11,806,443	368,040	11,438,403	-
2037	11,438,403	-	11,438,403	368,040	11,070,363	-
2038	11,070,363	-	11,070,363	368,040	10,702,323	-
2039	10,702,323	-	10,702,323	368,040	10,334,283	-
2040	10,334,283	-	10,334,283	368,040	9,966,243	-
2041	9,966,243	-	9,966,243	368,040	9,598,203	-
2042	9,598,203	-	9,598,203	368,040	9,230,163	-
2043	9,230,163	-	9,230,163	368,040	8,862,123	-
2044	8,862,123	-	8,862,123	368,040	8,494,083	-
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xxxii. Project 32 - (Describe) **Projected Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,303,547	Projected Year - Input	2018
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	10,303,547	-	10,303,547	177,942	10,125,605	1,258,344
2019	10,125,605	-	10,125,605	194,119	9,931,486	1,253,809
2020	9,931,486	-	9,931,486	194,119	9,737,367	1,233,096
2021	9,737,367	-	9,737,367	194,119	9,543,248	1,212,384
2022	9,543,248	-	9,543,248	194,119	9,349,129	1,191,671
2023	9,349,129	-	9,349,129	194,119	9,155,010	1,170,959
2024	9,155,010	-	9,155,010	194,119	8,960,891	1,150,246
2025	8,960,891	-	8,960,891	194,119	8,766,772	1,129,534
2026	8,766,772	-	8,766,772	194,119	8,572,653	1,108,821
2027	8,572,653	-	8,572,653	194,119	8,378,534	1,088,109
2028	8,378,534	-	8,378,534	194,119	8,184,415	1,067,396
2029	8,184,415	-	8,184,415	194,119	7,990,296	1,046,684
2030	7,990,296	-	7,990,296	194,119	7,796,177	1,025,971
2031	7,796,177	-	7,796,177	194,119	7,602,058	1,005,259
2032	7,602,058	-	7,602,058	194,119	7,407,939	984,546
2033	7,407,939	-	7,407,939	194,119	7,213,820	963,834
2034	7,213,820	-	7,213,820	194,119	7,019,701	943,121
2035	7,019,701	-	7,019,701	194,119	6,825,582	922,409
2036	6,825,582	-	6,825,582	194,119	6,631,463	901,696
2037	6,631,463	-	6,631,463	194,119	6,437,344	880,984
2038	6,437,344	-	6,437,344	194,119	6,243,225	860,271
2039	6,243,225	-	6,243,225	194,119	6,049,106	839,559
2040	6,049,106	-	6,049,106	194,119	5,854,987	818,846
2041	5,854,987	-	5,854,987	194,119	5,660,868	798,134
2042	5,660,868	-	5,660,868	194,119	5,466,749	777,421
2043	5,466,749	-	5,466,749	194,119	5,272,630	756,709
2044	5,272,630	-	5,272,630	194,119	5,078,511	735,996
2045	5,078,511	-	5,078,511	194,119	4,884,392	715,284
2046	4,884,392	-	4,884,392	194,119	4,690,273	694,571
2047	4,690,273	-	4,690,273	194,119	4,496,154	673,859
2048	4,496,154	-	4,496,154	194,119	4,302,035	653,146
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xxxii. Project 32 - (Describe) **Actual Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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xxxiii. Project 33 - (Describe) **Projected Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,320,205	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	10,425	3,309,780	98,713
2014	3,309,780	26,385	3,336,165	63,050	3,273,115	412,291
2015	3,273,115	-	3,273,115	63,050	3,210,065	405,564
2016	3,210,065	-	3,210,065	63,050	3,147,015	398,837
2017	3,147,015	-	3,147,015	63,050	3,083,965	392,109
2018	3,083,965	-	3,083,965	63,050	3,020,915	385,382
2019	3,020,915	-	3,020,915	63,050	2,957,865	378,654
2020	2,957,865	-	2,957,865	63,050	2,894,815	371,927
2021	2,894,815	-	2,894,815	63,050	2,831,765	365,199
2022	2,831,765	-	2,831,765	63,050	2,768,715	358,472
2023	2,768,715	-	2,768,715	63,050	2,705,665	351,744
2024	2,705,665	-	2,705,665	63,050	2,642,615	345,017
2025	2,642,615	-	2,642,615	63,050	2,579,565	338,290
2026	2,579,565	-	2,579,565	63,050	2,516,515	331,562
2027	2,516,515	-	2,516,515	63,050	2,453,465	324,835
2028	2,453,465	-	2,453,465	63,050	2,390,415	318,107
2029	2,390,415	-	2,390,415	63,050	2,327,365	311,380
2030	2,327,365	-	2,327,365	63,050	2,264,315	304,652
2031	2,264,315	-	2,264,315	63,050	2,201,265	297,925
2032	2,201,265	-	2,201,265	63,050	2,138,215	291,198
2033	2,138,215	-	2,138,215	63,050	2,075,165	284,470
2034	2,075,165	-	2,075,165	63,050	2,012,115	277,743
2035	2,012,115	-	2,012,115	63,050	1,949,065	271,015
2036	1,949,065	-	1,949,065	63,050	1,886,015	264,288
2037	1,886,015	-	1,886,015	63,050	1,822,965	257,560
2038	1,822,965	-	1,822,965	63,050	1,759,915	250,833
2039	1,759,915	-	1,759,915	63,050	1,696,865	244,106
2040	1,696,865	-	1,696,865	63,050	1,633,815	237,378
2041	1,633,815	-	1,633,815	63,050	1,570,765	230,651
2042	1,570,765	-	1,570,765	63,050	1,507,715	223,923
2043	1,507,715	-	1,507,715	63,050	1,444,665	217,196
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xxxiii. Project 33 - (Describe) **Actual Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	3,320,205	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			33

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	10,425	3,309,780	-
2014	3,309,780	26,385	3,336,165	63,050	3,273,115	-
2015	3,273,115	-	3,273,115	63,050	3,210,065	-
2016	3,210,065	-	3,210,065	63,050	3,147,015	-
2017	3,147,015	-	3,147,015	63,050	3,083,965	-
2018	3,083,965	-	3,083,965	63,050	3,020,915	-
2019	3,020,915	-	3,020,915	63,050	2,957,865	-
2020	2,957,865	-	2,957,865	63,050	2,894,815	-
2021	2,894,815	-	2,894,815	63,050	2,831,765	-
2022	2,831,765	-	2,831,765	63,050	2,768,715	-
2023	2,768,715	-	2,768,715	63,050	2,705,665	-
2024	2,705,665	-	2,705,665	63,050	2,642,615	-
2025	2,642,615	-	2,642,615	63,050	2,579,565	-
2026	2,579,565	-	2,579,565	63,050	2,516,515	-
2027	2,516,515	-	2,516,515	63,050	2,453,465	-
2028	2,453,465	-	2,453,465	63,050	2,390,415	-
2029	2,390,415	-	2,390,415	63,050	2,327,365	-
2030	2,327,365	-	2,327,365	63,050	2,264,315	-
2031	2,264,315	-	2,264,315	63,050	2,201,265	-
2032	2,201,265	-	2,201,265	63,050	2,138,215	-
2033	2,138,215	-	2,138,215	63,050	2,075,165	-
2034	2,075,165	-	2,075,165	63,050	2,012,115	-
2035	2,012,115	-	2,012,115	63,050	1,949,065	-
2036	1,949,065	-	1,949,065	63,050	1,886,015	-
2037	1,886,015	-	1,886,015	63,050	1,822,965	-
2038	1,822,965	-	1,822,965	63,050	1,759,915	-
2039	1,759,915	-	1,759,915	63,050	1,696,865	-
2040	1,696,865	-	1,696,865	63,050	1,633,815	-
2041	1,633,815	-	1,633,815	63,050	1,570,765	-
2042	1,570,765	-	1,570,765	63,050	1,507,715	-
2043	1,507,715	-	1,507,715	63,050	1,444,665	-
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xxxvi. Project 34 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	11,731,386	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	147,346	11,584,040	1,074,359
2014	11,584,040	153,520	11,737,560	223,912	11,513,648	1,452,418
2015	11,513,648	208,916	11,722,564	227,848	11,494,716	1,454,334
2016	11,494,716	914,098	12,408,814	245,069	12,163,745	1,542,941
2017	12,163,745	206,581	12,370,326	248,961	12,121,365	1,542,311
2018	12,121,365	-	12,121,365	248,961	11,872,404	1,515,746
2019	11,872,404	-	11,872,404	248,961	11,623,443	1,489,182
2020	11,623,443	-	11,623,443	248,961	11,374,482	1,462,618
2021	11,374,482	-	11,374,482	248,961	11,125,521	1,436,054
2022	11,125,521	-	11,125,521	248,961	10,876,560	1,409,490
2023	10,876,560	-	10,876,560	248,961	10,627,599	1,382,926
2024	10,627,599	-	10,627,599	248,961	10,378,638	1,356,362
2025	10,378,638	-	10,378,638	248,961	10,129,677	1,329,798
2026	10,129,677	-	10,129,677	248,961	9,880,716	1,303,233
2027	9,880,716	-	9,880,716	248,961	9,631,755	1,276,669
2028	9,631,755	-	9,631,755	248,961	9,382,794	1,250,105
2029	9,382,794	-	9,382,794	248,961	9,133,833	1,223,541
2030	9,133,833	-	9,133,833	248,961	8,884,872	1,196,977
2031	8,884,872	-	8,884,872	248,961	8,635,911	1,170,413
2032	8,635,911	-	8,635,911	248,961	8,386,950	1,143,849
2033	8,386,950	-	8,386,950	248,961	8,137,989	1,117,284
2034	8,137,989	-	8,137,989	248,961	7,889,028	1,090,720
2035	7,889,028	-	7,889,028	248,961	7,640,067	1,064,156
2036	7,640,067	-	7,640,067	248,961	7,391,106	1,037,592
2037	7,391,106	-	7,391,106	248,961	7,142,145	1,011,028
2038	7,142,145	-	7,142,145	248,961	6,893,184	984,464
2039	6,893,184	-	6,893,184	248,961	6,644,223	957,900
2040	6,644,223	-	6,644,223	248,961	6,395,262	931,335
2041	6,395,262	-	6,395,262	248,961	6,146,301	904,771
2042	6,146,301	-	6,146,301	248,961	5,897,340	878,207
2043	5,897,340	-	5,897,340	248,961	5,648,379	851,643
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xxxvi. Project 34 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	11,731,386	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	147,346	11,584,040	-
2014	11,584,040	153,520	11,737,560	223,912	11,513,648	-
2015	11,513,648	208,916	11,722,564	227,848	11,494,716	-
2016	11,494,716	914,098	12,408,814	245,069	12,163,745	-
2017	12,163,745	-	12,163,745	245,069	11,918,676	-
2018	11,918,676	-	11,918,676	245,069	11,673,607	-
2019	11,673,607	-	11,673,607	245,069	11,428,538	-
2020	11,428,538	-	11,428,538	245,069	11,183,469	-
2021	11,183,469	-	11,183,469	245,069	10,938,400	-
2022	10,938,400	-	10,938,400	245,069	10,693,331	-
2023	10,693,331	-	10,693,331	245,069	10,448,262	-
2024	10,448,262	-	10,448,262	245,069	10,203,193	-
2025	10,203,193	-	10,203,193	245,069	9,958,124	-
2026	9,958,124	-	9,958,124	245,069	9,713,055	-
2027	9,713,055	-	9,713,055	245,069	9,467,986	-
2028	9,467,986	-	9,467,986	245,069	9,222,917	-
2029	9,222,917	-	9,222,917	245,069	8,977,848	-
2030	8,977,848	-	8,977,848	245,069	8,732,779	-
2031	8,732,779	-	8,732,779	245,069	8,487,710	-
2032	8,487,710	-	8,487,710	245,069	8,242,641	-
2033	8,242,641	-	8,242,641	245,069	7,997,572	-
2034	7,997,572	-	7,997,572	245,069	7,752,503	-
2035	7,752,503	-	7,752,503	245,069	7,507,434	-
2036	7,507,434	-	7,507,434	245,069	7,262,365	-
2037	7,262,365	-	7,262,365	245,069	7,017,296	-
2038	7,017,296	-	7,017,296	245,069	6,772,227	-
2039	6,772,227	-	6,772,227	245,069	6,527,158	-
2040	6,527,158	-	6,527,158	245,069	6,282,089	-
2041	6,282,089	-	6,282,089	245,069	6,037,020	-
2042	6,037,020	-	6,037,020	245,069	5,791,951	-
2043	5,791,951	-	5,791,951	245,069	5,546,882	-
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xxxv. Project 35 - (Describe) **Projected Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,651,782	Projected Year - Input	2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		35

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	51,123	4,600,659	378,383
2014	4,600,659	(17,835)	4,582,824	87,304	4,495,520	566,976
2015	4,495,520	(53,463)	4,442,057	86,296	4,355,761	551,056
2016	4,355,761	(40,508)	4,315,254	85,533	4,229,721	536,844
2017	4,229,721	-	4,229,721	85,533	4,144,188	527,718
2018	4,144,188	-	4,144,188	85,533	4,058,655	518,591
2019	4,058,655	-	4,058,655	85,533	3,973,122	509,465
2020	3,973,122	-	3,973,122	85,533	3,887,589	500,339
2021	3,887,589	-	3,887,589	85,533	3,802,056	491,212
2022	3,802,056	-	3,802,056	85,533	3,716,523	482,086
2023	3,716,523	-	3,716,523	85,533	3,630,990	472,960
2024	3,630,990	-	3,630,990	85,533	3,545,457	463,833
2025	3,545,457	-	3,545,457	85,533	3,459,924	454,707
2026	3,459,924	-	3,459,924	85,533	3,374,391	445,580
2027	3,374,391	-	3,374,391	85,533	3,288,858	436,454
2028	3,288,858	-	3,288,858	85,533	3,203,325	427,328
2029	3,203,325	-	3,203,325	85,533	3,117,792	418,201
2030	3,117,792	-	3,117,792	85,533	3,032,259	409,075
2031	3,032,259	-	3,032,259	85,533	2,946,726	399,949
2032	2,946,726	-	2,946,726	85,533	2,861,193	390,822
2033	2,861,193	-	2,861,193	85,533	2,775,660	381,696
2034	2,775,660	-	2,775,660	85,533	2,690,127	372,569
2035	2,690,127	-	2,690,127	85,533	2,604,594	363,443
2036	2,604,594	-	2,604,594	85,533	2,519,061	354,317
2037	2,519,061	-	2,519,061	85,533	2,433,528	345,190
2038	2,433,528	-	2,433,528	85,533	2,347,995	336,064
2039	2,347,995	-	2,347,995	85,533	2,262,462	326,938
2040	2,262,462	-	2,262,462	85,533	2,176,929	317,811
2041	2,176,929	-	2,176,929	85,533	2,091,396	308,685
2042	2,091,396	-	2,091,396	85,533	2,005,863	299,559
2043	2,005,863	-	2,005,863	85,533	1,920,330	290,432
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xxxv. Project 35 - (Describe) **Actual Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,651,782	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		35

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	51,123	4,600,659	-
2014	4,600,659	(17,835)	4,582,824	87,304	4,495,520	-
2015	4,495,520	(53,463)	4,442,057	86,296	4,355,761	-
2016	4,355,761	(40,508)	4,315,254	85,533	4,229,721	-
2017	4,229,721	-	4,229,721	85,533	4,144,188	-
2018	4,144,188	-	4,144,188	85,533	4,058,655	-
2019	4,058,655	-	4,058,655	85,533	3,973,122	-
2020	3,973,122	-	3,973,122	85,533	3,887,589	-
2021	3,887,589	-	3,887,589	85,533	3,802,056	-
2022	3,802,056	-	3,802,056	85,533	3,716,523	-
2023	3,716,523	-	3,716,523	85,533	3,630,990	-
2024	3,630,990	-	3,630,990	85,533	3,545,457	-
2025	3,545,457	-	3,545,457	85,533	3,459,924	-
2026	3,459,924	-	3,459,924	85,533	3,374,391	-
2027	3,374,391	-	3,374,391	85,533	3,288,858	-
2028	3,288,858	-	3,288,858	85,533	3,203,325	-
2029	3,203,325	-	3,203,325	85,533	3,117,792	-
2030	3,117,792	-	3,117,792	85,533	3,032,259	-
2031	3,032,259	-	3,032,259	85,533	2,946,726	-
2032	2,946,726	-	2,946,726	85,533	2,861,193	-
2033	2,861,193	-	2,861,193	85,533	2,775,660	-
2034	2,775,660	-	2,775,660	85,533	2,690,127	-
2035	2,690,127	-	2,690,127	85,533	2,604,594	-
2036	2,604,594	-	2,604,594	85,533	2,519,061	-
2037	2,519,061	-	2,519,061	85,533	2,433,528	-
2038	2,433,528	-	2,433,528	85,533	2,347,995	-
2039	2,347,995	-	2,347,995	85,533	2,262,462	-
2040	2,262,462	-	2,262,462	85,533	2,176,929	-
2041	2,176,929	-	2,176,929	85,533	2,091,396	-
2042	2,091,396	-	2,091,396	85,533	2,005,863	-
2043	2,005,863	-	2,005,863	85,533	1,920,330	-
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xxxvi. Project 36 - (Describe) **Projected Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	4,553,922	Projected Year - Input	**2018**	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	28,599	4,525,323	229,787
2014	4,525,323	3,846,258	8,371,581	158,259	8,213,322	1,034,620
2015	8,213,322	(1,012,747)	7,200,575	139,179	7,061,396	892,630
2016	7,061,396	1,064,659	8,126,055	159,237	7,966,818	1,009,297
2017	7,966,818	(918,051)	7,048,767	141,941	6,906,826	878,899
2018	6,906,826	-	6,906,826	141,941	6,764,885	863,754
2019	6,764,885	-	6,764,885	141,941	6,622,944	848,609
2020	6,622,944	-	6,622,944	141,941	6,481,003	833,464
2021	6,481,003	-	6,481,003	141,941	6,339,062	818,319
2022	6,339,062	-	6,339,062	141,941	6,197,121	803,174
2023	6,197,121	-	6,197,121	141,941	6,055,180	788,029
2024	6,055,180	-	6,055,180	141,941	5,913,239	772,884
2025	5,913,239	-	5,913,239	141,941	5,771,298	757,739
2026	5,771,298	-	5,771,298	141,941	5,629,357	742,593
2027	5,629,357	-	5,629,357	141,941	5,487,416	727,448
2028	5,487,416	-	5,487,416	141,941	5,345,475	712,303
2029	5,345,475	-	5,345,475	141,941	5,203,534	697,158
2030	5,203,534	-	5,203,534	141,941	5,061,593	682,013
2031	5,061,593	-	5,061,593	141,941	4,919,652	666,868
2032	4,919,652	-	4,919,652	141,941	4,777,711	651,723
2033	4,777,711	-	4,777,711	141,941	4,635,770	636,578
2034	4,635,770	-	4,635,770	141,941	4,493,829	621,433
2035	4,493,829	-	4,493,829	141,941	4,351,888	606,287
2036	4,351,888	-	4,351,888	141,941	4,209,947	591,142
2037	4,209,947	-	4,209,947	141,941	4,068,006	575,997
2038	4,068,006	-	4,068,006	141,941	3,926,065	560,852
2039	3,926,065	-	3,926,065	141,941	3,784,124	545,707
2040	3,784,124	-	3,784,124	141,941	3,642,183	530,562
2041	3,642,183	-	3,642,183	141,941	3,500,242	515,417
2042	3,500,242	-	3,500,242	141,941	3,358,301	500,272
2043	3,358,301	-	3,358,301	141,941	3,216,360	485,127
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xxxvi. Project 36 - (Describe) **Actual Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	4,553,922	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	28,599	4,525,323	-
2014	4,525,323	3,846,258	8,371,581	158,259	8,213,322	-
2015	8,213,322	(1,012,747)	7,200,575	139,179	7,061,396	-
2016	7,061,396	1,064,659	8,126,055	159,237	7,966,818	-
2017	7,966,818	-	7,966,818	159,237	7,807,581	-
2018	7,807,581	-	7,807,581	159,237	7,648,344	-
2019	7,648,344	-	7,648,344	159,237	7,489,107	-
2020	7,489,107	-	7,489,107	159,237	7,329,870	-
2021	7,329,870	-	7,329,870	159,237	7,170,633	-
2022	7,170,633	-	7,170,633	159,237	7,011,396	-
2023	7,011,396	-	7,011,396	159,237	6,852,159	-
2024	6,852,159	-	6,852,159	159,237	6,692,922	-
2025	6,692,922	-	6,692,922	159,237	6,533,685	-
2026	6,533,685	-	6,533,685	159,237	6,374,448	-
2027	6,374,448	-	6,374,448	159,237	6,215,211	-
2028	6,215,211	-	6,215,211	159,237	6,055,974	-
2029	6,055,974	-	6,055,974	159,237	5,896,737	-
2030	5,896,737	-	5,896,737	159,237	5,737,500	-
2031	5,737,500	-	5,737,500	159,237	5,578,263	-
2032	5,578,263	-	5,578,263	159,237	5,419,026	-
2033	5,419,026	-	5,419,026	159,237	5,259,789	-
2034	5,259,789	-	5,259,789	159,237	5,100,552	-
2035	5,100,552	-	5,100,552	159,237	4,941,315	-
2036	4,941,315	-	4,941,315	159,237	4,782,078	-
2037	4,782,078	-	4,782,078	159,237	4,622,841	-
2038	4,622,841	-	4,622,841	159,237	4,463,604	-
2039	4,463,604	-	4,463,604	159,237	4,304,367	-
2040	4,304,367	-	4,304,367	159,237	4,145,130	-
2041	4,145,130	-	4,145,130	159,237	3,985,893	-
2042	3,985,893	-	3,985,893	159,237	3,826,656	-
2043	3,826,656	-	3,826,656	159,237	3,667,419	-
....	....	.....	.....	.....	.....	....

xxxvii. Project 37 - (Describe) **Projected Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	8,084,263	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	76,154	8,008,109	574,592
2016	8,008,109	(73,059)	7,935,050	150,931	7,784,119	981,496
2017	7,784,119	2,259	7,786,378	150,974	7,635,404	965,672
2018	7,635,404	-	7,635,404	150,974	7,484,430	949,563
2019	7,484,430	-	7,484,430	150,974	7,333,456	933,454
2020	7,333,456	-	7,333,456	150,974	7,182,482	917,345
2021	7,182,482	-	7,182,482	150,974	7,031,508	901,236
2022	7,031,508	-	7,031,508	150,974	6,880,534	885,127
2023	6,880,534	-	6,880,534	150,974	6,729,560	869,018
2024	6,729,560	-	6,729,560	150,974	6,578,586	852,909
2025	6,578,586	-	6,578,586	150,974	6,427,612	836,800
2026	6,427,612	-	6,427,612	150,974	6,276,638	820,691
2027	6,276,638	-	6,276,638	150,974	6,125,664	804,582
2028	6,125,664	-	6,125,664	150,974	5,974,690	788,473
2029	5,974,690	-	5,974,690	150,974	5,823,716	772,364
2030	5,823,716	-	5,823,716	150,974	5,672,742	756,256
2031	5,672,742	-	5,672,742	150,974	5,521,768	740,147
2032	5,521,768	-	5,521,768	150,974	5,370,794	724,038
2033	5,370,794	-	5,370,794	150,974	5,219,820	707,929
2034	5,219,820	-	5,219,820	150,974	5,068,846	691,820
2035	5,068,846	-	5,068,846	150,974	4,917,872	675,711
2036	4,917,872	-	4,917,872	150,974	4,766,898	659,602
2037	4,766,898	-	4,766,898	150,974	4,615,924	643,493
2038	4,615,924	-	4,615,924	150,974	4,464,950	627,384
2039	4,464,950	-	4,464,950	150,974	4,313,976	611,275
2040	4,313,976	-	4,313,976	150,974	4,163,002	595,166
2041	4,163,002	-	4,163,002	150,974	4,012,028	579,057
2042	4,012,028	-	4,012,028	150,974	3,861,054	562,948
2043	3,861,054	-	3,861,054	150,974	3,710,080	546,839
2044	3,710,080	-	3,710,080	150,974	3,559,106	530,731
2045	3,559,106	-	3,559,106	150,974	3,408,132	514,622
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xxxvii. Project 37 - (Describe) **Actual Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	8,084,263	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	76,154	8,008,109	-
2016	8,008,109	(73,059)	7,935,050	150,931	7,784,119	-
2017	7,784,119	-	7,784,119	150,931	7,633,188	-
2018	7,633,188	-	7,633,188	150,931	7,482,257	-
2019	7,482,257	-	7,482,257	150,931	7,331,326	-
2020	7,331,326	-	7,331,326	150,931	7,180,395	-
2021	7,180,395	-	7,180,395	150,931	7,029,464	-
2022	7,029,464	-	7,029,464	150,931	6,878,533	-
2023	6,878,533	-	6,878,533	150,931	6,727,602	-
2024	6,727,602	-	6,727,602	150,931	6,576,671	-
2025	6,576,671	-	6,576,671	150,931	6,425,740	-
2026	6,425,740	-	6,425,740	150,931	6,274,809	-
2027	6,274,809	-	6,274,809	150,931	6,123,878	-
2028	6,123,878	-	6,123,878	150,931	5,972,947	-
2029	5,972,947	-	5,972,947	150,931	5,822,016	-
2030	5,822,016	-	5,822,016	150,931	5,671,085	-
2031	5,671,085	-	5,671,085	150,931	5,520,154	-
2032	5,520,154	-	5,520,154	150,931	5,369,223	-
2033	5,369,223	-	5,369,223	150,931	5,218,292	-
2034	5,218,292	-	5,218,292	150,931	5,067,361	-
2035	5,067,361	-	5,067,361	150,931	4,916,430	-
2036	4,916,430	-	4,916,430	150,931	4,765,499	-
2037	4,765,499	-	4,765,499	150,931	4,614,568	-
2038	4,614,568	-	4,614,568	150,931	4,463,637	-
2039	4,463,637	-	4,463,637	150,931	4,312,706	-
2040	4,312,706	-	4,312,706	150,931	4,161,775	-
2041	4,161,775	-	4,161,775	150,931	4,010,844	-
2042	4,010,844	-	4,010,844	150,931	3,859,913	-
2043	3,859,913	-	3,859,913	150,931	3,708,982	-
2044	3,708,982	-	3,708,982	150,931	3,558,051	-
2045	3,558,051	-	3,558,051	150,931	3,407,120	-
....	....	.....	.....	.....	.....	....

xxxviii. Project 38 - (Describe) **Projected Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	707,970	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	6,669	701,301	50,319
2014	701,301	7,136	708,437	13,473	694,964	87,626
2015	694,964	11	694,975	13,473	681,502	86,189
2016	681,502	-	681,502	13,473	668,029	84,752
2017	668,029	-	668,029	13,473	654,556	83,314
2018	654,556	-	654,556	13,473	641,083	81,877
2019	641,083	-	641,083	13,473	627,610	80,439
2020	627,610	-	627,610	13,473	614,137	79,001
2021	614,137	-	614,137	13,473	600,664	77,564
2022	600,664	-	600,664	13,473	587,191	76,126
2023	587,191	-	587,191	13,473	573,718	74,689
2024	573,718	-	573,718	13,473	560,245	73,251
2025	560,245	-	560,245	13,473	546,772	71,814
2026	546,772	-	546,772	13,473	533,299	70,376
2027	533,299	-	533,299	13,473	519,826	68,938
2028	519,826	-	519,826	13,473	506,353	67,501
2029	506,353	-	506,353	13,473	492,880	66,063
2030	492,880	-	492,880	13,473	479,407	64,626
2031	479,407	-	479,407	13,473	465,934	63,188
2032	465,934	-	465,934	13,473	452,461	61,751
2033	452,461	-	452,461	13,473	438,988	60,313
2034	438,988	-	438,988	13,473	425,515	58,875
2035	425,515	-	425,515	13,473	412,042	57,438
2036	412,042	-	412,042	13,473	398,569	56,000
2037	398,569	-	398,569	13,473	385,096	54,563
2038	385,096	-	385,096	13,473	371,623	53,125
2039	371,623	-	371,623	13,473	358,150	51,688
2040	358,150	-	358,150	13,473	344,677	50,250
2041	344,677	-	344,677	13,473	331,204	48,812
2042	331,204	-	331,204	13,473	317,731	47,375
2043	317,731	-	317,731	13,473	304,258	45,937
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xxxviii. Project 38 - (Describe) **Actual Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	707,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			38

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	6,669	701,301	-
2014	701,301	7,136	708,437	13,473	694,964	-
2015	694,964	11	694,975	13,473	681,502	-
2016	681,502	-	681,502	13,473	668,029	-
2017	668,029	-	668,029	13,473	654,556	-
2018	654,556	-	654,556	13,473	641,083	-
2019	641,083	-	641,083	13,473	627,610	-
2020	627,610	-	627,610	13,473	614,137	-
2021	614,137	-	614,137	13,473	600,664	-
2022	600,664	-	600,664	13,473	587,191	-
2023	587,191	-	587,191	13,473	573,718	-
2024	573,718	-	573,718	13,473	560,245	-
2025	560,245	-	560,245	13,473	546,772	-
2026	546,772	-	546,772	13,473	533,299	-
2027	533,299	-	533,299	13,473	519,826	-
2028	519,826	-	519,826	13,473	506,353	-
2029	506,353	-	506,353	13,473	492,880	-
2030	492,880	-	492,880	13,473	479,407	-
2031	479,407	-	479,407	13,473	465,934	-
2032	465,934	-	465,934	13,473	452,461	-
2033	452,461	-	452,461	13,473	438,988	-
2034	438,988	-	438,988	13,473	425,515	-
2035	425,515	-	425,515	13,473	412,042	-
2036	412,042	-	412,042	13,473	398,569	-
2037	398,569	-	398,569	13,473	385,096	-
2038	385,096	-	385,096	13,473	371,623	-
2039	371,623	-	371,623	13,473	358,150	-
2040	358,150	-	358,150	13,473	344,677	-
2041	344,677	-	344,677	13,473	331,204	-
2042	331,204	-	331,204	13,473	317,731	-
2043	317,731	-	317,731	13,473	304,258	-
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xxxix. Project 39 - (Describe) **Projected Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,179,557	Projected Year - Input	2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	7,408	1,172,149	59,520
2017	1,172,149	175,502	1,347,651	25,529	1,322,122	166,599
2018	1,322,122	-	1,322,122	25,529	1,296,593	163,875
2019	1,296,593	-	1,296,593	25,529	1,271,064	161,152
2020	1,271,064	-	1,271,064	25,529	1,245,535	158,428
2021	1,245,535	-	1,245,535	25,529	1,220,006	155,704
2022	1,220,006	-	1,220,006	25,529	1,194,477	152,980
2023	1,194,477	-	1,194,477	25,529	1,168,948	150,256
2024	1,168,948	-	1,168,948	25,529	1,143,419	147,532
2025	1,143,419	-	1,143,419	25,529	1,117,890	144,808
2026	1,117,890	-	1,117,890	25,529	1,092,361	142,084
2027	1,092,361	-	1,092,361	25,529	1,066,832	139,360
2028	1,066,832	-	1,066,832	25,529	1,041,303	136,636
2029	1,041,303	-	1,041,303	25,529	1,015,774	133,912
2030	1,015,774	-	1,015,774	25,529	990,245	131,188
2031	990,245	-	990,245	25,529	964,716	128,464
2032	964,716	-	964,716	25,529	939,187	125,740
2033	939,187	-	939,187	25,529	913,658	123,016
2034	913,658	-	913,658	25,529	888,129	120,292
2035	888,129	-	888,129	25,529	862,600	117,568
2036	862,600	-	862,600	25,529	837,071	114,844
2037	837,071	-	837,071	25,529	811,542	112,121
2038	811,542	-	811,542	25,529	786,013	109,397
2039	786,013	-	786,013	25,529	760,484	106,673
2040	760,484	-	760,484	25,529	734,955	103,949
2041	734,955	-	734,955	25,529	709,426	101,225
2042	709,426	-	709,426	25,529	683,897	98,501
2043	683,897	-	683,897	25,529	658,368	95,777
2044	658,368	-	658,368	25,529	632,839	93,053
2045	632,839	-	632,839	25,529	607,310	90,329
2046	607,310	-	607,310	25,529	581,781	87,605
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xxxix. Project 39 - (Describe) **Actual Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,179,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	7,408	1,172,149	-
2017	1,172,149	-	1,172,149	22,223	1,149,926	-
2018	1,149,926	-	1,149,926	22,223	1,127,703	-
2019	1,127,703	-	1,127,703	22,223	1,105,480	-
2020	1,105,480	-	1,105,480	22,223	1,083,257	-
2021	1,083,257	-	1,083,257	22,223	1,061,034	-
2022	1,061,034	-	1,061,034	22,223	1,038,811	-
2023	1,038,811	-	1,038,811	22,223	1,016,588	-
2024	1,016,588	-	1,016,588	22,223	994,365	-
2025	994,365	-	994,365	22,223	972,142	-
2026	972,142	-	972,142	22,223	949,919	-
2027	949,919	-	949,919	22,223	927,696	-
2028	927,696	-	927,696	22,223	905,473	-
2029	905,473	-	905,473	22,223	883,250	-
2030	883,250	-	883,250	22,223	861,027	-
2031	861,027	-	861,027	22,223	838,804	-
2032	838,804	-	838,804	22,223	816,581	-
2033	816,581	-	816,581	22,223	794,358	-
2034	794,358	-	794,358	22,223	772,135	-
2035	772,135	-	772,135	22,223	749,912	-
2036	749,912	-	749,912	22,223	727,689	-
2037	727,689	-	727,689	22,223	705,466	-
2038	705,466	-	705,466	22,223	683,243	-
2039	683,243	-	683,243	22,223	661,020	-
2040	661,020	-	661,020	22,223	638,797	-
2041	638,797	-	638,797	22,223	616,574	-
2042	616,574	-	616,574	22,223	594,351	-
2043	594,351	-	594,351	22,223	572,128	-
2044	572,128	-	572,128	22,223	549,905	-
2045	549,905	-	549,905	22,223	527,682	-
2046	527,682	-	527,682	22,223	505,459	-
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xl. Project 40 - (Describe) **Projected Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	159,163	Projected Year - Input	**2018**	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1,999	157,164	14,576
2014	157,164	(80)	157,084	2,997	154,087	19,438
2015	154,087	-	154,087	2,997	151,090	19,118
2016	151,090	-	151,090	2,997	148,093	18,799
2017	148,093	-	148,093	2,997	145,096	18,479
2018	145,096	-	145,096	2,997	142,099	18,159
2019	142,099	-	142,099	2,997	139,102	17,839
2020	139,102	-	139,102	2,997	136,105	17,519
2021	136,105	-	136,105	2,997	133,108	17,200
2022	133,108	-	133,108	2,997	130,111	16,880
2023	130,111	-	130,111	2,997	127,114	16,560
2024	127,114	-	127,114	2,997	124,117	16,240
2025	124,117	-	124,117	2,997	121,120	15,921
2026	121,120	-	121,120	2,997	118,123	15,601
2027	118,123	-	118,123	2,997	115,126	15,281
2028	115,126	-	115,126	2,997	112,129	14,961
2029	112,129	-	112,129	2,997	109,132	14,641
2030	109,132	-	109,132	2,997	106,135	14,322
2031	106,135	-	106,135	2,997	103,138	14,002
2032	103,138	-	103,138	2,997	100,141	13,682
2033	100,141	-	100,141	2,997	97,144	13,362
2034	97,144	-	97,144	2,997	94,147	13,042
2035	94,147	-	94,147	2,997	91,150	12,723
2036	91,150	-	91,150	2,997	88,153	12,403
2037	88,153	-	88,153	2,997	85,156	12,083
2038	85,156	-	85,156	2,997	82,159	11,763
2039	82,159	-	82,159	2,997	79,162	11,444
2040	79,162	-	79,162	2,997	76,165	11,124
2041	76,165	-	76,165	2,997	73,168	10,804
2042	73,168	-	73,168	2,997	70,171	10,484
2043	70,171	-	70,171	2,997	67,174	10,164
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xl. Project 40 - (Describe) **Actual Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	159,163	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			40

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1,999	157,164	-
2014	157,164	(80)	157,084	2,997	154,087	-
2015	154,087	-	154,087	2,997	151,090	-
2016	151,090	-	151,090	2,997	148,093	-
2017	148,093	-	148,093	2,997	145,096	-
2018	145,096	-	145,096	2,997	142,099	-
2019	142,099	-	142,099	2,997	139,102	-
2020	139,102	-	139,102	2,997	136,105	-
2021	136,105	-	136,105	2,997	133,108	-
2022	133,108	-	133,108	2,997	130,111	-
2023	130,111	-	130,111	2,997	127,114	-
2024	127,114	-	127,114	2,997	124,117	-
2025	124,117	-	124,117	2,997	121,120	-
2026	121,120	-	121,120	2,997	118,123	-
2027	118,123	-	118,123	2,997	115,126	-
2028	115,126	-	115,126	2,997	112,129	-
2029	112,129	-	112,129	2,997	109,132	-
2030	109,132	-	109,132	2,997	106,135	-
2031	106,135	-	106,135	2,997	103,138	-
2032	103,138	-	103,138	2,997	100,141	-
2033	100,141	-	100,141	2,997	97,144	-
2034	97,144	-	97,144	2,997	94,147	-
2035	94,147	-	94,147	2,997	91,150	-
2036	91,150	-	91,150	2,997	88,153	-
2037	88,153	-	88,153	2,997	85,156	-
2038	85,156	-	85,156	2,997	82,159	-
2039	82,159	-	82,159	2,997	79,162	-
2040	79,162	-	79,162	2,997	76,165	-
2041	76,165	-	76,165	2,997	73,168	-
2042	73,168	-	73,168	2,997	70,171	-
2043	70,171	-	70,171	2,997	67,174	-
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xli. Project 41 - (Describe) **Projected Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,084,890	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	38,480	4,046,410	290,335
2014	4,046,410	488	4,046,898	76,969	3,969,929	500,560
2015	3,969,929	252,667	4,222,596	81,729	4,140,867	523,560
2016	4,140,867	81	4,140,948	81,730	4,059,218	514,849
2017	4,059,218	-	4,059,218	81,730	3,977,488	506,128
2018	3,977,488	-	3,977,488	81,730	3,895,758	497,407
2019	3,895,758	-	3,895,758	81,730	3,814,028	488,687
2020	3,814,028	-	3,814,028	81,730	3,732,298	479,966
2021	3,732,298	-	3,732,298	81,730	3,650,568	471,246
2022	3,650,568	-	3,650,568	81,730	3,568,838	462,525
2023	3,568,838	-	3,568,838	81,730	3,487,108	453,804
2024	3,487,108	-	3,487,108	81,730	3,405,378	445,084
2025	3,405,378	-	3,405,378	81,730	3,323,648	436,363
2026	3,323,648	-	3,323,648	81,730	3,241,918	427,643
2027	3,241,918	-	3,241,918	81,730	3,160,188	418,922
2028	3,160,188	-	3,160,188	81,730	3,078,458	410,202
2029	3,078,458	-	3,078,458	81,730	2,996,728	401,481
2030	2,996,728	-	2,996,728	81,730	2,914,998	392,760
2031	2,914,998	-	2,914,998	81,730	2,833,268	384,040
2032	2,833,268	-	2,833,268	81,730	2,751,538	375,319
2033	2,751,538	-	2,751,538	81,730	2,669,808	366,599
2034	2,669,808	-	2,669,808	81,730	2,588,078	357,878
2035	2,588,078	-	2,588,078	81,730	2,506,348	349,157
2036	2,506,348	-	2,506,348	81,730	2,424,618	340,437
2037	2,424,618	-	2,424,618	81,730	2,342,888	331,716
2038	2,342,888	-	2,342,888	81,730	2,261,158	322,996
2039	2,261,158	-	2,261,158	81,730	2,179,428	314,275
2040	2,179,428	-	2,179,428	81,730	2,097,698	305,554
2041	2,097,698	-	2,097,698	81,730	2,015,968	296,834
2042	2,015,968	-	2,015,968	81,730	1,934,238	288,113
2043	1,934,238	-	1,934,238	81,730	1,852,508	279,393
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xli. Project 41 - (Describe) **Actual Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	4,084,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	38,480	4,046,410	-
2014	4,046,410	488	4,046,898	76,969	3,969,929	-
2015	3,969,929	252,667	4,222,596	81,729	4,140,867	-
2016	4,140,867	81	4,140,948	81,730	4,059,218	-
2017	4,059,218	-	4,059,218	81,730	3,977,488	-
2018	3,977,488	-	3,977,488	81,730	3,895,758	-
2019	3,895,758	-	3,895,758	81,730	3,814,028	-
2020	3,814,028	-	3,814,028	81,730	3,732,298	-
2021	3,732,298	-	3,732,298	81,730	3,650,568	-
2022	3,650,568	-	3,650,568	81,730	3,568,838	-
2023	3,568,838	-	3,568,838	81,730	3,487,108	-
2024	3,487,108	-	3,487,108	81,730	3,405,378	-
2025	3,405,378	-	3,405,378	81,730	3,323,648	-
2026	3,323,648	-	3,323,648	81,730	3,241,918	-
2027	3,241,918	-	3,241,918	81,730	3,160,188	-
2028	3,160,188	-	3,160,188	81,730	3,078,458	-
2029	3,078,458	-	3,078,458	81,730	2,996,728	-
2030	2,996,728	-	2,996,728	81,730	2,914,998	-
2031	2,914,998	-	2,914,998	81,730	2,833,268	-
2032	2,833,268	-	2,833,268	81,730	2,751,538	-
2033	2,751,538	-	2,751,538	81,730	2,669,808	-
2034	2,669,808	-	2,669,808	81,730	2,588,078	-
2035	2,588,078	-	2,588,078	81,730	2,506,348	-
2036	2,506,348	-	2,506,348	81,730	2,424,618	-
2037	2,424,618	-	2,424,618	81,730	2,342,888	-
2038	2,342,888	-	2,342,888	81,730	2,261,158	-
2039	2,261,158	-	2,261,158	81,730	2,179,428	-
2040	2,179,428	-	2,179,428	81,730	2,097,698	-
2041	2,097,698	-	2,097,698	81,730	2,015,968	-
2042	2,015,968	-	2,015,968	81,730	1,934,238	-
2043	1,934,238	-	1,934,238	81,730	1,852,508	-
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xlii. Project 42 - (Describe) **Projected Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	12,306,963	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	154,575	12,152,388	1,127,070
2014	12,152,388	(24,881)	12,127,507	231,394	11,896,113	1,500,709
2015	11,896,113	-	11,896,113	231,394	11,664,719	1,476,020
2016	11,664,719	-	11,664,719	231,394	11,433,325	1,451,330
2017	11,433,325	-	11,433,325	231,394	11,201,931	1,426,640
2018	11,201,931	-	11,201,931	231,394	10,970,537	1,401,950
2019	10,970,537	-	10,970,537	231,394	10,739,143	1,377,261
2020	10,739,143	-	10,739,143	231,394	10,507,749	1,352,571
2021	10,507,749	-	10,507,749	231,394	10,276,355	1,327,881
2022	10,276,355	-	10,276,355	231,394	10,044,961	1,303,191
2023	10,044,961	-	10,044,961	231,394	9,813,567	1,278,502
2024	9,813,567	-	9,813,567	231,394	9,582,173	1,253,812
2025	9,582,173	-	9,582,173	231,394	9,350,779	1,229,122
2026	9,350,779	-	9,350,779	231,394	9,119,385	1,204,432
2027	9,119,385	-	9,119,385	231,394	8,887,991	1,179,743
2028	8,887,991	-	8,887,991	231,394	8,656,597	1,155,053
2029	8,656,597	-	8,656,597	231,394	8,425,203	1,130,363
2030	8,425,203	-	8,425,203	231,394	8,193,809	1,105,673
2031	8,193,809	-	8,193,809	231,394	7,962,415	1,080,984
2032	7,962,415	-	7,962,415	231,394	7,731,021	1,056,294
2033	7,731,021	-	7,731,021	231,394	7,499,627	1,031,604
2034	7,499,627	-	7,499,627	231,394	7,268,233	1,006,914
2035	7,268,233	-	7,268,233	231,394	7,036,839	982,225
2036	7,036,839	-	7,036,839	231,394	6,805,445	957,535
2037	6,805,445	-	6,805,445	231,394	6,574,051	932,845
2038	6,574,051	-	6,574,051	231,394	6,342,657	908,156
2039	6,342,657	-	6,342,657	231,394	6,111,263	883,466
2040	6,111,263	-	6,111,263	231,394	5,879,869	858,776
2041	5,879,869	-	5,879,869	231,394	5,648,475	834,086
2042	5,648,475	-	5,648,475	231,394	5,417,081	809,397
2043	5,417,081	-	5,417,081	231,394	5,185,687	784,707
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xlii. Project 42 - (Describe) **Actual Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	12,306,963	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			42

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	154,575	12,152,388	-
2014	12,152,388	(24,881)	12,127,507	231,394	11,896,113	-
2015	11,896,113	-	11,896,113	231,394	11,664,719	-
2016	11,664,719	-	11,664,719	231,394	11,433,325	-
2017	11,433,325	-	11,433,325	231,394	11,201,931	-
2018	11,201,931	-	11,201,931	231,394	10,970,537	-
2019	10,970,537	-	10,970,537	231,394	10,739,143	-
2020	10,739,143	-	10,739,143	231,394	10,507,749	-
2021	10,507,749	-	10,507,749	231,394	10,276,355	-
2022	10,276,355	-	10,276,355	231,394	10,044,961	-
2023	10,044,961	-	10,044,961	231,394	9,813,567	-
2024	9,813,567	-	9,813,567	231,394	9,582,173	-
2025	9,582,173	-	9,582,173	231,394	9,350,779	-
2026	9,350,779	-	9,350,779	231,394	9,119,385	-
2027	9,119,385	-	9,119,385	231,394	8,887,991	-
2028	8,887,991	-	8,887,991	231,394	8,656,597	-
2029	8,656,597	-	8,656,597	231,394	8,425,203	-
2030	8,425,203	-	8,425,203	231,394	8,193,809	-
2031	8,193,809	-	8,193,809	231,394	7,962,415	-
2032	7,962,415	-	7,962,415	231,394	7,731,021	-
2033	7,731,021	-	7,731,021	231,394	7,499,627	-
2034	7,499,627	-	7,499,627	231,394	7,268,233	-
2035	7,268,233	-	7,268,233	231,394	7,036,839	-
2036	7,036,839	-	7,036,839	231,394	6,805,445	-
2037	6,805,445	-	6,805,445	231,394	6,574,051	-
2038	6,574,051	-	6,574,051	231,394	6,342,657	-
2039	6,342,657	-	6,342,657	231,394	6,111,263	-
2040	6,111,263	-	6,111,263	231,394	5,879,869	-
2041	5,879,869	-	5,879,869	231,394	5,648,475	-
2042	5,648,475	-	5,648,475	231,394	5,417,081	-
2043	5,417,081	-	5,417,081	231,394	5,185,687	-
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xiii. Project 43 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	9,580,049	Projected Year - Input	**2018**	
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	105,285	9,474,764	779,257
2015	9,474,764	43,210	9,517,974	181,302	9,336,672	1,177,525
2016	9,336,672	(132)	9,336,540	181,300	9,155,240	1,158,164
2017	9,155,240	(10,078)	9,145,161	181,110	8,964,051	1,137,574
2018	8,964,051	-	8,964,051	181,110	8,782,941	1,118,250
2019	8,782,941	-	8,782,941	181,110	8,601,831	1,098,925
2020	8,601,831	-	8,601,831	181,110	8,420,721	1,079,601
2021	8,420,721	-	8,420,721	181,110	8,239,611	1,060,277
2022	8,239,611	-	8,239,611	181,110	8,058,501	1,040,952
2023	8,058,501	-	8,058,501	181,110	7,877,391	1,021,628
2024	7,877,391	-	7,877,391	181,110	7,696,281	1,002,303
2025	7,696,281	-	7,696,281	181,110	7,515,171	982,979
2026	7,515,171	-	7,515,171	181,110	7,334,061	963,654
2027	7,334,061	-	7,334,061	181,110	7,152,951	944,330
2028	7,152,951	-	7,152,951	181,110	6,971,841	925,005
2029	6,971,841	-	6,971,841	181,110	6,790,731	905,681
2030	6,790,731	-	6,790,731	181,110	6,609,621	886,357
2031	6,609,621	-	6,609,621	181,110	6,428,511	867,032
2032	6,428,511	-	6,428,511	181,110	6,247,401	847,708
2033	6,247,401	-	6,247,401	181,110	6,066,291	828,383
2034	6,066,291	-	6,066,291	181,110	5,885,181	809,059
2035	5,885,181	-	5,885,181	181,110	5,704,071	789,734
2036	5,704,071	-	5,704,071	181,110	5,522,961	770,410
2037	5,522,961	-	5,522,961	181,110	5,341,851	751,086
2038	5,341,851	-	5,341,851	181,110	5,160,741	731,761
2039	5,160,741	-	5,160,741	181,110	4,979,631	712,437
2040	4,979,631	-	4,979,631	181,110	4,798,521	693,112
2041	4,798,521	-	4,798,521	181,110	4,617,411	673,788
2042	4,617,411	-	4,617,411	181,110	4,436,301	654,463
2043	4,436,301	-	4,436,301	181,110	4,255,191	635,139
2044	4,255,191	-	4,255,191	181,110	4,074,081	615,814
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xiii. Project 43 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	9,580,049	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	105,285	9,474,764	-
2015	9,474,764	43,210	9,517,974	181,302	9,336,672	-
2016	9,336,672	(132)	9,336,540	181,300	9,155,240	-
2017	9,155,240	-	9,155,240	181,300	8,973,940	-
2018	8,973,940	-	8,973,940	181,300	8,792,640	-
2019	8,792,640	-	8,792,640	181,300	8,611,340	-
2020	8,611,340	-	8,611,340	181,300	8,430,040	-
2021	8,430,040	-	8,430,040	181,300	8,248,740	-
2022	8,248,740	-	8,248,740	181,300	8,067,440	-
2023	8,067,440	-	8,067,440	181,300	7,886,140	-
2024	7,886,140	-	7,886,140	181,300	7,704,840	-
2025	7,704,840	-	7,704,840	181,300	7,523,540	-
2026	7,523,540	-	7,523,540	181,300	7,342,240	-
2027	7,342,240	-	7,342,240	181,300	7,160,940	-
2028	7,160,940	-	7,160,940	181,300	6,979,640	-
2029	6,979,640	-	6,979,640	181,300	6,798,340	-
2030	6,798,340	-	6,798,340	181,300	6,617,040	-
2031	6,617,040	-	6,617,040	181,300	6,435,740	-
2032	6,435,740	-	6,435,740	181,300	6,254,440	-
2033	6,254,440	-	6,254,440	181,300	6,073,140	-
2034	6,073,140	-	6,073,140	181,300	5,891,840	-
2035	5,891,840	-	5,891,840	181,300	5,710,540	-
2036	5,710,540	-	5,710,540	181,300	5,529,240	-
2037	5,529,240	-	5,529,240	181,300	5,347,940	-
2038	5,347,940	-	5,347,940	181,300	5,166,640	-
2039	5,166,640	-	5,166,640	181,300	4,985,340	-
2040	4,985,340	-	4,985,340	181,300	4,804,040	-
2041	4,804,040	-	4,804,040	181,300	4,622,740	-
2042	4,622,740	-	4,622,740	181,300	4,441,440	-
2043	4,441,440	-	4,441,440	181,300	4,260,140	-
2044	4,260,140	-	4,260,140	181,300	4,078,840	-
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xliv. Project 44 - (Describe) **Projected Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	123,115	Projected Year - Input	**2018**	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1,353	121,762	10,014
2014	121,762	(5,606)	116,156	2,214	113,942	14,372
2015	113,942	-	113,942	2,214	111,728	14,135
2016	111,728	-	111,728	2,214	109,514	13,899
2017	109,514	-	109,514	2,214	107,300	13,663
2018	107,300	-	107,300	2,214	105,086	13,427
2019	105,086	-	105,086	2,214	102,872	13,190
2020	102,872	-	102,872	2,214	100,658	12,954
2021	100,658	-	100,658	2,214	98,444	12,718
2022	98,444	-	98,444	2,214	96,230	12,482
2023	96,230	-	96,230	2,214	94,016	12,246
2024	94,016	-	94,016	2,214	91,802	12,009
2025	91,802	-	91,802	2,214	89,588	11,773
2026	89,588	-	89,588	2,214	87,374	11,537
2027	87,374	-	87,374	2,214	85,160	11,301
2028	85,160	-	85,160	2,214	82,946	11,064
2029	82,946	-	82,946	2,214	80,732	10,828
2030	80,732	-	80,732	2,214	78,518	10,592
2031	78,518	-	78,518	2,214	76,304	10,356
2032	76,304	-	76,304	2,214	74,090	10,119
2033	74,090	-	74,090	2,214	71,876	9,883
2034	71,876	-	71,876	2,214	69,662	9,647
2035	69,662	-	69,662	2,214	67,448	9,411
2036	67,448	-	67,448	2,214	65,234	9,174
2037	65,234	-	65,234	2,214	63,020	8,938
2038	63,020	-	63,020	2,214	60,806	8,702
2039	60,806	-	60,806	2,214	58,592	8,466
2040	58,592	-	58,592	2,214	56,378	8,230
2041	56,378	-	56,378	2,214	54,164	7,993
2042	54,164	-	54,164	2,214	51,950	7,757
2043	51,950	-	51,950	2,214	49,736	7,521
....	....	.....	.....	.....	.....	....

xliv. Project 44 - (Describe) **Actual Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	123,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1,353	121,762	-
2014	121,762	(5,606)	116,156	2,214	113,942	-
2015	113,942	-	113,942	2,214	111,728	-
2016	111,728	-	111,728	2,214	109,514	-
2017	109,514	-	109,514	2,214	107,300	-
2018	107,300	-	107,300	2,214	105,086	-
2019	105,086	-	105,086	2,214	102,872	-
2020	102,872	-	102,872	2,214	100,658	-
2021	100,658	-	100,658	2,214	98,444	-
2022	98,444	-	98,444	2,214	96,230	-
2023	96,230	-	96,230	2,214	94,016	-
2024	94,016	-	94,016	2,214	91,802	-
2025	91,802	-	91,802	2,214	89,588	-
2026	89,588	-	89,588	2,214	87,374	-
2027	87,374	-	87,374	2,214	85,160	-
2028	85,160	-	85,160	2,214	82,946	-
2029	82,946	-	82,946	2,214	80,732	-
2030	80,732	-	80,732	2,214	78,518	-
2031	78,518	-	78,518	2,214	76,304	-
2032	76,304	-	76,304	2,214	74,090	-
2033	74,090	-	74,090	2,214	71,876	-
2034	71,876	-	71,876	2,214	69,662	-
2035	69,662	-	69,662	2,214	67,448	-
2036	67,448	-	67,448	2,214	65,234	-
2037	65,234	-	65,234	2,214	63,020	-
2038	63,020	-	63,020	2,214	60,806	-
2039	60,806	-	60,806	2,214	58,592	-
2040	58,592	-	58,592	2,214	56,378	-
2041	56,378	-	56,378	2,214	54,164	-
2042	54,164	-	54,164	2,214	51,950	-
2043	51,950	-	51,950	2,214	49,736	-
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xlv. Project 45 - (Describe) **Projected Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,923,214	Projected Year - Input	**2018**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		45

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,923,214	-	4,923,214	7,729	4,915,485	95,143
2019	4,915,485	-	4,915,485	92,753	4,822,732	607,339
2020	4,822,732	-	4,822,732	92,753	4,729,979	597,442
2021	4,729,979	-	4,729,979	92,753	4,637,226	587,545
2022	4,637,226	-	4,637,226	92,753	4,544,473	577,648
2023	4,544,473	-	4,544,473	92,753	4,451,720	567,752
2024	4,451,720	-	4,451,720	92,753	4,358,967	557,855
2025	4,358,967	-	4,358,967	92,753	4,266,214	547,958
2026	4,266,214	-	4,266,214	92,753	4,173,461	538,061
2027	4,173,461	-	4,173,461	92,753	4,080,708	528,165
2028	4,080,708	-	4,080,708	92,753	3,987,955	518,268
2029	3,987,955	-	3,987,955	92,753	3,895,202	508,371
2030	3,895,202	-	3,895,202	92,753	3,802,449	498,474
2031	3,802,449	-	3,802,449	92,753	3,709,696	488,578
2032	3,709,696	-	3,709,696	92,753	3,616,943	478,681
2033	3,616,943	-	3,616,943	92,753	3,524,190	468,784
2034	3,524,190	-	3,524,190	92,753	3,431,437	458,887
2035	3,431,437	-	3,431,437	92,753	3,338,684	448,991
2036	3,338,684	-	3,338,684	92,753	3,245,931	439,094
2037	3,245,931	-	3,245,931	92,753	3,153,178	429,197
2038	3,153,178	-	3,153,178	92,753	3,060,425	419,300
2039	3,060,425	-	3,060,425	92,753	2,967,672	409,404
2040	2,967,672	-	2,967,672	92,753	2,874,919	399,507
2041	2,874,919	-	2,874,919	92,753	2,782,166	389,610
2042	2,782,166	-	2,782,166	92,753	2,689,413	379,713
2043	2,689,413	-	2,689,413	92,753	2,596,660	369,817
2044	2,596,660	-	2,596,660	92,753	2,503,907	359,920
2045	2,503,907	-	2,503,907	92,753	2,411,154	350,023
2046	2,411,154	-	2,411,154	92,753	2,318,401	340,126
2047	2,318,401	-	2,318,401	92,753	2,225,648	330,230
2048	2,225,648	-	2,225,648	92,753	2,132,895	320,333
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xlv. Project 45 - (Describe) **Actual Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

xlvi. Project 46 - (Describe) **Projected Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	8,759,840	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			46

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	96,271	8,663,569	712,540
2016	8,663,569	(292,262)	8,371,307	159,529	8,211,778	1,035,726
2017	8,211,778	-	8,211,778	159,529	8,052,249	1,018,704
2018	8,052,249	-	8,052,249	159,529	7,892,720	1,001,682
2019	7,892,720	-	7,892,720	159,529	7,733,191	984,660
2020	7,733,191	-	7,733,191	159,529	7,573,662	967,639
2021	7,573,662	-	7,573,662	159,529	7,414,133	950,617
2022	7,414,133	-	7,414,133	159,529	7,254,604	933,595
2023	7,254,604	-	7,254,604	159,529	7,095,075	916,573
2024	7,095,075	-	7,095,075	159,529	6,935,546	899,552
2025	6,935,546	-	6,935,546	159,529	6,776,017	882,530
2026	6,776,017	-	6,776,017	159,529	6,616,488	865,508
2027	6,616,488	-	6,616,488	159,529	6,456,959	848,487
2028	6,456,959	-	6,456,959	159,529	6,297,430	831,465
2029	6,297,430	-	6,297,430	159,529	6,137,901	814,443
2030	6,137,901	-	6,137,901	159,529	5,978,372	797,421
2031	5,978,372	-	5,978,372	159,529	5,818,843	780,400
2032	5,818,843	-	5,818,843	159,529	5,659,314	763,378
2033	5,659,314	-	5,659,314	159,529	5,499,785	746,356
2034	5,499,785	-	5,499,785	159,529	5,340,256	729,334
2035	5,340,256	-	5,340,256	159,529	5,180,727	712,313
2036	5,180,727	-	5,180,727	159,529	5,021,198	695,291
2037	5,021,198	-	5,021,198	159,529	4,861,669	678,269
2038	4,861,669	-	4,861,669	159,529	4,702,140	661,247
2039	4,702,140	-	4,702,140	159,529	4,542,611	644,226
2040	4,542,611	-	4,542,611	159,529	4,383,082	627,204
2041	4,383,082	-	4,383,082	159,529	4,223,553	610,182
2042	4,223,553	-	4,223,553	159,529	4,064,024	593,160
2043	4,064,024	-	4,064,024	159,529	3,904,495	576,139
2044	3,904,495	-	3,904,495	159,529	3,744,966	559,117
2045	3,744,966	-	3,744,966	159,529	3,585,437	542,095
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xlvi. Project 46 - (Describe) **Actual Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	8,759,840	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			46

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	96,271	8,663,569	-
2016	8,663,569	(292,262)	8,371,307	159,529	8,211,778	-
2017	8,211,778	-	8,211,778	159,529	8,052,249	-
2018	8,052,249	-	8,052,249	159,529	7,892,720	-
2019	7,892,720	-	7,892,720	159,529	7,733,191	-
2020	7,733,191	-	7,733,191	159,529	7,573,662	-
2021	7,573,662	-	7,573,662	159,529	7,414,133	-
2022	7,414,133	-	7,414,133	159,529	7,254,604	-
2023	7,254,604	-	7,254,604	159,529	7,095,075	-
2024	7,095,075	-	7,095,075	159,529	6,935,546	-
2025	6,935,546	-	6,935,546	159,529	6,776,017	-
2026	6,776,017	-	6,776,017	159,529	6,616,488	-
2027	6,616,488	-	6,616,488	159,529	6,456,959	-
2028	6,456,959	-	6,456,959	159,529	6,297,430	-
2029	6,297,430	-	6,297,430	159,529	6,137,901	-
2030	6,137,901	-	6,137,901	159,529	5,978,372	-
2031	5,978,372	-	5,978,372	159,529	5,818,843	-
2032	5,818,843	-	5,818,843	159,529	5,659,314	-
2033	5,659,314	-	5,659,314	159,529	5,499,785	-
2034	5,499,785	-	5,499,785	159,529	5,340,256	-
2035	5,340,256	-	5,340,256	159,529	5,180,727	-
2036	5,180,727	-	5,180,727	159,529	5,021,198	-
2037	5,021,198	-	5,021,198	159,529	4,861,669	-
2038	4,861,669	-	4,861,669	159,529	4,702,140	-
2039	4,702,140	-	4,702,140	159,529	4,542,611	-
2040	4,542,611	-	4,542,611	159,529	4,383,082	-
2041	4,383,082	-	4,383,082	159,529	4,223,553	-
2042	4,223,553	-	4,223,553	159,529	4,064,024	-
2043	4,064,024	-	4,064,024	159,529	3,904,495	-
2044	3,904,495	-	3,904,495	159,529	3,744,966	-
2045	3,744,966	-	3,744,966	159,529	3,585,437	-
....	....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xlvii. Project 47 - (Describe) **Projected Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	35,344	Projected Year - Input	2018
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		47

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	35,344	-	35,344	333	35,011	2,512
2019	35,011	-	35,011	666	34,345	4,331
2020	34,345	-	34,345	666	33,679	4,260
2021	33,679	-	33,679	666	33,013	4,188
2022	33,013	-	33,013	666	32,347	4,117
2023	32,347	-	32,347	666	31,681	4,046
2024	31,681	-	31,681	666	31,015	3,975
2025	31,015	-	31,015	666	30,349	3,904
2026	30,349	-	30,349	666	29,683	3,833
2027	29,683	-	29,683	666	29,017	3,762
2028	29,017	-	29,017	666	28,351	3,691
2029	28,351	-	28,351	666	27,685	3,620
2030	27,685	-	27,685	666	27,019	3,549
2031	27,019	-	27,019	666	26,353	3,478
2032	26,353	-	26,353	666	25,687	3,407
2033	25,687	-	25,687	666	25,021	3,336
2034	25,021	-	25,021	666	24,355	3,265
2035	24,355	-	24,355	666	23,689	3,194
2036	23,689	-	23,689	666	23,023	3,123
2037	23,023	-	23,023	666	22,357	3,051
2038	22,357	-	22,357	666	21,691	2,980
2039	21,691	-	21,691	666	21,025	2,909
2040	21,025	-	21,025	666	20,359	2,838
2041	20,359	-	20,359	666	19,693	2,767
2042	19,693	-	19,693	666	19,027	2,696
2043	19,027	-	19,027	666	18,361	2,625
2044	18,361	-	18,361	666	17,695	2,554
2045	17,695	-	17,695	666	17,029	2,483
2046	17,029	-	17,029	666	16,363	2,412
2047	16,363	-	16,363	666	15,697	2,341
2048	15,697	-	15,697	666	15,031	2,270
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xlvii. Project 47 - (Describe) **Actual Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
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xlviii. Project 48 - (Describe) **Projected Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,805,571	Projected Year - Input	2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	-	1,805,571	16,055
2014	1,805,571	107,446	1,913,017	36,041	1,876,976	236,314
2015	1,876,976	(10,348)	1,866,628	35,846	1,830,782	231,190
2016	1,830,782	-	1,830,782	35,846	1,794,936	227,366
2017	1,794,936	-	1,794,936	35,846	1,759,090	223,541
2018	1,759,090	-	1,759,090	35,846	1,723,244	219,716
2019	1,723,244	-	1,723,244	35,846	1,687,398	215,891
2020	1,687,398	-	1,687,398	35,846	1,651,552	212,067
2021	1,651,552	-	1,651,552	35,846	1,615,706	208,242
2022	1,615,706	-	1,615,706	35,846	1,579,860	204,417
2023	1,579,860	-	1,579,860	35,846	1,544,014	200,592
2024	1,544,014	-	1,544,014	35,846	1,508,168	196,768
2025	1,508,168	-	1,508,168	35,846	1,472,322	192,943
2026	1,472,322	-	1,472,322	35,846	1,436,476	189,118
2027	1,436,476	-	1,436,476	35,846	1,400,630	185,293
2028	1,400,630	-	1,400,630	35,846	1,364,784	181,468
2029	1,364,784	-	1,364,784	35,846	1,328,938	177,644
2030	1,328,938	-	1,328,938	35,846	1,293,092	173,819
2031	1,293,092	-	1,293,092	35,846	1,257,246	169,994
2032	1,257,246	-	1,257,246	35,846	1,221,400	166,169
2033	1,221,400	-	1,221,400	35,846	1,185,554	162,345
2034	1,185,554	-	1,185,554	35,846	1,149,708	158,520
2035	1,149,708	-	1,149,708	35,846	1,113,862	154,695
2036	1,113,862	-	1,113,862	35,846	1,078,016	150,870
2037	1,078,016	-	1,078,016	35,846	1,042,170	147,046
2038	1,042,170	-	1,042,170	35,846	1,006,324	143,221
2039	1,006,324	-	1,006,324	35,846	970,478	139,396
2040	970,478	-	970,478	35,846	934,632	135,571
2041	934,632	-	934,632	35,846	898,786	131,746
2042	898,786	-	898,786	35,846	862,940	127,922
2043	862,940	-	862,940	35,846	827,094	124,097
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xlviii. Project 48 - (Describe) **Actual Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,805,571	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	-	1,805,571	-
2014	1,805,571	107,446	1,913,017	36,041	1,876,976	-
2015	1,876,976	(10,348)	1,866,628	35,846	1,830,782	-
2016	1,830,782	-	1,830,782	35,846	1,794,936	-
2017	1,794,936	-	1,794,936	35,846	1,759,090	-
2018	1,759,090	-	1,759,090	35,846	1,723,244	-
2019	1,723,244	-	1,723,244	35,846	1,687,398	-
2020	1,687,398	-	1,687,398	35,846	1,651,552	-
2021	1,651,552	-	1,651,552	35,846	1,615,706	-
2022	1,615,706	-	1,615,706	35,846	1,579,860	-
2023	1,579,860	-	1,579,860	35,846	1,544,014	-
2024	1,544,014	-	1,544,014	35,846	1,508,168	-
2025	1,508,168	-	1,508,168	35,846	1,472,322	-
2026	1,472,322	-	1,472,322	35,846	1,436,476	-
2027	1,436,476	-	1,436,476	35,846	1,400,630	-
2028	1,400,630	-	1,400,630	35,846	1,364,784	-
2029	1,364,784	-	1,364,784	35,846	1,328,938	-
2030	1,328,938	-	1,328,938	35,846	1,293,092	-
2031	1,293,092	-	1,293,092	35,846	1,257,246	-
2032	1,257,246	-	1,257,246	35,846	1,221,400	-
2033	1,221,400	-	1,221,400	35,846	1,185,554	-
2034	1,185,554	-	1,185,554	35,846	1,149,708	-
2035	1,149,708	-	1,149,708	35,846	1,113,862	-
2036	1,113,862	-	1,113,862	35,846	1,078,016	-
2037	1,078,016	-	1,078,016	35,846	1,042,170	-
2038	1,042,170	-	1,042,170	35,846	1,006,324	-
2039	1,006,324	-	1,006,324	35,846	970,478	-
2040	970,478	-	970,478	35,846	934,632	-
2041	934,632	-	934,632	35,846	898,786	-
2042	898,786	-	898,786	35,846	862,940	-
2043	862,940	-	862,940	35,846	827,094	-
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xlix. Project 49 - (Describe) **Projected Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,821,800	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		49

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	118,932	10,702,868	880,263
2015	10,702,868	1,069	10,703,937	203,903	10,500,034	1,324,257
2016	10,500,034	(16,173)	10,483,861	203,598	10,280,263	1,300,502
2017	10,280,263	(296)	10,279,968	203,593	10,076,375	1,278,742
2018	10,076,375	-	10,076,375	203,593	9,872,782	1,257,019
2019	9,872,782	-	9,872,782	203,593	9,669,189	1,235,295
2020	9,669,189	-	9,669,189	203,593	9,465,596	1,213,572
2021	9,465,596	-	9,465,596	203,593	9,262,003	1,191,849
2022	9,262,003	-	9,262,003	203,593	9,058,410	1,170,125
2023	9,058,410	-	9,058,410	203,593	8,854,817	1,148,402
2024	8,854,817	-	8,854,817	203,593	8,651,224	1,126,679
2025	8,651,224	-	8,651,224	203,593	8,447,631	1,104,955
2026	8,447,631	-	8,447,631	203,593	8,244,038	1,083,232
2027	8,244,038	-	8,244,038	203,593	8,040,445	1,061,508
2028	8,040,445	-	8,040,445	203,593	7,836,852	1,039,785
2029	7,836,852	-	7,836,852	203,593	7,633,259	1,018,062
2030	7,633,259	-	7,633,259	203,593	7,429,666	996,338
2031	7,429,666	-	7,429,666	203,593	7,226,073	974,615
2032	7,226,073	-	7,226,073	203,593	7,022,480	952,892
2033	7,022,480	-	7,022,480	203,593	6,818,887	931,168
2034	6,818,887	-	6,818,887	203,593	6,615,294	909,445
2035	6,615,294	-	6,615,294	203,593	6,411,701	887,721
2036	6,411,701	-	6,411,701	203,593	6,208,108	865,998
2037	6,208,108	-	6,208,108	203,593	6,004,515	844,275
2038	6,004,515	-	6,004,515	203,593	5,800,922	822,551
2039	5,800,922	-	5,800,922	203,593	5,597,329	800,828
2040	5,597,329	-	5,597,329	203,593	5,393,736	779,105
2041	5,393,736	-	5,393,736	203,593	5,190,143	757,381
2042	5,190,143	-	5,190,143	203,593	4,986,550	735,658
2043	4,986,550	-	4,986,550	203,593	4,782,957	713,934
2044	4,782,957	-	4,782,957	203,593	4,579,364	692,211
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xlix. Project 49 - (Describe) **Actual Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,821,800	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		49

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	118,932	10,702,868	-
2015	10,702,868	1,069	10,703,937	203,903	10,500,034	-
2016	10,500,034	(16,173)	10,483,861	203,598	10,280,263	-
2017	10,280,263	-	10,280,263	203,598	10,076,665	-
2018	10,076,665	-	10,076,665	203,598	9,873,067	-
2019	9,873,067	-	9,873,067	203,598	9,669,469	-
2020	9,669,469	-	9,669,469	203,598	9,465,871	-
2021	9,465,871	-	9,465,871	203,598	9,262,273	-
2022	9,262,273	-	9,262,273	203,598	9,058,675	-
2023	9,058,675	-	9,058,675	203,598	8,855,077	-
2024	8,855,077	-	8,855,077	203,598	8,651,479	-
2025	8,651,479	-	8,651,479	203,598	8,447,881	-
2026	8,447,881	-	8,447,881	203,598	8,244,283	-
2027	8,244,283	-	8,244,283	203,598	8,040,685	-
2028	8,040,685	-	8,040,685	203,598	7,837,087	-
2029	7,837,087	-	7,837,087	203,598	7,633,489	-
2030	7,633,489	-	7,633,489	203,598	7,429,891	-
2031	7,429,891	-	7,429,891	203,598	7,226,293	-
2032	7,226,293	-	7,226,293	203,598	7,022,695	-
2033	7,022,695	-	7,022,695	203,598	6,819,097	-
2034	6,819,097	-	6,819,097	203,598	6,615,499	-
2035	6,615,499	-	6,615,499	203,598	6,411,901	-
2036	6,411,901	-	6,411,901	203,598	6,208,303	-
2037	6,208,303	-	6,208,303	203,598	6,004,705	-
2038	6,004,705	-	6,004,705	203,598	5,801,107	-
2039	5,801,107	-	5,801,107	203,598	5,597,509	-
2040	5,597,509	-	5,597,509	203,598	5,393,911	-
2041	5,393,911	-	5,393,911	203,598	5,190,313	-
2042	5,190,313	-	5,190,313	203,598	4,986,715	-
2043	4,986,715	-	4,986,715	203,598	4,783,117	-
2044	4,783,117	-	4,783,117	203,598	4,579,519	-
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I. Project 50 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	111,046	Projected Year - Input		2018
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	174	110,872	2,146
2014	110,872	-	110,872	2,092	108,780	13,699
2015	108,780	6,563,721	6,672,501	125,753	6,546,748	824,291
2016	6,546,748	(133,923)	6,412,826	123,230	6,289,596	794,330
2017	6,289,596	(279)	6,289,316	123,224	6,166,092	781,146
2018	6,166,092	-	6,166,092	123,224	6,042,868	767,998
2019	6,042,868	-	6,042,868	123,224	5,919,644	754,850
2020	5,919,644	-	5,919,644	123,224	5,796,420	741,702
2021	5,796,420	-	5,796,420	123,224	5,673,196	728,554
2022	5,673,196	-	5,673,196	123,224	5,549,972	715,406
2023	5,549,972	-	5,549,972	123,224	5,426,748	702,258
2024	5,426,748	-	5,426,748	123,224	5,303,524	689,110
2025	5,303,524	-	5,303,524	123,224	5,180,300	675,962
2026	5,180,300	-	5,180,300	123,224	5,057,076	662,814
2027	5,057,076	-	5,057,076	123,224	4,933,852	649,666
2028	4,933,852	-	4,933,852	123,224	4,810,628	636,518
2029	4,810,628	-	4,810,628	123,224	4,687,404	623,370
2030	4,687,404	-	4,687,404	123,224	4,564,180	610,222
2031	4,564,180	-	4,564,180	123,224	4,440,956	597,074
2032	4,440,956	-	4,440,956	123,224	4,317,732	583,926
2033	4,317,732	-	4,317,732	123,224	4,194,508	570,778
2034	4,194,508	-	4,194,508	123,224	4,071,284	557,630
2035	4,071,284	-	4,071,284	123,224	3,948,060	544,482
2036	3,948,060	-	3,948,060	123,224	3,824,836	531,334
2037	3,824,836	-	3,824,836	123,224	3,701,612	518,186
2038	3,701,612	-	3,701,612	123,224	3,578,388	505,038
2039	3,578,388	-	3,578,388	123,224	3,455,164	491,890
2040	3,455,164	-	3,455,164	123,224	3,331,940	478,742
2041	3,331,940	-	3,331,940	123,224	3,208,716	465,594
2042	3,208,716	-	3,208,716	123,224	3,085,492	452,446
2043	3,085,492	-	3,085,492	123,224	2,962,268	439,298
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I. Project 50 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	111,046	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	174	110,872	-
2014	110,872	-	110,872	2,092	108,780	-
2015	108,780	6,563,721	6,672,501	125,753	6,546,748	-
2016	6,546,748	(133,923)	6,412,826	123,230	6,289,596	-
2017	6,289,596	-	6,289,596	123,230	6,166,366	-
2018	6,166,366	-	6,166,366	123,230	6,043,136	-
2019	6,043,136	-	6,043,136	123,230	5,919,906	-
2020	5,919,906	-	5,919,906	123,230	5,796,676	-
2021	5,796,676	-	5,796,676	123,230	5,673,446	-
2022	5,673,446	-	5,673,446	123,230	5,550,216	-
2023	5,550,216	-	5,550,216	123,230	5,426,986	-
2024	5,426,986	-	5,426,986	123,230	5,303,756	-
2025	5,303,756	-	5,303,756	123,230	5,180,526	-
2026	5,180,526	-	5,180,526	123,230	5,057,296	-
2027	5,057,296	-	5,057,296	123,230	4,934,066	-
2028	4,934,066	-	4,934,066	123,230	4,810,836	-
2029	4,810,836	-	4,810,836	123,230	4,687,606	-
2030	4,687,606	-	4,687,606	123,230	4,564,376	-
2031	4,564,376	-	4,564,376	123,230	4,441,146	-
2032	4,441,146	-	4,441,146	123,230	4,317,916	-
2033	4,317,916	-	4,317,916	123,230	4,194,686	-
2034	4,194,686	-	4,194,686	123,230	4,071,456	-
2035	4,071,456	-	4,071,456	123,230	3,948,226	-
2036	3,948,226	-	3,948,226	123,230	3,824,996	-
2037	3,824,996	-	3,824,996	123,230	3,701,766	-
2038	3,701,766	-	3,701,766	123,230	3,578,536	-
2039	3,578,536	-	3,578,536	123,230	3,455,306	-
2040	3,455,306	-	3,455,306	123,230	3,332,076	-
2041	3,332,076	-	3,332,076	123,230	3,208,846	-
2042	3,208,846	-	3,208,846	123,230	3,085,616	-
2043	3,085,616	-	3,085,616	123,230	2,962,386	-
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Ii. Project 51 - (Describe) **Projected Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - UID 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,217,037	Projected Year - Input	2018
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,217,037	-	5,217,037	49,144	5,167,893	370,802
2019	5,167,893	-	5,167,893	98,289	5,069,604	639,216
2020	5,069,604	-	5,069,604	98,289	4,971,315	628,728
2021	4,971,315	-	4,971,315	98,289	4,873,026	618,241
2022	4,873,026	-	4,873,026	98,289	4,774,737	607,753
2023	4,774,737	-	4,774,737	98,289	4,676,448	597,266
2024	4,676,448	-	4,676,448	98,289	4,578,159	586,779
2025	4,578,159	-	4,578,159	98,289	4,479,870	576,291
2026	4,479,870	-	4,479,870	98,289	4,381,581	565,804
2027	4,381,581	-	4,381,581	98,289	4,283,292	555,316
2028	4,283,292	-	4,283,292	98,289	4,185,003	544,829
2029	4,185,003	-	4,185,003	98,289	4,086,714	534,341
2030	4,086,714	-	4,086,714	98,289	3,988,425	523,854
2031	3,988,425	-	3,988,425	98,289	3,890,136	513,367
2032	3,890,136	-	3,890,136	98,289	3,791,847	502,879
2033	3,791,847	-	3,791,847	98,289	3,693,558	492,392
2034	3,693,558	-	3,693,558	98,289	3,595,269	481,904
2035	3,595,269	-	3,595,269	98,289	3,496,980	471,417
2036	3,496,980	-	3,496,980	98,289	3,398,691	460,929
2037	3,398,691	-	3,398,691	98,289	3,300,402	450,442
2038	3,300,402	-	3,300,402	98,289	3,202,113	439,954
2039	3,202,113	-	3,202,113	98,289	3,103,824	429,467
2040	3,103,824	-	3,103,824	98,289	3,005,535	418,980
2041	3,005,535	-	3,005,535	98,289	2,907,246	408,492
2042	2,907,246	-	2,907,246	98,289	2,808,957	398,005
2043	2,808,957	-	2,808,957	98,289	2,710,668	387,517
2044	2,710,668	-	2,710,668	98,289	2,612,379	377,030
2045	2,612,379	-	2,612,379	98,289	2,514,090	366,542
2046	2,514,090	-	2,514,090	98,289	2,415,801	356,055
2047	2,415,801	-	2,415,801	98,289	2,317,512	345,568
2048	2,317,512	-	2,317,512	98,289	2,219,223	335,080
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Ii. Project 51 - (Describe) **Actual Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - UID 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
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B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
Depreciation Rate	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

		Details
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
Depreciation Rate	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 38**

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details	
Beginning Investment	Projected Year - Input	
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate		
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate		
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
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E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
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i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2018 Projection

I. Determine the Revenue Requirement for Base Plan, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

SUMMARY OF ALL SECTIONS

Line No.	(a) Investment Year	(b) Project Description		(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	(f) 2016 SPP Base Plan True-up Amount	(g) 2016 SPP Base Plan True-up Amount Int.	(h) 2018 Projected Revenue Req.	Prior Period Correction: 2015 SPP Base Plan True-up Amount	Prior Period Correction: 2015 SPP Base Plan True-up Amount Int.
1											
2											
3											
4											
5	2018	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	361,116	0	0	2,711	192	364,020	0	0
6	2018	Project 53	Line-Curry-Bailey 115kV - UID 10597	4,719,614	0	0	62,784	4,224	4,786,622	0	0
7	2018	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	23,982,018	0	0	279,923	18,816	24,280,758	19,024	1,860
8	2018	Project 55	Intrepid West - Red Bluff - UID 50521	232,327	0	0	1,706	120	234,153	0	0
9	2018	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	1,752,686	0	0	27,103	1,824	1,781,613	0	0
10	2018	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	1,902,583	0	0	49,727	3,336	1,955,646	0	0
11	2018	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	2,085,349	0	0	59,834	4,032	2,149,215	(257)	(36)
12	2018	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	1,850,836	0	0	29,565	1,992	1,882,393	(38,128)	(3,756)
13	2018	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	1,324,514	0	0	55,401	3,720	1,383,635	38,127	3,756
14	2018	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	1,893,452	0	0	19,580	1,320	1,914,352	0	0
15	2018	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	3,325,381	0	0	91,137	6,120	3,422,638	0	0
16	2018	Project 64	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516	358,240	0	0	257,048	17,280	632,569	0	0
17	2018	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	5,965,432	0	0	51,964	3,480	6,020,876	3,601	360
18	2018	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	128,980	0	0	232	24	129,237	0	0
19	2018	Project 67	Substation - North Plainview 115 kV - UID 11384	65,633	0	0	(141)	0	65,492	0	0
20	2018	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	103,201	0	0	764	48	104,013	0	0
21	2018	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	184,641	0	0	14,217	960	199,818	0	0
22	2018	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	167,485	0	0	32,096	2,160	201,741	0	0
23	2018	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	4,899,508	0	0	3,296,298	221,520	8,417,326	0	0
24	2018	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	325,105	0	0	2,651	168	327,924	0	0
25	2018	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	158,941	0	0	(113,008)	(7,584)	38,349	0	0
26	2018	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	592,062	0	0	55,198	3,720	650,980	(26,479)	(2,592)
27	2018	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	210,363	0	0	11,139	744	222,245	0	0
28	2018	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	570,545	0	0	(283,629)	(19,056)	267,860	0	0
29	2018	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	273,081	0	0	(2,476)	(168)	270,437	0	0
30	2018	Project 78	Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104	187,431	0	0	12,546	840	200,817	0	0
31	2018	Project 79	Line-Osage Station and Line Re-termination - UID 11315	1,430,217	0	0	(84,698)	(5,688)	1,339,832	0	0
32	2018	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	480,869	0	0	(61,475)	(4,128)	415,265	0	0
33	2018	Project 81	Line-Randall-South Georgia 115kV Reconductor - UID 11358	561,102	0	0	(53,399)	(3,600)	504,103	0	0
34	2018	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	772,799	0	0	415,870	27,936	1,216,604	0	0
35	2018	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	309,203	0	0	(412,612)	(27,720)	(131,128)	(51,681)	(5,100)
36	2018	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	106,075	0	0	116,316	7,824	230,215	2,239	216
37	2018	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	1,136,712	0	0	215,949	14,520	1,367,181	(20,122)	(1,968)
38	2018	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	64,975	0	0	481	24	65,480	0	0
39	2018	Project 87	XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	406,548	0	0	(175,643)	(11,808)	219,097	0	0
40	2018	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	1,227,930	0	0	577,899	38,832	1,844,661	0	0
41	2018	Project 89	Line-Crosby-Floyd 115 kV Ckt 1 - UID 50522	2,238	0	0	0	0	2,238	0	0
42	2018	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	1,812,531	0	0	(187,689)	(12,624)	1,612,219	0	0
43	2018	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	228,980	0	0	(206,264)	(13,872)	8,844	0	0
44	2018	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	359,004	0	0	60,218	4,056	423,277	0	0
45	2018	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	2,944,895	0	0	0	0	2,944,895	0	0
46	2018	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	356,940	0	0	(7,532)	(504)	348,904	0	0
47	2018	Project 95	Sub - Hockley County Intg 115 kV Terminal Upgrade - UID 51819	0	0	0	0	0	0	0	0
48	2018	Project 96		0	0	0	0	0	0	0	0
49	2018	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	501,874	0	0	323,920	21,768	847,561	(2,613)	(252)
50	2018	Project 98	Line-Grassland-Wolfforth 230 kV - UID 50404	16,984	0	0	0	0	16,984	0	0
51	2018	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	112,545	0	0	1,074	72	113,691	0	0
52	2018	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	1,202,411	0	0	450,459	30,264	1,683,134	24,495	2,412
53	2018	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	184,981	0	0	1,792	120	186,892	0	0
54	2018	Project 102	Device-Howard 115kV Capacitors - UID 50507	148,422	0	0	1,093	72	149,587	0	0
55	2018	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	425,356	0	0	0	0	425,356	0	0
56	2018			**72,414,115**	-	-	4,990,130	335,328	77,739,621	(51,795)	(5,100)

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

A. Base Plan facilities. In Service

lii. Project 52 - (Describe) **Projected Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,098,780	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

52

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780		3,098,780	34,056	3,064,724	252,060
2015	3,064,724	5,499	3,070,223	58,485	3,011,738	379,837
2016	3,011,738	-	3,011,738	58,485	2,953,253	373,597
2017	2,953,253	-	2,953,253	58,485	2,894,768	367,357
2018	2,894,768	-	2,894,768	58,485	2,836,283	361,116
2019	2,836,283	-	2,836,283	58,485	2,777,798	354,876
2020	2,777,798	-	2,777,798	58,485	2,719,313	348,636
2021	2,719,313	-	2,719,313	58,485	2,660,828	342,395
2022	2,660,828	-	2,660,828	58,485	2,602,343	336,155
2023	2,602,343	-	2,602,343	58,485	2,543,858	329,915
2024	2,543,858	-	2,543,858	58,485	2,485,373	323,674
2025	2,485,373	-	2,485,373	58,485	2,426,888	317,434
2026	2,426,888	-	2,426,888	58,485	2,368,403	311,194
2027	2,368,403	-	2,368,403	58,485	2,309,918	304,953
2028	2,309,918	-	2,309,918	58,485	2,251,433	298,713
2029	2,251,433	-	2,251,433	58,485	2,192,948	292,473
2030	2,192,948	-	2,192,948	58,485	2,134,463	286,232
2031	2,134,463	-	2,134,463	58,485	2,075,978	279,992
2032	2,075,978	-	2,075,978	58,485	2,017,493	273,752
2033	2,017,493	-	2,017,493	58,485	1,959,008	267,511
2034	1,959,008	-	1,959,008	58,485	1,900,523	261,271
2035	1,900,523	-	1,900,523	58,485	1,842,038	255,030
2036	1,842,038	-	1,842,038	58,485	1,783,553	248,790
2037	1,783,553	-	1,783,553	58,485	1,725,068	242,550
2038	1,725,068	-	1,725,068	58,485	1,666,583	236,309
2039	1,666,583	-	1,666,583	58,485	1,608,098	230,069
2040	1,608,098	-	1,608,098	58,485	1,549,613	223,829
2041	1,549,613	-	1,549,613	58,485	1,491,128	217,588
2042	1,491,128	-	1,491,128	58,485	1,432,643	211,348
2043	1,432,643	-	1,432,643	58,485	1,374,158	205,108
2044	1,374,158	-	1,374,158	58,485	1,315,673	198,867
....	....	.....	.....	.....	.....	....

lii. Project 52 - (Describe) **Actual Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,098,780	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

52

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	34,056	3,064,724	-
2015	3,064,724	5,499	3,070,223	58,485	3,011,738	-
2016	3,011,738	-	3,011,738	58,485	2,953,253	-
2017	2,953,253	-	2,953,253	58,485	2,894,768	-
2018	2,894,768	-	2,894,768	58,485	2,836,283	-
2019	2,836,283	-	2,836,283	58,485	2,777,798	-
2020	2,777,798	-	2,777,798	58,485	2,719,313	-
2021	2,719,313	-	2,719,313	58,485	2,660,828	-
2022	2,660,828	-	2,660,828	58,485	2,602,343	-
2023	2,602,343	-	2,602,343	58,485	2,543,858	-
2024	2,543,858	-	2,543,858	58,485	2,485,373	-
2025	2,485,373	-	2,485,373	58,485	2,426,888	-
2026	2,426,888	-	2,426,888	58,485	2,368,403	-
2027	2,368,403	-	2,368,403	58,485	2,309,918	-
2028	2,309,918	-	2,309,918	58,485	2,251,433	-
2029	2,251,433	-	2,251,433	58,485	2,192,948	-
2030	2,192,948	-	2,192,948	58,485	2,134,463	-
2031	2,134,463	-	2,134,463	58,485	2,075,978	-
2032	2,075,978	-	2,075,978	58,485	2,017,493	-
2033	2,017,493	-	2,017,493	58,485	1,959,008	-
2034	1,959,008	-	1,959,008	58,485	1,900,523	-
2035	1,900,523	-	1,900,523	58,485	1,842,038	-
2036	1,842,038	-	1,842,038	58,485	1,783,553	-
2037	1,783,553	-	1,783,553	58,485	1,725,068	-
2038	1,725,068	-	1,725,068	58,485	1,666,583	-
2039	1,666,583	-	1,666,583	58,485	1,608,098	-
2040	1,608,098	-	1,608,098	58,485	1,549,613	-
2041	1,549,613	-	1,549,613	58,485	1,491,128	-
2042	1,491,128	-	1,491,128	58,485	1,432,643	-
2043	1,432,643	-	1,432,643	58,485	1,374,158	-
2044	1,374,158	-	1,374,158	58,485	1,315,673	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

liii. Project 53 - (Describe) **Projected Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	38,490,346	Projected Year - Input		2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	120,860	38,369,486	1,144,366
2017	38,369,486	454,084	38,823,570	733,713	38,089,857	4,797,901
2018	38,089,857	-	38,089,857	733,713	37,356,144	4,719,614
2019	37,356,144	-	37,356,144	733,713	36,622,431	4,641,326
2020	36,622,431	-	36,622,431	733,713	35,888,718	4,563,039
2021	35,888,718	-	35,888,718	733,713	35,155,005	4,484,752
2022	35,155,005	-	35,155,005	733,713	34,421,292	4,406,465
2023	34,421,292	-	34,421,292	733,713	33,687,579	4,328,178
2024	33,687,579	-	33,687,579	733,713	32,953,866	4,249,891
2025	32,953,866	-	32,953,866	733,713	32,220,153	4,171,603
2026	32,220,153	-	32,220,153	733,713	31,486,440	4,093,316
2027	31,486,440	-	31,486,440	733,713	30,752,727	4,015,029
2028	30,752,727	-	30,752,727	733,713	30,019,014	3,936,742
2029	30,019,014	-	30,019,014	733,713	29,285,301	3,858,455
2030	29,285,301	-	29,285,301	733,713	28,551,588	3,780,167
2031	28,551,588	-	28,551,588	733,713	27,817,875	3,701,880
2032	27,817,875	-	27,817,875	733,713	27,084,162	3,623,593
2033	27,084,162	-	27,084,162	733,713	26,350,449	3,545,306
2034	26,350,449	-	26,350,449	733,713	25,616,736	3,467,019
2035	25,616,736	-	25,616,736	733,713	24,883,023	3,388,732
2036	24,883,023	-	24,883,023	733,713	24,149,310	3,310,444
2037	24,149,310	-	24,149,310	733,713	23,415,597	3,232,157
2038	23,415,597	-	23,415,597	733,713	22,681,884	3,153,870
2039	22,681,884	-	22,681,884	733,713	21,948,171	3,075,583
2040	21,948,171	-	21,948,171	733,713	21,214,458	2,997,296
2041	21,214,458	-	21,214,458	733,713	20,480,745	2,919,008
2042	20,480,745	-	20,480,745	733,713	19,747,032	2,840,721
2043	19,747,032	-	19,747,032	733,713	19,013,319	2,762,434
2044	19,013,319	-	19,013,319	733,713	18,279,606	2,684,147
2045	18,279,606	-	18,279,606	733,713	17,545,893	2,605,860
2046	17,545,893	-	17,545,893	733,713	16,812,180	2,527,573
....	....	.....	.....	.....	.....	....

liii. Project 53 - (Describe) **Actual Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	38,490,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	120,860	38,369,486	-
2017	38,369,486	-	38,369,486	725,158	37,644,328	-
2018	37,644,328	-	37,644,328	725,158	36,919,170	-
2019	36,919,170	-	36,919,170	725,158	36,194,012	-
2020	36,194,012	-	36,194,012	725,158	35,468,854	-
2021	35,468,854	-	35,468,854	725,158	34,743,696	-
2022	34,743,696	-	34,743,696	725,158	34,018,538	-
2023	34,018,538	-	34,018,538	725,158	33,293,380	-
2024	33,293,380	-	33,293,380	725,158	32,568,222	-
2025	32,568,222	-	32,568,222	725,158	31,843,064	-
2026	31,843,064	-	31,843,064	725,158	31,117,906	-
2027	31,117,906	-	31,117,906	725,158	30,392,748	-
2028	30,392,748	-	30,392,748	725,158	29,667,590	-
2029	29,667,590	-	29,667,590	725,158	28,942,432	-
2030	28,942,432	-	28,942,432	725,158	28,217,274	-
2031	28,217,274	-	28,217,274	725,158	27,492,116	-
2032	27,492,116	-	27,492,116	725,158	26,766,958	-
2033	26,766,958	-	26,766,958	725,158	26,041,800	-
2034	26,041,800	-	26,041,800	725,158	25,316,642	-
2035	25,316,642	-	25,316,642	725,158	24,591,484	-
2036	24,591,484	-	24,591,484	725,158	23,866,326	-
2037	23,866,326	-	23,866,326	725,158	23,141,168	-
2038	23,141,168	-	23,141,168	725,158	22,416,010	-
2039	22,416,010	-	22,416,010	725,158	21,690,852	-
2040	21,690,852	-	21,690,852	725,158	20,965,694	-
2041	20,965,694	-	20,965,694	725,158	20,240,536	-
2042	20,240,536	-	20,240,536	725,158	19,515,378	-
2043	19,515,378	-	19,515,378	725,158	18,790,220	-
2044	18,790,220	-	18,790,220	725,158	18,065,062	-
2045	18,065,062	-	18,065,062	725,158	17,339,904	-
2046	17,339,904	-	17,339,904	725,158	16,614,746	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

liv. Project 54 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	201,954,301	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301		201,954,301	951,205	201,003,096	8,100,215
2015	201,003,096	3,377,961	204,381,057	3,868,460	200,512,597	25,263,154
2016	200,512,597	(641,720)	199,870,877	3,856,370	196,014,507	24,771,118
2017	196,014,507	278,552	196,293,060	3,861,618	192,431,442	24,394,053
2018	192,431,442	-	192,431,442	3,861,618	188,569,824	23,982,018
2019	188,569,824	-	188,569,824	3,861,618	184,708,206	23,569,984
2020	184,708,206	-	184,708,206	3,861,618	180,846,588	23,157,949
2021	180,846,588	-	180,846,588	3,861,618	176,984,970	22,745,914
2022	176,984,970	-	176,984,970	3,861,618	173,123,352	22,333,880
2023	173,123,352	-	173,123,352	3,861,618	169,261,734	21,921,845
2024	169,261,734	-	169,261,734	3,861,618	165,400,116	21,509,810
2025	165,400,116	-	165,400,116	3,861,618	161,538,498	21,097,776
2026	161,538,498	-	161,538,498	3,861,618	157,676,880	20,685,741
2027	157,676,880	-	157,676,880	3,861,618	153,815,262	20,273,706
2028	153,815,262	-	153,815,262	3,861,618	149,953,644	19,861,672
2029	149,953,644	-	149,953,644	3,861,618	146,092,026	19,449,637
2030	146,092,026	-	146,092,026	3,861,618	142,230,408	19,037,603
2031	142,230,408	-	142,230,408	3,861,618	138,368,790	18,625,568
2032	138,368,790	-	138,368,790	3,861,618	134,507,172	18,213,533
2033	134,507,172	-	134,507,172	3,861,618	130,645,554	17,801,499
2034	130,645,554	-	130,645,554	3,861,618	126,783,936	17,389,464
2035	126,783,936	-	126,783,936	3,861,618	122,922,318	16,977,429
2036	122,922,318	-	122,922,318	3,861,618	119,060,700	16,565,395
2037	119,060,700	-	119,060,700	3,861,618	115,199,082	16,153,360
2038	115,199,082	-	115,199,082	3,861,618	111,337,464	15,741,325
2039	111,337,464	-	111,337,464	3,861,618	107,475,846	15,329,291
2040	107,475,846	-	107,475,846	3,861,618	103,614,228	14,917,256
2041	103,614,228	-	103,614,228	3,861,618	99,752,610	14,505,221
2042	99,752,610	-	99,752,610	3,861,618	95,890,992	14,093,187
2043	95,890,992	-	95,890,992	3,861,618	92,029,374	13,681,152
2044	92,029,374	-	92,029,374	3,861,618	88,167,756	13,269,118

liv. Project 54 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	201,954,301	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301	-	201,954,301	951,205	201,003,096	-
2015	201,003,096	3,377,961	204,381,057	3,868,460	200,512,597	-
2016	200,512,597	(641,720)	199,870,877	3,856,370	196,014,507	-
2017	196,014,507	-	196,014,507	3,856,370	192,158,137	-
2018	192,158,137	-	192,158,137	3,856,370	188,301,767	-
2019	188,301,767	-	188,301,767	3,856,370	184,445,397	-
2020	184,445,397	-	184,445,397	3,856,370	180,589,027	-
2021	180,589,027	-	180,589,027	3,856,370	176,732,657	-
2022	176,732,657	-	176,732,657	3,856,370	172,876,287	-
2023	172,876,287	-	172,876,287	3,856,370	169,019,917	-
2024	169,019,917	-	169,019,917	3,856,370	165,163,547	-
2025	165,163,547	-	165,163,547	3,856,370	161,307,177	-
2026	161,307,177	-	161,307,177	3,856,370	157,450,807	-
2027	157,450,807	-	157,450,807	3,856,370	153,594,437	-
2028	153,594,437	-	153,594,437	3,856,370	149,738,067	-
2029	149,738,067	-	149,738,067	3,856,370	145,881,697	-
2030	145,881,697	-	145,881,697	3,856,370	142,025,327	-
2031	142,025,327	-	142,025,327	3,856,370	138,168,957	-
2032	138,168,957	-	138,168,957	3,856,370	134,312,587	-
2033	134,312,587	-	134,312,587	3,856,370	130,456,217	-
2034	130,456,217	-	130,456,217	3,856,370	126,599,847	-
2035	126,599,847	-	126,599,847	3,856,370	122,743,477	-
2036	122,743,477	-	122,743,477	3,856,370	118,887,107	-
2037	118,887,107	-	118,887,107	3,856,370	115,030,737	-
2038	115,030,737	-	115,030,737	3,856,370	111,174,367	-
2039	111,174,367	-	111,174,367	3,856,370	107,317,997	-
2040	107,317,997	-	107,317,997	3,856,370	103,461,627	-
2041	103,461,627	-	103,461,627	3,856,370	99,605,257	-
2042	99,605,257	-	99,605,257	3,856,370	95,748,887	-
2043	95,748,887	-	95,748,887	3,856,370	91,892,517	-
2044	91,892,517	-	91,892,517	3,856,370	88,036,147	-

Iv. Project 55 - (Describe) **Projected Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,032,320	Projected Year - Input	**2018**
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	22,335	2,009,985	165,312
2014	2,009,985	-	2,009,985	38,289	1,971,696	248,669
2015	1,971,696	-	1,971,696	38,289	1,933,407	244,584
2016	1,933,407	-	1,933,407	38,289	1,895,118	240,498
2017	1,895,118	-	1,895,118	38,289	1,856,829	236,413
2018	1,856,829	-	1,856,829	38,289	1,818,540	232,327
2019	1,818,540	-	1,818,540	38,289	1,780,251	228,242
2020	1,780,251	-	1,780,251	38,289	1,741,962	224,156
2021	1,741,962	-	1,741,962	38,289	1,703,673	220,071
2022	1,703,673	-	1,703,673	38,289	1,665,384	215,985
2023	1,665,384	-	1,665,384	38,289	1,627,095	211,900
2024	1,627,095	-	1,627,095	38,289	1,588,806	207,815
2025	1,588,806	-	1,588,806	38,289	1,550,517	203,729
2026	1,550,517	-	1,550,517	38,289	1,512,228	199,644
2027	1,512,228	-	1,512,228	38,289	1,473,939	195,558
2028	1,473,939	-	1,473,939	38,289	1,435,650	191,473
2029	1,435,650	-	1,435,650	38,289	1,397,361	187,387
2030	1,397,361	-	1,397,361	38,289	1,359,072	183,302
2031	1,359,072	-	1,359,072	38,289	1,320,783	179,217
2032	1,320,783	-	1,320,783	38,289	1,282,494	175,131
2033	1,282,494	-	1,282,494	38,289	1,244,205	171,046
2034	1,244,205	-	1,244,205	38,289	1,205,916	166,960
2035	1,205,916	-	1,205,916	38,289	1,167,627	162,875
2036	1,167,627	-	1,167,627	38,289	1,129,338	158,789
2037	1,129,338	-	1,129,338	38,289	1,091,049	154,704
2038	1,091,049	-	1,091,049	38,289	1,052,760	150,618
2039	1,052,760	-	1,052,760	38,289	1,014,471	146,533
2040	1,014,471	-	1,014,471	38,289	976,182	142,448
2041	976,182	-	976,182	38,289	937,893	138,362
2042	937,893	-	937,893	38,289	899,604	134,277
2043	899,604	-	899,604	38,289	861,315	130,191
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Iv. Project 55 - (Describe) **Actual Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,032,320	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	22,335	2,009,985	-
2014	2,009,985	-	2,009,985	38,289	1,971,696	-
2015	1,971,696	-	1,971,696	38,289	1,933,407	-
2016	1,933,407	-	1,933,407	38,289	1,895,118	-
2017	1,895,118	-	1,895,118	38,289	1,856,829	-
2018	1,856,829	-	1,856,829	38,289	1,818,540	-
2019	1,818,540	-	1,818,540	38,289	1,780,251	-
2020	1,780,251	-	1,780,251	38,289	1,741,962	-
2021	1,741,962	-	1,741,962	38,289	1,703,673	-
2022	1,703,673	-	1,703,673	38,289	1,665,384	-
2023	1,665,384	-	1,665,384	38,289	1,627,095	-
2024	1,627,095	-	1,627,095	38,289	1,588,806	-
2025	1,588,806	-	1,588,806	38,289	1,550,517	-
2026	1,550,517	-	1,550,517	38,289	1,512,228	-
2027	1,512,228	-	1,512,228	38,289	1,473,939	-
2028	1,473,939	-	1,473,939	38,289	1,435,650	-
2029	1,435,650	-	1,435,650	38,289	1,397,361	-
2030	1,397,361	-	1,397,361	38,289	1,359,072	-
2031	1,359,072	-	1,359,072	38,289	1,320,783	-
2032	1,320,783	-	1,320,783	38,289	1,282,494	-
2033	1,282,494	-	1,282,494	38,289	1,244,205	-
2034	1,244,205	-	1,244,205	38,289	1,205,916	-
2035	1,205,916	-	1,205,916	38,289	1,167,627	-
2036	1,167,627	-	1,167,627	38,289	1,129,338	-
2037	1,129,338	-	1,129,338	38,289	1,091,049	-
2038	1,091,049	-	1,091,049	38,289	1,052,760	-
2039	1,052,760	-	1,052,760	38,289	1,014,471	-
2040	1,014,471	-	1,014,471	38,289	976,182	-
2041	976,182	-	976,182	38,289	937,893	-
2042	937,893	-	937,893	38,289	899,604	-
2043	899,604	-	899,604	38,289	861,315	-
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lvi. Project 56 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,748,408	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408		14,748,408	138,930	14,609,478	1,048,248
2015	14,609,478	281,006	14,890,484	283,154	14,607,330	1,841,756
2016	14,607,330	9,097	14,616,427	283,326	14,333,101	1,812,668
2017	14,333,101	3,955	14,337,056	283,400	14,053,656	1,782,925
2018	14,053,656	-	14,053,656	283,400	13,770,256	1,752,686
2019	13,770,256	-	13,770,256	283,400	13,486,856	1,722,448
2020	13,486,856	-	13,486,856	283,400	13,203,456	1,692,209
2021	13,203,456	-	13,203,456	283,400	12,920,056	1,661,970
2022	12,920,056	-	12,920,056	283,400	12,636,656	1,631,731
2023	12,636,656	-	12,636,656	283,400	12,353,256	1,601,492
2024	12,353,256	-	12,353,256	283,400	12,069,856	1,571,254
2025	12,069,856	-	12,069,856	283,400	11,786,456	1,541,015
2026	11,786,456	-	11,786,456	283,400	11,503,056	1,510,776
2027	11,503,056	-	11,503,056	283,400	11,219,656	1,480,537
2028	11,219,656	-	11,219,656	283,400	10,936,256	1,450,299
2029	10,936,256	-	10,936,256	283,400	10,652,856	1,420,060
2030	10,652,856	-	10,652,856	283,400	10,369,456	1,389,821
2031	10,369,456	-	10,369,456	283,400	10,086,056	1,359,582
2032	10,086,056	-	10,086,056	283,400	9,802,656	1,329,343
2033	9,802,656	-	9,802,656	283,400	9,519,256	1,299,105
2034	9,519,256	-	9,519,256	283,400	9,235,856	1,268,866
2035	9,235,856	-	9,235,856	283,400	8,952,456	1,238,627
2036	8,952,456	-	8,952,456	283,400	8,669,056	1,208,388
2037	8,669,056	-	8,669,056	283,400	8,385,656	1,178,150
2038	8,385,656	-	8,385,656	283,400	8,102,256	1,147,911
2039	8,102,256	-	8,102,256	283,400	7,818,856	1,117,672
2040	7,818,856	-	7,818,856	283,400	7,535,456	1,087,433
2041	7,535,456	-	7,535,456	283,400	7,252,056	1,057,194
2042	7,252,056	-	7,252,056	283,400	6,968,656	1,026,956
2043	6,968,656	-	6,968,656	283,400	6,685,256	996,717
2044	6,685,256	-	6,685,256	283,400	6,401,856	966,478
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lvi. Project 56 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,748,408	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408	-	14,748,408	138,930	14,609,478	-
2015	14,609,478	281,006	14,890,484	283,154	14,607,330	-
2016	14,607,330	9,097	14,616,427	283,326	14,333,101	-
2017	14,333,101	-	14,333,101	283,326	14,049,775	-
2018	14,049,775	-	14,049,775	283,326	13,766,449	-
2019	13,766,449	-	13,766,449	283,326	13,483,123	-
2020	13,483,123	-	13,483,123	283,326	13,199,797	-
2021	13,199,797	-	13,199,797	283,326	12,916,471	-
2022	12,916,471	-	12,916,471	283,326	12,633,145	-
2023	12,633,145	-	12,633,145	283,326	12,349,819	-
2024	12,349,819	-	12,349,819	283,326	12,066,493	-
2025	12,066,493	-	12,066,493	283,326	11,783,167	-
2026	11,783,167	-	11,783,167	283,326	11,499,841	-
2027	11,499,841	-	11,499,841	283,326	11,216,515	-
2028	11,216,515	-	11,216,515	283,326	10,933,189	-
2029	10,933,189	-	10,933,189	283,326	10,649,863	-
2030	10,649,863	-	10,649,863	283,326	10,366,537	-
2031	10,366,537	-	10,366,537	283,326	10,083,211	-
2032	10,083,211	-	10,083,211	283,326	9,799,885	-
2033	9,799,885	-	9,799,885	283,326	9,516,559	-
2034	9,516,559	-	9,516,559	283,326	9,233,233	-
2035	9,233,233	-	9,233,233	283,326	8,949,907	-
2036	8,949,907	-	8,949,907	283,326	8,666,581	-
2037	8,666,581	-	8,666,581	283,326	8,383,255	-
2038	8,383,255	-	8,383,255	283,326	8,099,929	-
2039	8,099,929	-	8,099,929	283,326	7,816,603	-
2040	7,816,603	-	7,816,603	283,326	7,533,277	-
2041	7,533,277	-	7,533,277	283,326	7,249,951	-
2042	7,249,951	-	7,249,951	283,326	6,966,625	-
2043	6,966,625	-	6,966,625	283,326	6,683,299	-
2044	6,683,299	-	6,683,299	283,326	6,399,973	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lvii. Project 57 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,132,370	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

57

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	278,606	15,853,764	1,970,203
2015	15,853,764	100,072	15,953,836	305,819	15,648,017	1,975,462
2016	15,648,017	209,095	15,857,112	309,759	15,547,353	1,968,662
2017	15,547,353	206	15,547,559	309,762	15,237,797	1,935,635
2018	15,237,797	-	15,237,797	309,762	14,928,035	1,902,583
2019	14,928,035	-	14,928,035	309,762	14,618,273	1,869,532
2020	14,618,273	-	14,618,273	309,762	14,308,511	1,836,480
2021	14,308,511	-	14,308,511	309,762	13,998,749	1,803,429
2022	13,998,749	-	13,998,749	309,762	13,688,987	1,770,377
2023	13,688,987	-	13,688,987	309,762	13,379,225	1,737,325
2024	13,379,225	-	13,379,225	309,762	13,069,463	1,704,274
2025	13,069,463	-	13,069,463	309,762	12,759,701	1,671,222
2026	12,759,701	-	12,759,701	309,762	12,449,939	1,638,171
2027	12,449,939	-	12,449,939	309,762	12,140,177	1,605,119
2028	12,140,177	-	12,140,177	309,762	11,830,415	1,572,067
2029	11,830,415	-	11,830,415	309,762	11,520,653	1,539,016
2030	11,520,653	-	11,520,653	309,762	11,210,891	1,505,964
2031	11,210,891	-	11,210,891	309,762	10,901,129	1,472,912
2032	10,901,129	-	10,901,129	309,762	10,591,367	1,439,861
2033	10,591,367	-	10,591,367	309,762	10,281,605	1,406,809
2034	10,281,605	-	10,281,605	309,762	9,971,843	1,373,758
2035	9,971,843	-	9,971,843	309,762	9,662,081	1,340,706
2036	9,662,081	-	9,662,081	309,762	9,352,319	1,307,654
2037	9,352,319	-	9,352,319	309,762	9,042,557	1,274,603
2038	9,042,557	-	9,042,557	309,762	8,732,795	1,241,551
2039	8,732,795	-	8,732,795	309,762	8,423,033	1,208,500
2040	8,423,033	-	8,423,033	309,762	8,113,271	1,175,448
2041	8,113,271	-	8,113,271	309,762	7,803,509	1,142,396
2042	7,803,509	-	7,803,509	309,762	7,493,747	1,109,345
2043	7,493,747	-	7,493,747	309,762	7,183,985	1,076,293
2044	7,183,985	-	7,183,985	309,762	6,874,223	1,043,242
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lvii. Project 57 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,132,370	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

57

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	278,606	15,853,764	-
2015	15,853,764	100,072	15,953,836	305,819	15,648,017	-
2016	15,648,017	209,095	15,857,112	309,759	15,547,353	-
2017	15,547,353	-	15,547,353	309,759	15,237,594	-
2018	15,237,594	-	15,237,594	309,759	14,927,835	-
2019	14,927,835	-	14,927,835	309,759	14,618,076	-
2020	14,618,076	-	14,618,076	309,759	14,308,317	-
2021	14,308,317	-	14,308,317	309,759	13,998,558	-
2022	13,998,558	-	13,998,558	309,759	13,688,799	-
2023	13,688,799	-	13,688,799	309,759	13,379,040	-
2024	13,379,040	-	13,379,040	309,759	13,069,281	-
2025	13,069,281	-	13,069,281	309,759	12,759,522	-
2026	12,759,522	-	12,759,522	309,759	12,449,763	-
2027	12,449,763	-	12,449,763	309,759	12,140,004	-
2028	12,140,004	-	12,140,004	309,759	11,830,245	-
2029	11,830,245	-	11,830,245	309,759	11,520,486	-
2030	11,520,486	-	11,520,486	309,759	11,210,727	-
2031	11,210,727	-	11,210,727	309,759	10,900,968	-
2032	10,900,968	-	10,900,968	309,759	10,591,209	-
2033	10,591,209	-	10,591,209	309,759	10,281,450	-
2034	10,281,450	-	10,281,450	309,759	9,971,691	-
2035	9,971,691	-	9,971,691	309,759	9,661,932	-
2036	9,661,932	-	9,661,932	309,759	9,352,173	-
2037	9,352,173	-	9,352,173	309,759	9,042,414	-
2038	9,042,414	-	9,042,414	309,759	8,732,655	-
2039	8,732,655	-	8,732,655	309,759	8,422,896	-
2040	8,422,896	-	8,422,896	309,759	8,113,137	-
2041	8,113,137	-	8,113,137	309,759	7,803,378	-
2042	7,803,378	-	7,803,378	309,759	7,493,619	-
2043	7,493,619	-	7,493,619	309,759	7,183,860	-
2044	7,183,860	-	7,183,860	309,759	6,874,101	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lix. Project 59 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,870,028	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028		16,870,028	26,486	16,843,542	326,020
2015	16,843,542	704,321	17,547,863	331,101	17,216,762	2,168,130
2016	17,216,762	149,058	17,365,820	333,909	17,031,911	2,151,214
2017	17,031,911	44,365	17,076,276	334,745	16,741,531	2,121,066
2018	16,741,531	-	16,741,531	334,745	16,406,786	2,085,349
2019	16,406,786	-	16,406,786	334,745	16,072,041	2,049,632
2020	16,072,041	-	16,072,041	334,745	15,737,296	2,013,915
2021	15,737,296	-	15,737,296	334,745	15,402,551	1,978,197
2022	15,402,551	-	15,402,551	334,745	15,067,806	1,942,480
2023	15,067,806	-	15,067,806	334,745	14,733,061	1,906,763
2024	14,733,061	-	14,733,061	334,745	14,398,316	1,871,045
2025	14,398,316	-	14,398,316	334,745	14,063,571	1,835,328
2026	14,063,571	-	14,063,571	334,745	13,728,826	1,799,611
2027	13,728,826	-	13,728,826	334,745	13,394,081	1,763,893
2028	13,394,081	-	13,394,081	334,745	13,059,336	1,728,176
2029	13,059,336	-	13,059,336	334,745	12,724,591	1,692,459
2030	12,724,591	-	12,724,591	334,745	12,389,846	1,656,742
2031	12,389,846	-	12,389,846	334,745	12,055,101	1,621,024
2032	12,055,101	-	12,055,101	334,745	11,720,356	1,585,307
2033	11,720,356	-	11,720,356	334,745	11,385,611	1,549,590
2034	11,385,611	-	11,385,611	334,745	11,050,866	1,513,872
2035	11,050,866	-	11,050,866	334,745	10,716,121	1,478,155
2036	10,716,121	-	10,716,121	334,745	10,381,376	1,442,438
2037	10,381,376	-	10,381,376	334,745	10,046,631	1,406,721
2038	10,046,631	-	10,046,631	334,745	9,711,886	1,371,003
2039	9,711,886	-	9,711,886	334,745	9,377,141	1,335,286
2040	9,377,141	-	9,377,141	334,745	9,042,396	1,299,569
2041	9,042,396	-	9,042,396	334,745	8,707,651	1,263,851
2042	8,707,651	-	8,707,651	334,745	8,372,906	1,228,134
2043	8,372,906	-	8,372,906	334,745	8,038,161	1,192,417
2044	8,038,161	-	8,038,161	334,745	7,703,416	1,156,700

lix. Project 59 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,870,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2011
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	26,486	16,843,542	-
2015	16,843,542	704,321	17,547,863	331,101	17,216,762	-
2016	17,216,762	149,058	17,365,820	333,909	17,031,911	-
2017	17,031,911	-	17,031,911	333,909	16,698,002	-
2018	16,698,002	-	16,698,002	333,909	16,364,093	-
2019	16,364,093	-	16,364,093	333,909	16,030,184	-
2020	16,030,184	-	16,030,184	333,909	15,696,275	-
2021	15,696,275	-	15,696,275	333,909	15,362,366	-
2022	15,362,366	-	15,362,366	333,909	15,028,457	-
2023	15,028,457	-	15,028,457	333,909	14,694,548	-
2024	14,694,548	-	14,694,548	333,909	14,360,639	-
2025	14,360,639	-	14,360,639	333,909	14,026,730	-
2026	14,026,730	-	14,026,730	333,909	13,692,821	-
2027	13,692,821	-	13,692,821	333,909	13,358,912	-
2028	13,358,912	-	13,358,912	333,909	13,025,003	-
2029	13,025,003	-	13,025,003	333,909	12,691,094	-
2030	12,691,094	-	12,691,094	333,909	12,357,185	-
2031	12,357,185	-	12,357,185	333,909	12,023,276	-
2032	12,023,276	-	12,023,276	333,909	11,689,367	-
2033	11,689,367	-	11,689,367	333,909	11,355,458	-
2034	11,355,458	-	11,355,458	333,909	11,021,549	-
2035	11,021,549	-	11,021,549	333,909	10,687,640	-
2036	10,687,640	-	10,687,640	333,909	10,353,731	-
2037	10,353,731	-	10,353,731	333,909	10,019,822	-
2038	10,019,822	-	10,019,822	333,909	9,685,913	-
2039	9,685,913	-	9,685,913	333,909	9,352,004	-
2040	9,352,004	-	9,352,004	333,909	9,018,095	-
2041	9,018,095	-	9,018,095	333,909	8,684,186	-
2042	8,684,186	-	8,684,186	333,909	8,350,277	-
2043	8,350,277	-	8,350,277	333,909	8,016,368	-
2044	8,016,368	-	8,016,368	333,909	7,682,459	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Ix. Project 60 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,153,468	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		60

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	-	3,153,468	28,040
2015	3,153,468	12,978,245	16,131,713	303,921	15,827,792	1,992,746
2016	15,827,792	(387,283)	15,440,509	296,625	15,143,884	1,912,477
2017	15,143,884	13,644	15,157,528	296,882	14,860,646	1,882,513
2018	14,860,646	-	14,860,646	296,882	14,563,764	1,850,836
2019	14,563,764	-	14,563,764	296,882	14,266,882	1,819,158
2020	14,266,882	-	14,266,882	296,882	13,970,000	1,787,481
2021	13,970,000	-	13,970,000	296,882	13,673,118	1,755,804
2022	13,673,118	-	13,673,118	296,882	13,376,236	1,724,126
2023	13,376,236	-	13,376,236	296,882	13,079,354	1,692,449
2024	13,079,354	-	13,079,354	296,882	12,782,472	1,660,772
2025	12,782,472	-	12,782,472	296,882	12,485,590	1,629,094
2026	12,485,590	-	12,485,590	296,882	12,188,708	1,597,417
2027	12,188,708	-	12,188,708	296,882	11,891,826	1,565,740
2028	11,891,826	-	11,891,826	296,882	11,594,944	1,534,063
2029	11,594,944	-	11,594,944	296,882	11,298,062	1,502,385
2030	11,298,062	-	11,298,062	296,882	11,001,180	1,470,708
2031	11,001,180	-	11,001,180	296,882	10,704,298	1,439,031
2032	10,704,298	-	10,704,298	296,882	10,407,416	1,407,353
2033	10,407,416	-	10,407,416	296,882	10,110,534	1,375,676
2034	10,110,534	-	10,110,534	296,882	9,813,652	1,343,999
2035	9,813,652	-	9,813,652	296,882	9,516,770	1,312,321
2036	9,516,770	-	9,516,770	296,882	9,219,888	1,280,644
2037	9,219,888	-	9,219,888	296,882	8,923,006	1,248,967
2038	8,923,006	-	8,923,006	296,882	8,626,124	1,217,289
2039	8,626,124	-	8,626,124	296,882	8,329,242	1,185,612
2040	8,329,242	-	8,329,242	296,882	8,032,360	1,153,935
2041	8,032,360	-	8,032,360	296,882	7,735,478	1,122,258
2042	7,735,478	-	7,735,478	296,882	7,438,596	1,090,580
2043	7,438,596	-	7,438,596	296,882	7,141,714	1,058,903
2044	7,141,714	-	7,141,714	296,882	6,844,832	1,027,226
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Ix. Project 60 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,153,468	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		60

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	-	3,153,468	-
2015	3,153,468	12,978,245	16,131,713	303,921	15,827,792	-
2016	15,827,792	(387,283)	15,440,509	296,625	15,143,884	-
2017	15,143,884	-	15,143,884	296,625	14,847,259	-
2018	14,847,259	-	14,847,259	296,625	14,550,634	-
2019	14,550,634	-	14,550,634	296,625	14,254,009	-
2020	14,254,009	-	14,254,009	296,625	13,957,384	-
2021	13,957,384	-	13,957,384	296,625	13,660,759	-
2022	13,660,759	-	13,660,759	296,625	13,364,134	-
2023	13,364,134	-	13,364,134	296,625	13,067,509	-
2024	13,067,509	-	13,067,509	296,625	12,770,884	-
2025	12,770,884	-	12,770,884	296,625	12,474,259	-
2026	12,474,259	-	12,474,259	296,625	12,177,634	-
2027	12,177,634	-	12,177,634	296,625	11,881,009	-
2028	11,881,009	-	11,881,009	296,625	11,584,384	-
2029	11,584,384	-	11,584,384	296,625	11,287,759	-
2030	11,287,759	-	11,287,759	296,625	10,991,134	-
2031	10,991,134	-	10,991,134	296,625	10,694,509	-
2032	10,694,509	-	10,694,509	296,625	10,397,884	-
2033	10,397,884	-	10,397,884	296,625	10,101,259	-
2034	10,101,259	-	10,101,259	296,625	9,804,634	-
2035	9,804,634	-	9,804,634	296,625	9,508,009	-
2036	9,508,009	-	9,508,009	296,625	9,211,384	-
2037	9,211,384	-	9,211,384	296,625	8,914,759	-
2038	8,914,759	-	8,914,759	296,625	8,618,134	-
2039	8,618,134	-	8,618,134	296,625	8,321,509	-
2040	8,321,509	-	8,321,509	296,625	8,024,884	-
2041	8,024,884	-	8,024,884	296,625	7,728,259	-
2042	7,728,259	-	7,728,259	296,625	7,431,634	-
2043	7,431,634	-	7,431,634	296,625	7,135,009	-
2044	7,135,009	-	7,135,009	296,625	6,838,384	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxi. Project 61 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	10,851,556	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			61

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	-	10,851,556	96,488
2015	10,851,556	425,399	11,276,955	212,458	11,064,497	1,393,040
2016	11,064,497	(4,336)	11,060,161	212,376	10,847,785	1,369,835
2017	10,847,785	-	10,847,785	212,376	10,635,409	1,347,174
2018	10,635,409	-	10,635,409	212,376	10,423,033	1,324,514
2019	10,423,033	-	10,423,033	212,376	10,210,657	1,301,853
2020	10,210,657	-	10,210,657	212,376	9,998,281	1,279,193
2021	9,998,281	-	9,998,281	212,376	9,785,905	1,256,532
2022	9,785,905	-	9,785,905	212,376	9,573,529	1,233,872
2023	9,573,529	-	9,573,529	212,376	9,361,153	1,211,211
2024	9,361,153	-	9,361,153	212,376	9,148,777	1,188,550
2025	9,148,777	-	9,148,777	212,376	8,936,401	1,165,890
2026	8,936,401	-	8,936,401	212,376	8,724,025	1,143,229
2027	8,724,025	-	8,724,025	212,376	8,511,649	1,120,569
2028	8,511,649	-	8,511,649	212,376	8,299,273	1,097,908
2029	8,299,273	-	8,299,273	212,376	8,086,897	1,075,248
2030	8,086,897	-	8,086,897	212,376	7,874,521	1,052,587
2031	7,874,521	-	7,874,521	212,376	7,662,145	1,029,927
2032	7,662,145	-	7,662,145	212,376	7,449,769	1,007,266
2033	7,449,769	-	7,449,769	212,376	7,237,393	984,606
2034	7,237,393	-	7,237,393	212,376	7,025,017	961,945
2035	7,025,017	-	7,025,017	212,376	6,812,641	939,285
2036	6,812,641	-	6,812,641	212,376	6,600,265	916,624
2037	6,600,265	-	6,600,265	212,376	6,387,889	893,964
2038	6,387,889	-	6,387,889	212,376	6,175,513	871,303
2039	6,175,513	-	6,175,513	212,376	5,963,137	848,643
2040	5,963,137	-	5,963,137	212,376	5,750,761	825,982
2041	5,750,761	-	5,750,761	212,376	5,538,385	803,322
2042	5,538,385	-	5,538,385	212,376	5,326,009	780,661
2043	5,326,009	-	5,326,009	212,376	5,113,633	758,001
2044	5,113,633	-	5,113,633	212,376	4,901,257	735,340
....	....	.....	.....	.....	.....	....

lxi. Project 61 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	10,851,556	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			61

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	-	10,851,556	-
2015	10,851,556	425,399	11,276,955	212,458	11,064,497	-
2016	11,064,497	(4,336)	11,060,161	212,376	10,847,785	-
2017	10,847,785	-	10,847,785	212,376	10,635,409	-
2018	10,635,409	-	10,635,409	212,376	10,423,033	-
2019	10,423,033	-	10,423,033	212,376	10,210,657	-
2020	10,210,657	-	10,210,657	212,376	9,998,281	-
2021	9,998,281	-	9,998,281	212,376	9,785,905	-
2022	9,785,905	-	9,785,905	212,376	9,573,529	-
2023	9,573,529	-	9,573,529	212,376	9,361,153	-
2024	9,361,153	-	9,361,153	212,376	9,148,777	-
2025	9,148,777	-	9,148,777	212,376	8,936,401	-
2026	8,936,401	-	8,936,401	212,376	8,724,025	-
2027	8,724,025	-	8,724,025	212,376	8,511,649	-
2028	8,511,649	-	8,511,649	212,376	8,299,273	-
2029	8,299,273	-	8,299,273	212,376	8,086,897	-
2030	8,086,897	-	8,086,897	212,376	7,874,521	-
2031	7,874,521	-	7,874,521	212,376	7,662,145	-
2032	7,662,145	-	7,662,145	212,376	7,449,769	-
2033	7,449,769	-	7,449,769	212,376	7,237,393	-
2034	7,237,393	-	7,237,393	212,376	7,025,017	-
2035	7,025,017	-	7,025,017	212,376	6,812,641	-
2036	6,812,641	-	6,812,641	212,376	6,600,265	-
2037	6,600,265	-	6,600,265	212,376	6,387,889	-
2038	6,387,889	-	6,387,889	212,376	6,175,513	-
2039	6,175,513	-	6,175,513	212,376	5,963,137	-
2040	5,963,137	-	5,963,137	212,376	5,750,761	-
2041	5,750,761	-	5,750,761	212,376	5,538,385	-
2042	5,538,385	-	5,538,385	212,376	5,326,009	-
2043	5,326,009	-	5,326,009	212,376	5,113,633	-
2044	5,113,633	-	5,113,633	212,376	4,901,257	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxii. Project 62 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,883,620	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620		2,883,620	13,582	2,870,038	115,660
2015	2,870,038	13,118,037	15,988,075	301,471	15,686,604	1,975,232
2016	15,686,604	3,666	15,690,270	301,540	15,388,730	1,943,517
2017	15,388,730	117,537	15,506,267	303,755	15,202,512	1,925,863
2018	15,202,512	-	15,202,512	303,755	14,898,757	1,893,452
2019	14,898,757	-	14,898,757	303,755	14,595,002	1,861,042
2020	14,595,002	-	14,595,002	303,755	14,291,247	1,828,631
2021	14,291,247	-	14,291,247	303,755	13,987,492	1,796,220
2022	13,987,492	-	13,987,492	303,755	13,683,737	1,763,810
2023	13,683,737	-	13,683,737	303,755	13,379,982	1,731,399
2024	13,379,982	-	13,379,982	303,755	13,076,227	1,698,988
2025	13,076,227	-	13,076,227	303,755	12,772,472	1,666,578
2026	12,772,472	-	12,772,472	303,755	12,468,717	1,634,167
2027	12,468,717	-	12,468,717	303,755	12,164,962	1,601,756
2028	12,164,962	-	12,164,962	303,755	11,861,207	1,569,346
2029	11,861,207	-	11,861,207	303,755	11,557,452	1,536,935
2030	11,557,452	-	11,557,452	303,755	11,253,697	1,504,524
2031	11,253,697	-	11,253,697	303,755	10,949,942	1,472,114
2032	10,949,942	-	10,949,942	303,755	10,646,187	1,439,703
2033	10,646,187	-	10,646,187	303,755	10,342,432	1,407,292
2034	10,342,432	-	10,342,432	303,755	10,038,677	1,374,882
2035	10,038,677	-	10,038,677	303,755	9,734,922	1,342,471
2036	9,734,922	-	9,734,922	303,755	9,431,167	1,310,060
2037	9,431,167	-	9,431,167	303,755	9,127,412	1,277,650
2038	9,127,412	-	9,127,412	303,755	8,823,657	1,245,239
2039	8,823,657	-	8,823,657	303,755	8,519,902	1,212,829
2040	8,519,902	-	8,519,902	303,755	8,216,147	1,180,418
2041	8,216,147	-	8,216,147	303,755	7,912,392	1,148,007
2042	7,912,392	-	7,912,392	303,755	7,608,637	1,115,597
2043	7,608,637	-	7,608,637	303,755	7,304,882	1,083,186
2044	7,304,882	-	7,304,882	303,755	7,001,127	1,050,775
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lxii. Project 62 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,883,620	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620	-	2,883,620	13,582	2,870,038	-
2015	2,870,038	13,118,037	15,988,075	301,471	15,686,604	-
2016	15,686,604	3,666	15,690,270	301,540	15,388,730	-
2017	15,388,730	-	15,388,730	301,540	15,087,190	-
2018	15,087,190	-	15,087,190	301,540	14,785,650	-
2019	14,785,650	-	14,785,650	301,540	14,484,110	-
2020	14,484,110	-	14,484,110	301,540	14,182,570	-
2021	14,182,570	-	14,182,570	301,540	13,881,030	-
2022	13,881,030	-	13,881,030	301,540	13,579,490	-
2023	13,579,490	-	13,579,490	301,540	13,277,950	-
2024	13,277,950	-	13,277,950	301,540	12,976,410	-
2025	12,976,410	-	12,976,410	301,540	12,674,870	-
2026	12,674,870	-	12,674,870	301,540	12,373,330	-
2027	12,373,330	-	12,373,330	301,540	12,071,790	-
2028	12,071,790	-	12,071,790	301,540	11,770,250	-
2029	11,770,250	-	11,770,250	301,540	11,468,710	-
2030	11,468,710	-	11,468,710	301,540	11,167,170	-
2031	11,167,170	-	11,167,170	301,540	10,865,630	-
2032	10,865,630	-	10,865,630	301,540	10,564,090	-
2033	10,564,090	-	10,564,090	301,540	10,262,550	-
2034	10,262,550	-	10,262,550	301,540	9,961,010	-
2035	9,961,010	-	9,961,010	301,540	9,659,470	-
2036	9,659,470	-	9,659,470	301,540	9,357,930	-
2037	9,357,930	-	9,357,930	301,540	9,056,390	-
2038	9,056,390	-	9,056,390	301,540	8,754,850	-
2039	8,754,850	-	8,754,850	301,540	8,453,310	-
2040	8,453,310	-	8,453,310	301,540	8,151,770	-
2041	8,151,770	-	8,151,770	301,540	7,850,230	-
2042	7,850,230	-	7,850,230	301,540	7,548,690	-
2043	7,548,690	-	7,548,690	301,540	7,247,150	-
2044	7,247,150	-	7,247,150	301,540	6,945,610	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxiii. Project 63 - (Describe) **Projected Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	27,716,849	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	-	27,716,849	246,449
2015	27,716,849	569,324	28,286,173	532,911	27,753,262	3,494,184
2016	27,753,262	15,948	27,769,210	533,212	27,235,998	3,439,293
2017	27,235,998	(1,026)	27,234,972	533,193	26,701,779	3,382,273
2018	26,701,779	-	26,701,779	533,193	26,168,586	3,325,381
2019	26,168,586	-	26,168,586	533,193	25,635,393	3,268,489
2020	25,635,393	-	25,635,393	533,193	25,102,200	3,211,598
2021	25,102,200	-	25,102,200	533,193	24,569,007	3,154,706
2022	24,569,007	-	24,569,007	533,193	24,035,814	3,097,814
2023	24,035,814	-	24,035,814	533,193	23,502,621	3,040,923
2024	23,502,621	-	23,502,621	533,193	22,969,428	2,984,031
2025	22,969,428	-	22,969,428	533,193	22,436,235	2,927,139
2026	22,436,235	-	22,436,235	533,193	21,903,042	2,870,248
2027	21,903,042	-	21,903,042	533,193	21,369,849	2,813,356
2028	21,369,849	-	21,369,849	533,193	20,836,656	2,756,464
2029	20,836,656	-	20,836,656	533,193	20,303,463	2,699,572
2030	20,303,463	-	20,303,463	533,193	19,770,270	2,642,681
2031	19,770,270	-	19,770,270	533,193	19,237,077	2,585,789
2032	19,237,077	-	19,237,077	533,193	18,703,884	2,528,897
2033	18,703,884	-	18,703,884	533,193	18,170,691	2,472,006
2034	18,170,691	-	18,170,691	533,193	17,637,498	2,415,114
2035	17,637,498	-	17,637,498	533,193	17,104,305	2,358,222
2036	17,104,305	-	17,104,305	533,193	16,571,112	2,301,331
2037	16,571,112	-	16,571,112	533,193	16,037,919	2,244,439
2038	16,037,919	-	16,037,919	533,193	15,504,726	2,187,547
2039	15,504,726	-	15,504,726	533,193	14,971,533	2,130,656
2040	14,971,533	-	14,971,533	533,193	14,438,340	2,073,764
2041	14,438,340	-	14,438,340	533,193	13,905,147	2,016,872
2042	13,905,147	-	13,905,147	533,193	13,371,954	1,959,980
2043	13,371,954	-	13,371,954	533,193	12,838,761	1,903,089
2044	12,838,761	-	12,838,761	533,193	12,305,568	1,846,197
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lxiii. Project 63 - (Describe) **Actual Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	27,716,849	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	-	27,716,849	-
2015	27,716,849	569,324	28,286,173	532,911	27,753,262	-
2016	27,753,262	15,948	27,769,210	533,212	27,235,998	-
2017	27,235,998	-	27,235,998	533,212	26,702,786	-
2018	26,702,786	-	26,702,786	533,212	26,169,574	-
2019	26,169,574	-	26,169,574	533,212	25,636,362	-
2020	25,636,362	-	25,636,362	533,212	25,103,150	-
2021	25,103,150	-	25,103,150	533,212	24,569,938	-
2022	24,569,938	-	24,569,938	533,212	24,036,726	-
2023	24,036,726	-	24,036,726	533,212	23,503,514	-
2024	23,503,514	-	23,503,514	533,212	22,970,302	-
2025	22,970,302	-	22,970,302	533,212	22,437,090	-
2026	22,437,090	-	22,437,090	533,212	21,903,878	-
2027	21,903,878	-	21,903,878	533,212	21,370,666	-
2028	21,370,666	-	21,370,666	533,212	20,837,454	-
2029	20,837,454	-	20,837,454	533,212	20,304,242	-
2030	20,304,242	-	20,304,242	533,212	19,771,030	-
2031	19,771,030	-	19,771,030	533,212	19,237,818	-
2032	19,237,818	-	19,237,818	533,212	18,704,606	-
2033	18,704,606	-	18,704,606	533,212	18,171,394	-
2034	18,171,394	-	18,171,394	533,212	17,638,182	-
2035	17,638,182	-	17,638,182	533,212	17,104,970	-
2036	17,104,970	-	17,104,970	533,212	16,571,758	-
2037	16,571,758	-	16,571,758	533,212	16,038,546	-
2038	16,038,546	-	16,038,546	533,212	15,505,334	-
2039	15,505,334	-	15,505,334	533,212	14,972,122	-
2040	14,972,122	-	14,972,122	533,212	14,438,910	-
2041	14,438,910	-	14,438,910	533,212	13,905,698	-
2042	13,905,698	-	13,905,698	533,212	13,372,486	-
2043	13,372,486	-	13,372,486	533,212	12,839,274	-
2044	12,839,274	-	12,839,274	533,212	12,306,062	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxiv. Project 64 - (Describe) **Projected Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	2,976,736	Projected Year - Input		2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,976,736	-	2,976,736	32,714	2,944,022	242,132
2017	2,944,022	(7)	2,944,015	56,082	2,887,933	364,224
2018	2,887,933	-	2,887,933	56,082	2,831,851	358,240
2019	2,831,851	-	2,831,851	56,082	2,775,769	352,257
2020	2,775,769	-	2,775,769	56,082	2,719,687	346,273
2021	2,719,687	-	2,719,687	56,082	2,663,605	340,289
2022	2,663,605	-	2,663,605	56,082	2,607,523	334,305
2023	2,607,523	-	2,607,523	56,082	2,551,441	328,321
2024	2,551,441	-	2,551,441	56,082	2,495,359	322,337
2025	2,495,359	-	2,495,359	56,082	2,439,277	316,353
2026	2,439,277	-	2,439,277	56,082	2,383,195	310,369
2027	2,383,195	-	2,383,195	56,082	2,327,113	304,385
2028	2,327,113	-	2,327,113	56,082	2,271,031	298,401
2029	2,271,031	-	2,271,031	56,082	2,214,949	292,417
2030	2,214,949	-	2,214,949	56,082	2,158,867	286,433
2031	2,158,867	-	2,158,867	56,082	2,102,785	280,449
2032	2,102,785	-	2,102,785	56,082	2,046,703	274,465
2033	2,046,703	-	2,046,703	56,082	1,990,621	268,481
2034	1,990,621	-	1,990,621	56,082	1,934,539	262,497
2035	1,934,539	-	1,934,539	56,082	1,878,457	256,513
2036	1,878,457	-	1,878,457	56,082	1,822,375	250,529
2037	1,822,375	-	1,822,375	56,082	1,766,293	244,545
2038	1,766,293	-	1,766,293	56,082	1,710,211	238,561
2039	1,710,211	-	1,710,211	56,082	1,654,129	232,578
2040	1,654,129	-	1,654,129	56,082	1,598,047	226,594
2041	1,598,047	-	1,598,047	56,082	1,541,965	220,610
2042	1,541,965	-	1,541,965	56,082	1,485,883	214,626
2043	1,485,883	-	1,485,883	56,082	1,429,801	208,642
2044	1,429,801	-	1,429,801	56,082	1,373,719	202,658
2045	1,373,719	-	1,373,719	56,082	1,317,637	196,674
2046	1,317,637	-	1,317,637	56,082	1,261,555	190,690
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lxiv. Project 64 - (Describe) **Actual Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	2,976,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,976,736	-	2,976,736	32,714	2,944,022	-
2017	2,944,022	-	2,944,022	56,082	2,887,940	-
2018	2,887,940	-	2,887,940	56,082	2,831,858	-
2019	2,831,858	-	2,831,858	56,082	2,775,776	-
2020	2,775,776	-	2,775,776	56,082	2,719,694	-
2021	2,719,694	-	2,719,694	56,082	2,663,612	-
2022	2,663,612	-	2,663,612	56,082	2,607,530	-
2023	2,607,530	-	2,607,530	56,082	2,551,448	-
2024	2,551,448	-	2,551,448	56,082	2,495,366	-
2025	2,495,366	-	2,495,366	56,082	2,439,284	-
2026	2,439,284	-	2,439,284	56,082	2,383,202	-
2027	2,383,202	-	2,383,202	56,082	2,327,120	-
2028	2,327,120	-	2,327,120	56,082	2,271,038	-
2029	2,271,038	-	2,271,038	56,082	2,214,956	-
2030	2,214,956	-	2,214,956	56,082	2,158,874	-
2031	2,158,874	-	2,158,874	56,082	2,102,792	-
2032	2,102,792	-	2,102,792	56,082	2,046,710	-
2033	2,046,710	-	2,046,710	56,082	1,990,628	-
2034	1,990,628	-	1,990,628	56,082	1,934,546	-
2035	1,934,546	-	1,934,546	56,082	1,878,464	-
2036	1,878,464	-	1,878,464	56,082	1,822,382	-
2037	1,822,382	-	1,822,382	56,082	1,766,300	-
2038	1,766,300	-	1,766,300	56,082	1,710,218	-
2039	1,710,218	-	1,710,218	56,082	1,654,136	-
2040	1,654,136	-	1,654,136	56,082	1,598,054	-
2041	1,598,054	-	1,598,054	56,082	1,541,972	-
2042	1,541,972	-	1,541,972	56,082	1,485,890	-
2043	1,485,890	-	1,485,890	56,082	1,429,808	-
2044	1,429,808	-	1,429,808	56,082	1,373,726	-
2045	1,373,726	-	1,373,726	56,082	1,317,644	-
2046	1,317,644	-	1,317,644	56,082	1,261,562	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxv. Project 65 - (Describe) **Projected Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	51,186,642	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			65

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642		51,186,642	562,541	50,624,101	4,163,602
2015	50,624,101	8,257	50,632,358	964,512	49,667,846	6,264,071
2016	49,667,846	83,376	49,751,222	966,083	48,785,139	6,171,457
2017	48,785,139	1,124	48,786,264	966,104	47,820,160	6,068,515
2018	47,820,160	-	47,820,160	966,104	46,854,056	5,965,432
2019	46,854,056	-	46,854,056	966,104	45,887,952	5,862,348
2020	45,887,952	-	45,887,952	966,104	44,921,848	5,759,265
2021	44,921,848	-	44,921,848	966,104	43,955,744	5,656,182
2022	43,955,744	-	43,955,744	966,104	42,989,640	5,553,099
2023	42,989,640	-	42,989,640	966,104	42,023,536	5,450,015
2024	42,023,536	-	42,023,536	966,104	41,057,432	5,346,932
2025	41,057,432	-	41,057,432	966,104	40,091,328	5,243,849
2026	40,091,328	-	40,091,328	966,104	39,125,224	5,140,765
2027	39,125,224	-	39,125,224	966,104	38,159,120	5,037,682
2028	38,159,120	-	38,159,120	966,104	37,193,016	4,934,599
2029	37,193,016	-	37,193,016	966,104	36,226,912	4,831,515
2030	36,226,912	-	36,226,912	966,104	35,260,808	4,728,432
2031	35,260,808	-	35,260,808	966,104	34,294,704	4,625,349
2032	34,294,704	-	34,294,704	966,104	33,328,600	4,522,266
2033	33,328,600	-	33,328,600	966,104	32,362,496	4,419,182
2034	32,362,496	-	32,362,496	966,104	31,396,392	4,316,099
2035	31,396,392	-	31,396,392	966,104	30,430,288	4,213,016
2036	30,430,288	-	30,430,288	966,104	29,464,184	4,109,932
2037	29,464,184	-	29,464,184	966,104	28,498,080	4,006,849
2038	28,498,080	-	28,498,080	966,104	27,531,976	3,903,766
2039	27,531,976	-	27,531,976	966,104	26,565,872	3,800,683
2040	26,565,872	-	26,565,872	966,104	25,599,768	3,697,599
2041	25,599,768	-	25,599,768	966,104	24,633,664	3,594,516
2042	24,633,664	-	24,633,664	966,104	23,667,560	3,491,433
2043	23,667,560	-	23,667,560	966,104	22,701,456	3,388,349
2044	22,701,456	-	22,701,456	966,104	21,735,352	3,285,266
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lxv. Project 65 - (Describe) **Actual Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	51,186,642	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			65

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642	-	51,186,642	562,541	50,624,101	-
2015	50,624,101	8,257	50,632,358	964,512	49,667,846	-
2016	49,667,846	83,376	49,751,222	966,083	48,785,139	-
2017	48,785,139	-	48,785,139	966,083	47,819,056	-
2018	47,819,056	-	47,819,056	966,083	46,852,973	-
2019	46,852,973	-	46,852,973	966,083	45,886,890	-
2020	45,886,890	-	45,886,890	966,083	44,920,807	-
2021	44,920,807	-	44,920,807	966,083	43,954,724	-
2022	43,954,724	-	43,954,724	966,083	42,988,641	-
2023	42,988,641	-	42,988,641	966,083	42,022,558	-
2024	42,022,558	-	42,022,558	966,083	41,056,475	-
2025	41,056,475	-	41,056,475	966,083	40,090,392	-
2026	40,090,392	-	40,090,392	966,083	39,124,309	-
2027	39,124,309	-	39,124,309	966,083	38,158,226	-
2028	38,158,226	-	38,158,226	966,083	37,192,143	-
2029	37,192,143	-	37,192,143	966,083	36,226,060	-
2030	36,226,060	-	36,226,060	966,083	35,259,977	-
2031	35,259,977	-	35,259,977	966,083	34,293,894	-
2032	34,293,894	-	34,293,894	966,083	33,327,811	-
2033	33,327,811	-	33,327,811	966,083	32,361,728	-
2034	32,361,728	-	32,361,728	966,083	31,395,645	-
2035	31,395,645	-	31,395,645	966,083	30,429,562	-
2036	30,429,562	-	30,429,562	966,083	29,463,479	-
2037	29,463,479	-	29,463,479	966,083	28,497,396	-
2038	28,497,396	-	28,497,396	966,083	27,531,313	-
2039	27,531,313	-	27,531,313	966,083	26,565,230	-
2040	26,565,230	-	26,565,230	966,083	25,599,147	-
2041	25,599,147	-	25,599,147	966,083	24,633,064	-
2042	24,633,064	-	24,633,064	966,083	23,666,981	-
2043	23,666,981	-	23,666,981	966,083	22,700,898	-
2044	22,700,898	-	22,700,898	966,083	21,734,815	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxvi. Project 66 - (Describe) **Projected Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	313,869	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			66

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	313,869	-	313,869	-	313,869	2,791
2015	313,869	(26,898)	286,971	5,407	281,564	35,450
2016	281,564	-	281,564	5,407	276,157	34,873
2017	276,157	-	276,157	5,407	270,750	34,296
2018	270,750	771,165	1,041,915	19,935	1,021,980	128,980
2019	1,021,980	-	1,021,980	19,935	1,002,045	126,853
2020	1,002,045	-	1,002,045	19,935	982,110	124,726
2021	982,110	-	982,110	19,935	962,175	122,599
2022	962,175	-	962,175	19,935	942,240	120,472
2023	942,240	-	942,240	19,935	922,305	118,345
2024	922,305	-	922,305	19,935	902,370	116,218
2025	902,370	-	902,370	19,935	882,435	114,091
2026	882,435	-	882,435	19,935	862,500	111,964
2027	862,500	-	862,500	19,935	842,565	109,837
2028	842,565	-	842,565	19,935	822,630	107,710
2029	822,630	-	822,630	19,935	802,695	105,583
2030	802,695	-	802,695	19,935	782,760	103,455
2031	782,760	-	782,760	19,935	762,825	101,328
2032	762,825	-	762,825	19,935	742,890	99,201
2033	742,890	-	742,890	19,935	722,955	97,074
2034	722,955	-	722,955	19,935	703,020	94,947
2035	703,020	-	703,020	19,935	683,085	92,820
2036	683,085	-	683,085	19,935	663,150	90,693
2037	663,150	-	663,150	19,935	643,215	88,566
2038	643,215	-	643,215	19,935	623,280	86,439
2039	623,280	-	623,280	19,935	603,345	84,312
2040	603,345	-	603,345	19,935	583,410	82,185
2041	583,410	-	583,410	19,935	563,475	80,058
2042	563,475	-	563,475	19,935	543,540	77,931
2043	543,540	-	543,540	19,935	523,605	75,804
2044	523,605	-	523,605	19,935	503,670	73,677
....	....	.....	.....	.....	.....	....

lxvi. Project 66 - (Describe) **Actual Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	313,869	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			66

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	313,869	-	313,869	-	313,869	-
2015	313,869	(26,898)	286,971	5,407	281,564	-
2016	281,564	-	281,564	5,407	276,157	-
2017	276,157	-	276,157	5,407	270,750	-
2018	270,750	-	270,750	5,407	265,343	-
2019	265,343	-	265,343	5,407	259,936	-
2020	259,936	-	259,936	5,407	254,529	-
2021	254,529	-	254,529	5,407	249,122	-
2022	249,122	-	249,122	5,407	243,715	-
2023	243,715	-	243,715	5,407	238,308	-
2024	238,308	-	238,308	5,407	232,901	-
2025	232,901	-	232,901	5,407	227,494	-
2026	227,494	-	227,494	5,407	222,087	-
2027	222,087	-	222,087	5,407	216,680	-
2028	216,680	-	216,680	5,407	211,273	-
2029	211,273	-	211,273	5,407	205,866	-
2030	205,866	-	205,866	5,407	200,459	-
2031	200,459	-	200,459	5,407	195,052	-
2032	195,052	-	195,052	5,407	189,645	-
2033	189,645	-	189,645	5,407	184,238	-
2034	184,238	-	184,238	5,407	178,831	-
2035	178,831	-	178,831	5,407	173,424	-
2036	173,424	-	173,424	5,407	168,017	-
2037	168,017	-	168,017	5,407	162,610	-
2038	162,610	-	162,610	5,407	157,203	-
2039	157,203	-	157,203	5,407	151,796	-
2040	151,796	-	151,796	5,407	146,389	-
2041	146,389	-	146,389	5,407	140,982	-
2042	140,982	-	140,982	5,407	135,575	-
2043	135,575	-	135,575	5,407	130,168	-
2044	130,168	-	130,168	5,407	124,761	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxvii. Project 67 - (Describe) **Projected Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	737,327	Projected Year - Input		2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			67

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	-	737,327	6,556
2015	737,327	(311,405)	425,922	8,024	417,898	52,614
2016	417,898	(3,897)	414,001	7,951	406,050	51,277
2017	406,050	-	406,050	7,951	398,099	50,428
2018	398,099	129,955	528,054	10,399	517,655	65,633
2019	517,655	-	517,655	10,399	507,256	64,523
2020	507,256	-	507,256	10,399	496,857	63,414
2021	496,857	-	496,857	10,399	486,458	62,304
2022	486,458	-	486,458	10,399	476,059	61,195
2023	476,059	-	476,059	10,399	465,660	60,085
2024	465,660	-	465,660	10,399	455,261	58,975
2025	455,261	-	455,261	10,399	444,862	57,866
2026	444,862	-	444,862	10,399	434,463	56,756
2027	434,463	-	434,463	10,399	424,064	55,647
2028	424,064	-	424,064	10,399	413,665	54,537
2029	413,665	-	413,665	10,399	403,266	53,428
2030	403,266	-	403,266	10,399	392,867	52,318
2031	392,867	-	392,867	10,399	382,468	51,208
2032	382,468	-	382,468	10,399	372,069	50,099
2033	372,069	-	372,069	10,399	361,670	48,989
2034	361,670	-	361,670	10,399	351,271	47,880
2035	351,271	-	351,271	10,399	340,872	46,770
2036	340,872	-	340,872	10,399	330,473	45,661
2037	330,473	-	330,473	10,399	320,074	44,551
2038	320,074	-	320,074	10,399	309,675	43,441
2039	309,675	-	309,675	10,399	299,276	42,332
2040	299,276	-	299,276	10,399	288,877	41,222
2041	288,877	-	288,877	10,399	278,478	40,113
2042	278,478	-	278,478	10,399	268,079	39,003
2043	268,079	-	268,079	10,399	257,680	37,893
2044	257,680	-	257,680	10,399	247,281	36,784
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lxvii. Project 67 - (Describe) **Actual Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	737,327	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			67

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	-	737,327	-
2015	737,327	(311,405)	425,922	8,024	417,898	-
2016	417,898	(3,897)	414,001	7,951	406,050	-
2017	406,050	-	406,050	7,951	398,099	-
2018	398,099	-	398,099	7,951	390,148	-
2019	390,148	-	390,148	7,951	382,197	-
2020	382,197	-	382,197	7,951	374,246	-
2021	374,246	-	374,246	7,951	366,295	-
2022	366,295	-	366,295	7,951	358,344	-
2023	358,344	-	358,344	7,951	350,393	-
2024	350,393	-	350,393	7,951	342,442	-
2025	342,442	-	342,442	7,951	334,491	-
2026	334,491	-	334,491	7,951	326,540	-
2027	326,540	-	326,540	7,951	318,589	-
2028	318,589	-	318,589	7,951	310,638	-
2029	310,638	-	310,638	7,951	302,687	-
2030	302,687	-	302,687	7,951	294,736	-
2031	294,736	-	294,736	7,951	286,785	-
2032	286,785	-	286,785	7,951	278,834	-
2033	278,834	-	278,834	7,951	270,883	-
2034	270,883	-	270,883	7,951	262,932	-
2035	262,932	-	262,932	7,951	254,981	-
2036	254,981	-	254,981	7,951	247,030	-
2037	247,030	-	247,030	7,951	239,079	-
2038	239,079	-	239,079	7,951	231,128	-
2039	231,128	-	231,128	7,951	223,177	-
2040	223,177	-	223,177	7,951	215,226	-
2041	215,226	-	215,226	7,951	207,275	-
2042	207,275	-	207,275	7,951	199,324	-
2043	199,324	-	199,324	7,951	191,373	-
2044	191,373	-	191,373	7,951	183,422	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxviii. Project 68 - (Describe) **Projected Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	897,768	Projected Year - Input		**2018**	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		10.67%	
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	7,047	890,721	54,567
2014	890,721	8,651	899,372	17,077	882,295	111,218
2015	882,295	(6,195)	876,100	16,960	859,140	108,630
2016	859,140	-	859,140	16,960	842,180	106,821
2017	842,180	-	842,180	16,960	825,220	105,011
2018	825,220	-	825,220	16,960	808,260	103,201
2019	808,260	-	808,260	16,960	791,300	101,392
2020	791,300	-	791,300	16,960	774,340	99,582
2021	774,340	-	774,340	16,960	757,380	97,772
2022	757,380	-	757,380	16,960	740,420	95,963
2023	740,420	-	740,420	16,960	723,460	94,153
2024	723,460	-	723,460	16,960	706,500	92,344
2025	706,500	-	706,500	16,960	689,540	90,534
2026	689,540	-	689,540	16,960	672,580	88,724
2027	672,580	-	672,580	16,960	655,620	86,915
2028	655,620	-	655,620	16,960	638,660	85,105
2029	638,660	-	638,660	16,960	621,700	83,295
2030	621,700	-	621,700	16,960	604,740	81,486
2031	604,740	-	604,740	16,960	587,780	79,676
2032	587,780	-	587,780	16,960	570,820	77,866
2033	570,820	-	570,820	16,960	553,860	76,057
2034	553,860	-	553,860	16,960	536,900	74,247
2035	536,900	-	536,900	16,960	519,940	72,438
2036	519,940	-	519,940	16,960	502,980	70,628
2037	502,980	-	502,980	16,960	486,020	68,818
2038	486,020	-	486,020	16,960	469,060	67,009
2039	469,060	-	469,060	16,960	452,100	65,199
2040	452,100	-	452,100	16,960	435,140	63,389
2041	435,140	-	435,140	16,960	418,180	61,580
2042	418,180	-	418,180	16,960	401,220	59,770
2043	401,220	-	401,220	16,960	384,260	57,961
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lxviii. Project 68 - (Describe) **Actual Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	897,768	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2018**	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	7,047	890,721	-
2014	890,721	8,651	899,372	17,077	882,295	-
2015	882,295	(6,195)	876,100	16,960	859,140	-
2016	859,140	-	859,140	16,960	842,180	-
2017	842,180	-	842,180	16,960	825,220	-
2018	825,220	-	825,220	16,960	808,260	-
2019	808,260	-	808,260	16,960	791,300	-
2020	791,300	-	791,300	16,960	774,340	-
2021	774,340	-	774,340	16,960	757,380	-
2022	757,380	-	757,380	16,960	740,420	-
2023	740,420	-	740,420	16,960	723,460	-
2024	723,460	-	723,460	16,960	706,500	-
2025	706,500	-	706,500	16,960	689,540	-
2026	689,540	-	689,540	16,960	672,580	-
2027	672,580	-	672,580	16,960	655,620	-
2028	655,620	-	655,620	16,960	638,660	-
2029	638,660	-	638,660	16,960	621,700	-
2030	621,700	-	621,700	16,960	604,740	-
2031	604,740	-	604,740	16,960	587,780	-
2032	587,780	-	587,780	16,960	570,820	-
2033	570,820	-	570,820	16,960	553,860	-
2034	553,860	-	553,860	16,960	536,900	-
2035	536,900	-	536,900	16,960	519,940	-
2036	519,940	-	519,940	16,960	502,980	-
2037	502,980	-	502,980	16,960	486,020	-
2038	486,020	-	486,020	16,960	469,060	-
2039	469,060	-	469,060	16,960	452,100	-
2040	452,100	-	452,100	16,960	435,140	-
2041	435,140	-	435,140	16,960	418,180	-
2042	418,180	-	418,180	16,960	401,220	-
2043	401,220	-	401,220	16,960	384,260	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxix. Project 69 - (Describe) **Projected Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,518,830	Projected Year - Input	**2018**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

69

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	14,307	1,504,523	107,951
2016	1,504,523	38,940	1,543,463	29,348	1,514,115	190,904
2017	1,514,115	-	1,514,115	29,348	1,484,767	187,773
2018	1,484,767	-	1,484,767	29,348	1,455,419	184,641
2019	1,455,419	-	1,455,419	29,348	1,426,071	181,510
2020	1,426,071	-	1,426,071	29,348	1,396,723	178,378
2021	1,396,723	-	1,396,723	29,348	1,367,375	175,247
2022	1,367,375	-	1,367,375	29,348	1,338,027	172,115
2023	1,338,027	-	1,338,027	29,348	1,308,679	168,984
2024	1,308,679	-	1,308,679	29,348	1,279,331	165,853
2025	1,279,331	-	1,279,331	29,348	1,249,983	162,721
2026	1,249,983	-	1,249,983	29,348	1,220,635	159,590
2027	1,220,635	-	1,220,635	29,348	1,191,287	156,458
2028	1,191,287	-	1,191,287	29,348	1,161,939	153,327
2029	1,161,939	-	1,161,939	29,348	1,132,591	150,195
2030	1,132,591	-	1,132,591	29,348	1,103,243	147,064
2031	1,103,243	-	1,103,243	29,348	1,073,895	143,933
2032	1,073,895	-	1,073,895	29,348	1,044,547	140,801
2033	1,044,547	-	1,044,547	29,348	1,015,199	137,670
2034	1,015,199	-	1,015,199	29,348	985,851	134,538
2035	985,851	-	985,851	29,348	956,503	131,407
2036	956,503	-	956,503	29,348	927,155	128,275
2037	927,155	-	927,155	29,348	897,807	125,144
2038	897,807	-	897,807	29,348	868,459	122,013
2039	868,459	-	868,459	29,348	839,111	118,881
2040	839,111	-	839,111	29,348	809,763	115,750
2041	809,763	-	809,763	29,348	780,415	112,618
2042	780,415	-	780,415	29,348	751,067	109,487
2043	751,067	-	751,067	29,348	721,719	106,355
2044	721,719	-	721,719	29,348	692,371	103,224
2045	692,371	-	692,371	29,348	663,023	100,093
....	....	.....	.....	.....	.....	....

lxix. Project 69 - (Describe) **Actual Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,518,830	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

69

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	14,307	1,504,523	-
2016	1,504,523	38,940	1,543,463	29,348	1,514,115	-
2017	1,514,115	-	1,514,115	29,348	1,484,767	-
2018	1,484,767	-	1,484,767	29,348	1,455,419	-
2019	1,455,419	-	1,455,419	29,348	1,426,071	-
2020	1,426,071	-	1,426,071	29,348	1,396,723	-
2021	1,396,723	-	1,396,723	29,348	1,367,375	-
2022	1,367,375	-	1,367,375	29,348	1,338,027	-
2023	1,338,027	-	1,338,027	29,348	1,308,679	-
2024	1,308,679	-	1,308,679	29,348	1,279,331	-
2025	1,279,331	-	1,279,331	29,348	1,249,983	-
2026	1,249,983	-	1,249,983	29,348	1,220,635	-
2027	1,220,635	-	1,220,635	29,348	1,191,287	-
2028	1,191,287	-	1,191,287	29,348	1,161,939	-
2029	1,161,939	-	1,161,939	29,348	1,132,591	-
2030	1,132,591	-	1,132,591	29,348	1,103,243	-
2031	1,103,243	-	1,103,243	29,348	1,073,895	-
2032	1,073,895	-	1,073,895	29,348	1,044,547	-
2033	1,044,547	-	1,044,547	29,348	1,015,199	-
2034	1,015,199	-	1,015,199	29,348	985,851	-
2035	985,851	-	985,851	29,348	956,503	-
2036	956,503	-	956,503	29,348	927,155	-
2037	927,155	-	927,155	29,348	897,807	-
2038	897,807	-	897,807	29,348	868,459	-
2039	868,459	-	868,459	29,348	839,111	-
2040	839,111	-	839,111	29,348	809,763	-
2041	809,763	-	809,763	29,348	780,415	-
2042	780,415	-	780,415	29,348	751,067	-
2043	751,067	-	751,067	29,348	721,719	-
2044	721,719	-	721,719	29,348	692,371	-
2045	692,371	-	692,371	29,348	663,023	-
....	....	.....	.....	.....	.....	....

lxx. Project 70 - (Describe) **Projected Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,334,087	Projected Year - Input	**2018**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	8,378	1,325,709	67,317
2016	1,325,709	74,988	1,400,697	26,547	1,374,150	173,169
2017	1,374,150	(152)	1,373,998	26,544	1,347,454	170,317
2018	1,347,454	-	1,347,454	26,544	1,320,910	167,485
2019	1,320,910	-	1,320,910	26,544	1,294,366	164,653
2020	1,294,366	-	1,294,366	26,544	1,267,822	161,821
2021	1,267,822	-	1,267,822	26,544	1,241,278	158,988
2022	1,241,278	-	1,241,278	26,544	1,214,734	156,156
2023	1,214,734	-	1,214,734	26,544	1,188,190	153,324
2024	1,188,190	-	1,188,190	26,544	1,161,646	150,492
2025	1,161,646	-	1,161,646	26,544	1,135,102	147,659
2026	1,135,102	-	1,135,102	26,544	1,108,558	144,827
2027	1,108,558	-	1,108,558	26,544	1,082,014	141,995
2028	1,082,014	-	1,082,014	26,544	1,055,470	139,163
2029	1,055,470	-	1,055,470	26,544	1,028,926	136,330
2030	1,028,926	-	1,028,926	26,544	1,002,382	133,498
2031	1,002,382	-	1,002,382	26,544	975,838	130,666
2032	975,838	-	975,838	26,544	949,294	127,834
2033	949,294	-	949,294	26,544	922,750	125,001
2034	922,750	-	922,750	26,544	896,206	122,169
2035	896,206	-	896,206	26,544	869,662	119,337
2036	869,662	-	869,662	26,544	843,118	116,505
2037	843,118	-	843,118	26,544	816,574	113,672
2038	816,574	-	816,574	26,544	790,030	110,840
2039	790,030	-	790,030	26,544	763,486	108,008
2040	763,486	-	763,486	26,544	736,942	105,176
2041	736,942	-	736,942	26,544	710,398	102,343
2042	710,398	-	710,398	26,544	683,854	99,511
2043	683,854	-	683,854	26,544	657,310	96,679
2044	657,310	-	657,310	26,544	630,766	93,847
2045	630,766	-	630,766	26,544	604,222	91,014
....	....	.....	.....	.....	.....	....

lxx. Project 70 - (Describe) **Actual Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,334,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	8,378	1,325,709	-
2016	1,325,709	74,988	1,400,697	26,547	1,374,150	-
2017	1,374,150	-	1,374,150	26,547	1,347,603	-
2018	1,347,603	-	1,347,603	26,547	1,321,056	-
2019	1,321,056	-	1,321,056	26,547	1,294,509	-
2020	1,294,509	-	1,294,509	26,547	1,267,962	-
2021	1,267,962	-	1,267,962	26,547	1,241,415	-
2022	1,241,415	-	1,241,415	26,547	1,214,868	-
2023	1,214,868	-	1,214,868	26,547	1,188,321	-
2024	1,188,321	-	1,188,321	26,547	1,161,774	-
2025	1,161,774	-	1,161,774	26,547	1,135,227	-
2026	1,135,227	-	1,135,227	26,547	1,108,680	-
2027	1,108,680	-	1,108,680	26,547	1,082,133	-
2028	1,082,133	-	1,082,133	26,547	1,055,586	-
2029	1,055,586	-	1,055,586	26,547	1,029,039	-
2030	1,029,039	-	1,029,039	26,547	1,002,492	-
2031	1,002,492	-	1,002,492	26,547	975,945	-
2032	975,945	-	975,945	26,547	949,398	-
2033	949,398	-	949,398	26,547	922,851	-
2034	922,851	-	922,851	26,547	896,304	-
2035	896,304	-	896,304	26,547	869,757	-
2036	869,757	-	869,757	26,547	843,210	-
2037	843,210	-	843,210	26,547	816,663	-
2038	816,663	-	816,663	26,547	790,116	-
2039	790,116	-	790,116	26,547	763,569	-
2040	763,569	-	763,569	26,547	737,022	-
2041	737,022	-	737,022	26,547	710,475	-
2042	710,475	-	710,475	26,547	683,928	-
2043	683,928	-	683,928	26,547	657,381	-
2044	657,381	-	657,381	26,547	630,834	-
2045	630,834	-	630,834	26,547	604,287	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxi. Project 71 - (Describe) **Projected Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,357,972	Projected Year - Input	2018
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

71

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	-	9,357,972	83,208
2015	9,357,972	6,203,406	15,561,378	293,176	15,268,202	1,922,293
2016	15,268,202	25,285,477	40,553,679	769,555	39,784,124	5,014,521
2017	39,784,124	404,957	40,189,080	777,184	39,411,896	4,982,433
2018	39,411,896	-	39,411,896	777,184	38,634,712	4,899,508
2019	38,634,712	-	38,634,712	777,184	37,857,528	4,816,582
2020	37,857,528	-	37,857,528	777,184	37,080,344	4,733,657
2021	37,080,344	-	37,080,344	777,184	36,303,160	4,650,731
2022	36,303,160	-	36,303,160	777,184	35,525,976	4,567,806
2023	35,525,976	-	35,525,976	777,184	34,748,792	4,484,880
2024	34,748,792	-	34,748,792	777,184	33,971,608	4,401,955
2025	33,971,608	-	33,971,608	777,184	33,194,424	4,319,029
2026	33,194,424	-	33,194,424	777,184	32,417,240	4,236,104
2027	32,417,240	-	32,417,240	777,184	31,640,056	4,153,178
2028	31,640,056	-	31,640,056	777,184	30,862,872	4,070,252
2029	30,862,872	-	30,862,872	777,184	30,085,688	3,987,327
2030	30,085,688	-	30,085,688	777,184	29,308,504	3,904,401
2031	29,308,504	-	29,308,504	777,184	28,531,320	3,821,476
2032	28,531,320	-	28,531,320	777,184	27,754,136	3,738,550
2033	27,754,136	-	27,754,136	777,184	26,976,952	3,655,625
2034	26,976,952	-	26,976,952	777,184	26,199,768	3,572,699
2035	26,199,768	-	26,199,768	777,184	25,422,584	3,489,774
2036	25,422,584	-	25,422,584	777,184	24,645,400	3,406,848
2037	24,645,400	-	24,645,400	777,184	23,868,216	3,323,923
2038	23,868,216	-	23,868,216	777,184	23,091,032	3,240,997
2039	23,091,032	-	23,091,032	777,184	22,313,848	3,158,072
2040	22,313,848	-	22,313,848	777,184	21,536,664	3,075,146
2041	21,536,664	-	21,536,664	777,184	20,759,480	2,992,221
2042	20,759,480	-	20,759,480	777,184	19,982,296	2,909,295
2043	19,982,296	-	19,982,296	777,184	19,205,112	2,826,370
2044	19,205,112	-	19,205,112	777,184	18,427,928	2,743,444
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lxxi. Project 71 - (Describe) **Actual Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,357,972	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

71

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	-	9,357,972	-
2015	9,357,972	6,203,406	15,561,378	293,176	15,268,202	-
2016	15,268,202	25,285,477	40,553,679	769,555	39,784,124	-
2017	39,784,124	-	39,784,124	769,555	39,014,569	-
2018	39,014,569	-	39,014,569	769,555	38,245,014	-
2019	38,245,014	-	38,245,014	769,555	37,475,459	-
2020	37,475,459	-	37,475,459	769,555	36,705,904	-
2021	36,705,904	-	36,705,904	769,555	35,936,349	-
2022	35,936,349	-	35,936,349	769,555	35,166,794	-
2023	35,166,794	-	35,166,794	769,555	34,397,239	-
2024	34,397,239	-	34,397,239	769,555	33,627,684	-
2025	33,627,684	-	33,627,684	769,555	32,858,129	-
2026	32,858,129	-	32,858,129	769,555	32,088,574	-
2027	32,088,574	-	32,088,574	769,555	31,319,019	-
2028	31,319,019	-	31,319,019	769,555	30,549,464	-
2029	30,549,464	-	30,549,464	769,555	29,779,909	-
2030	29,779,909	-	29,779,909	769,555	29,010,354	-
2031	29,010,354	-	29,010,354	769,555	28,240,799	-
2032	28,240,799	-	28,240,799	769,555	27,471,244	-
2033	27,471,244	-	27,471,244	769,555	26,701,689	-
2034	26,701,689	-	26,701,689	769,555	25,932,134	-
2035	25,932,134	-	25,932,134	769,555	25,162,579	-
2036	25,162,579	-	25,162,579	769,555	24,393,024	-
2037	24,393,024	-	24,393,024	769,555	23,623,469	-
2038	23,623,469	-	23,623,469	769,555	22,853,914	-
2039	22,853,914	-	22,853,914	769,555	22,084,359	-
2040	22,084,359	-	22,084,359	769,555	21,314,804	-
2041	21,314,804	-	21,314,804	769,555	20,545,249	-
2042	20,545,249	-	20,545,249	769,555	19,775,694	-
2043	19,775,694	-	19,775,694	769,555	19,006,139	-
2044	19,006,139	-	19,006,139	769,555	18,236,584	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxii. Project 72 - (Describe) **Projected Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,751,165	Projected Year - Input	2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

72

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	34,555	2,716,610	251,952
2016	2,716,610	19	2,716,629	51,832	2,664,797	336,166
2017	2,664,797	-	2,664,797	51,832	2,612,965	330,635
2018	2,612,965	-	2,612,965	51,832	2,561,133	325,105
2019	2,561,133	-	2,561,133	51,832	2,509,301	319,574
2020	2,509,301	-	2,509,301	51,832	2,457,469	314,044
2021	2,457,469	-	2,457,469	51,832	2,405,637	308,513
2022	2,405,637	-	2,405,637	51,832	2,353,805	302,983
2023	2,353,805	-	2,353,805	51,832	2,301,973	297,452
2024	2,301,973	-	2,301,973	51,832	2,250,141	291,922
2025	2,250,141	-	2,250,141	51,832	2,198,309	286,392
2026	2,198,309	-	2,198,309	51,832	2,146,477	280,861
2027	2,146,477	-	2,146,477	51,832	2,094,645	275,331
2028	2,094,645	-	2,094,645	51,832	2,042,813	269,800
2029	2,042,813	-	2,042,813	51,832	1,990,981	264,270
2030	1,990,981	-	1,990,981	51,832	1,939,149	258,739
2031	1,939,149	-	1,939,149	51,832	1,887,317	253,209
2032	1,887,317	-	1,887,317	51,832	1,835,485	247,678
2033	1,835,485	-	1,835,485	51,832	1,783,653	242,148
2034	1,783,653	-	1,783,653	51,832	1,731,821	236,617
2035	1,731,821	-	1,731,821	51,832	1,679,989	231,087
2036	1,679,989	-	1,679,989	51,832	1,628,157	225,556
2037	1,628,157	-	1,628,157	51,832	1,576,325	220,026
2038	1,576,325	-	1,576,325	51,832	1,524,493	214,495
2039	1,524,493	-	1,524,493	51,832	1,472,661	208,965
2040	1,472,661	-	1,472,661	51,832	1,420,829	203,434
2041	1,420,829	-	1,420,829	51,832	1,368,997	197,904
2042	1,368,997	-	1,368,997	51,832	1,317,165	192,373
2043	1,317,165	-	1,317,165	51,832	1,265,333	186,843
2044	1,265,333	-	1,265,333	51,832	1,213,501	181,313
2045	1,213,501	-	1,213,501	51,832	1,161,669	175,782
....	....	.....	.....	.....	.....	....

lxxii. Project 72 - (Describe) **Actual Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,751,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

72

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	34,555	2,716,610	-
2016	2,716,610	19	2,716,629	51,832	2,664,797	-
2017	2,664,797	-	2,664,797	51,832	2,612,965	-
2018	2,612,965	-	2,612,965	51,832	2,561,133	-
2019	2,561,133	-	2,561,133	51,832	2,509,301	-
2020	2,509,301	-	2,509,301	51,832	2,457,469	-
2021	2,457,469	-	2,457,469	51,832	2,405,637	-
2022	2,405,637	-	2,405,637	51,832	2,353,805	-
2023	2,353,805	-	2,353,805	51,832	2,301,973	-
2024	2,301,973	-	2,301,973	51,832	2,250,141	-
2025	2,250,141	-	2,250,141	51,832	2,198,309	-
2026	2,198,309	-	2,198,309	51,832	2,146,477	-
2027	2,146,477	-	2,146,477	51,832	2,094,645	-
2028	2,094,645	-	2,094,645	51,832	2,042,813	-
2029	2,042,813	-	2,042,813	51,832	1,990,981	-
2030	1,990,981	-	1,990,981	51,832	1,939,149	-
2031	1,939,149	-	1,939,149	51,832	1,887,317	-
2032	1,887,317	-	1,887,317	51,832	1,835,485	-
2033	1,835,485	-	1,835,485	51,832	1,783,653	-
2034	1,783,653	-	1,783,653	51,832	1,731,821	-
2035	1,731,821	-	1,731,821	51,832	1,679,989	-
2036	1,679,989	-	1,679,989	51,832	1,628,157	-
2037	1,628,157	-	1,628,157	51,832	1,576,325	-
2038	1,576,325	-	1,576,325	51,832	1,524,493	-
2039	1,524,493	-	1,524,493	51,832	1,472,661	-
2040	1,472,661	-	1,472,661	51,832	1,420,829	-
2041	1,420,829	-	1,420,829	51,832	1,368,997	-
2042	1,368,997	-	1,368,997	51,832	1,317,165	-
2043	1,317,165	-	1,317,165	51,832	1,265,333	-
2044	1,265,333	-	1,265,333	51,832	1,213,501	-
2045	1,213,501	-	1,213,501	51,832	1,161,669	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxiii. Project 73 - (Describe) **Projected Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,337,255	Projected Year - Input	2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

73

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	14,696	1,322,559	108,774
2017	1,322,559	(16,410)	1,306,149	24,885	1,281,264	161,596
2018	1,281,264	-	1,281,264	24,885	1,256,379	158,941
2019	1,256,379	-	1,256,379	24,885	1,231,494	156,285
2020	1,231,494	-	1,231,494	24,885	1,206,609	153,630
2021	1,206,609	-	1,206,609	24,885	1,181,724	150,975
2022	1,181,724	-	1,181,724	24,885	1,156,839	148,320
2023	1,156,839	-	1,156,839	24,885	1,131,954	145,664
2024	1,131,954	-	1,131,954	24,885	1,107,069	143,009
2025	1,107,069	-	1,107,069	24,885	1,082,184	140,354
2026	1,082,184	-	1,082,184	24,885	1,057,299	137,699
2027	1,057,299	-	1,057,299	24,885	1,032,414	135,044
2028	1,032,414	-	1,032,414	24,885	1,007,529	132,388
2029	1,007,529	-	1,007,529	24,885	982,644	129,733
2030	982,644	-	982,644	24,885	957,759	127,078
2031	957,759	-	957,759	24,885	932,874	124,423
2032	932,874	-	932,874	24,885	907,989	121,767
2033	907,989	-	907,989	24,885	883,104	119,112
2034	883,104	-	883,104	24,885	858,219	116,457
2035	858,219	-	858,219	24,885	833,334	113,802
2036	833,334	-	833,334	24,885	808,449	111,147
2037	808,449	-	808,449	24,885	783,564	108,491
2038	783,564	-	783,564	24,885	758,679	105,836
2039	758,679	-	758,679	24,885	733,794	103,181
2040	733,794	-	733,794	24,885	708,909	100,526
2041	708,909	-	708,909	24,885	684,024	97,870
2042	684,024	-	684,024	24,885	659,139	95,215
2043	659,139	-	659,139	24,885	634,254	92,560
2044	634,254	-	634,254	24,885	609,369	89,905
2045	609,369	-	609,369	24,885	584,484	87,249
2046	584,484	-	584,484	24,885	559,599	84,594
....	....	.....	.....	.....	.....	....

lxxiii. Project 73 - (Describe) **Actual Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,337,255	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

73

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	14,696	1,322,559	-
2017	1,322,559	-	1,322,559	25,194	1,297,365	-
2018	1,297,365	-	1,297,365	25,194	1,272,171	-
2019	1,272,171	-	1,272,171	25,194	1,246,977	-
2020	1,246,977	-	1,246,977	25,194	1,221,783	-
2021	1,221,783	-	1,221,783	25,194	1,196,589	-
2022	1,196,589	-	1,196,589	25,194	1,171,395	-
2023	1,171,395	-	1,171,395	25,194	1,146,201	-
2024	1,146,201	-	1,146,201	25,194	1,121,007	-
2025	1,121,007	-	1,121,007	25,194	1,095,813	-
2026	1,095,813	-	1,095,813	25,194	1,070,619	-
2027	1,070,619	-	1,070,619	25,194	1,045,425	-
2028	1,045,425	-	1,045,425	25,194	1,020,231	-
2029	1,020,231	-	1,020,231	25,194	995,037	-
2030	995,037	-	995,037	25,194	969,843	-
2031	969,843	-	969,843	25,194	944,649	-
2032	944,649	-	944,649	25,194	919,455	-
2033	919,455	-	919,455	25,194	894,261	-
2034	894,261	-	894,261	25,194	869,067	-
2035	869,067	-	869,067	25,194	843,873	-
2036	843,873	-	843,873	25,194	818,679	-
2037	818,679	-	818,679	25,194	793,485	-
2038	793,485	-	793,485	25,194	768,291	-
2039	768,291	-	768,291	25,194	743,097	-
2040	743,097	-	743,097	25,194	717,903	-
2041	717,903	-	717,903	25,194	692,709	-
2042	692,709	-	692,709	25,194	667,515	-
2043	667,515	-	667,515	25,194	642,321	-
2044	642,321	-	642,321	25,194	617,127	-
2045	617,127	-	617,127	25,194	591,933	-
2046	591,933	-	591,933	25,194	566,739	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxiv. Project 74 - (Describe) **Projected Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,024,618	Projected Year - Input	**2018**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

74

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	78,887	4,945,731	562,621
2016	4,945,731	(74)	4,945,657	94,662	4,850,995	612,263
2017	4,850,995	-	4,850,995	94,662	4,756,333	602,163
2018	4,756,333	-	4,756,333	94,662	4,661,671	592,062
2019	4,661,671	-	4,661,671	94,662	4,567,009	581,962
2020	4,567,009	-	4,567,009	94,662	4,472,347	571,861
2021	4,472,347	-	4,472,347	94,662	4,377,685	561,761
2022	4,377,685	-	4,377,685	94,662	4,283,023	551,661
2023	4,283,023	-	4,283,023	94,662	4,188,361	541,560
2024	4,188,361	-	4,188,361	94,662	4,093,699	531,460
2025	4,093,699	-	4,093,699	94,662	3,999,037	521,359
2026	3,999,037	-	3,999,037	94,662	3,904,375	511,259
2027	3,904,375	-	3,904,375	94,662	3,809,713	501,158
2028	3,809,713	-	3,809,713	94,662	3,715,051	491,058
2029	3,715,051	-	3,715,051	94,662	3,620,389	480,957
2030	3,620,389	-	3,620,389	94,662	3,525,727	470,857
2031	3,525,727	-	3,525,727	94,662	3,431,065	460,757
2032	3,431,065	-	3,431,065	94,662	3,336,403	450,656
2033	3,336,403	-	3,336,403	94,662	3,241,741	440,556
2034	3,241,741	-	3,241,741	94,662	3,147,079	430,455
2035	3,147,079	-	3,147,079	94,662	3,052,417	420,355
2036	3,052,417	-	3,052,417	94,662	2,957,755	410,254
2037	2,957,755	-	2,957,755	94,662	2,863,093	400,154
2038	2,863,093	-	2,863,093	94,662	2,768,431	390,054
2039	2,768,431	-	2,768,431	94,662	2,673,769	379,953
2040	2,673,769	-	2,673,769	94,662	2,579,107	369,853
2041	2,579,107	-	2,579,107	94,662	2,484,445	359,752
2042	2,484,445	-	2,484,445	94,662	2,389,783	349,652
2043	2,389,783	-	2,389,783	94,662	2,295,121	339,551
2044	2,295,121	-	2,295,121	94,662	2,200,459	329,451
2045	2,200,459	-	2,200,459	94,662	2,105,797	319,351
....	....	.....	.....	.....	.....	....

lxxiv. Project 74 - (Describe) **Actual Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,024,618	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

74

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	78,887	4,945,731	-
2016	4,945,731	(74)	4,945,657	94,662	4,850,995	-
2017	4,850,995	-	4,850,995	94,662	4,756,333	-
2018	4,756,333	-	4,756,333	94,662	4,661,671	-
2019	4,661,671	-	4,661,671	94,662	4,567,009	-
2020	4,567,009	-	4,567,009	94,662	4,472,347	-
2021	4,472,347	-	4,472,347	94,662	4,377,685	-
2022	4,377,685	-	4,377,685	94,662	4,283,023	-
2023	4,283,023	-	4,283,023	94,662	4,188,361	-
2024	4,188,361	-	4,188,361	94,662	4,093,699	-
2025	4,093,699	-	4,093,699	94,662	3,999,037	-
2026	3,999,037	-	3,999,037	94,662	3,904,375	-
2027	3,904,375	-	3,904,375	94,662	3,809,713	-
2028	3,809,713	-	3,809,713	94,662	3,715,051	-
2029	3,715,051	-	3,715,051	94,662	3,620,389	-
2030	3,620,389	-	3,620,389	94,662	3,525,727	-
2031	3,525,727	-	3,525,727	94,662	3,431,065	-
2032	3,431,065	-	3,431,065	94,662	3,336,403	-
2033	3,336,403	-	3,336,403	94,662	3,241,741	-
2034	3,241,741	-	3,241,741	94,662	3,147,079	-
2035	3,147,079	-	3,147,079	94,662	3,052,417	-
2036	3,052,417	-	3,052,417	94,662	2,957,755	-
2037	2,957,755	-	2,957,755	94,662	2,863,093	-
2038	2,863,093	-	2,863,093	94,662	2,768,431	-
2039	2,768,431	-	2,768,431	94,662	2,673,769	-
2040	2,673,769	-	2,673,769	94,662	2,579,107	-
2041	2,579,107	-	2,579,107	94,662	2,484,445	-
2042	2,484,445	-	2,484,445	94,662	2,389,783	-
2043	2,389,783	-	2,389,783	94,662	2,295,121	-
2044	2,295,121	-	2,295,121	94,662	2,200,459	-
2045	2,200,459	-	2,200,459	94,662	2,105,797	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxv. Project 75 - (Describe) **Projected Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,780,164	Projected Year - Input	**2018**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		75

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,780,164	-	1,780,164	22,359	1,757,805	163,027
2016	1,757,805	15	1,757,820	33,539	1,724,281	217,520
2017	1,724,281	-	1,724,281	33,539	1,690,742	213,941
2018	1,690,742	-	1,690,742	33,539	1,657,203	210,363
2019	1,657,203	-	1,657,203	33,539	1,623,664	206,784
2020	1,623,664	-	1,623,664	33,539	1,590,125	203,205
2021	1,590,125	-	1,590,125	33,539	1,556,586	199,627
2022	1,556,586	-	1,556,586	33,539	1,523,047	196,048
2023	1,523,047	-	1,523,047	33,539	1,489,508	192,470
2024	1,489,508	-	1,489,508	33,539	1,455,969	188,891
2025	1,455,969	-	1,455,969	33,539	1,422,430	185,312
2026	1,422,430	-	1,422,430	33,539	1,388,891	181,734
2027	1,388,891	-	1,388,891	33,539	1,355,352	178,155
2028	1,355,352	-	1,355,352	33,539	1,321,813	174,576
2029	1,321,813	-	1,321,813	33,539	1,288,274	170,998
2030	1,288,274	-	1,288,274	33,539	1,254,735	167,419
2031	1,254,735	-	1,254,735	33,539	1,221,196	163,841
2032	1,221,196	-	1,221,196	33,539	1,187,657	160,262
2033	1,187,657	-	1,187,657	33,539	1,154,118	156,683
2034	1,154,118	-	1,154,118	33,539	1,120,579	153,105
2035	1,120,579	-	1,120,579	33,539	1,087,040	149,526
2036	1,087,040	-	1,087,040	33,539	1,053,501	145,948
2037	1,053,501	-	1,053,501	33,539	1,019,962	142,369
2038	1,019,962	-	1,019,962	33,539	986,423	138,790
2039	986,423	-	986,423	33,539	952,884	135,212
2040	952,884	-	952,884	33,539	919,345	131,633
2041	919,345	-	919,345	33,539	885,806	128,055
2042	885,806	-	885,806	33,539	852,267	124,476
2043	852,267	-	852,267	33,539	818,728	120,897
2044	818,728	-	818,728	33,539	785,189	117,319
2045	785,189	-	785,189	33,538	751,651	113,739
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lxxv. Project 75 - (Describe) **Actual Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,780,164	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		75

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,780,164	-	1,780,164	22,359	1,757,805	-
2016	1,757,805	15	1,757,820	33,539	1,724,281	-
2017	1,724,281	-	1,724,281	33,539	1,690,742	-
2018	1,690,742	-	1,690,742	33,539	1,657,203	-
2019	1,657,203	-	1,657,203	33,539	1,623,664	-
2020	1,623,664	-	1,623,664	33,539	1,590,125	-
2021	1,590,125	-	1,590,125	33,539	1,556,586	-
2022	1,556,586	-	1,556,586	33,539	1,523,047	-
2023	1,523,047	-	1,523,047	33,539	1,489,508	-
2024	1,489,508	-	1,489,508	33,539	1,455,969	-
2025	1,455,969	-	1,455,969	33,539	1,422,430	-
2026	1,422,430	-	1,422,430	33,539	1,388,891	-
2027	1,388,891	-	1,388,891	33,539	1,355,352	-
2028	1,355,352	-	1,355,352	33,539	1,321,813	-
2029	1,321,813	-	1,321,813	33,539	1,288,274	-
2030	1,288,274	-	1,288,274	33,539	1,254,735	-
2031	1,254,735	-	1,254,735	33,539	1,221,196	-
2032	1,221,196	-	1,221,196	33,539	1,187,657	-
2033	1,187,657	-	1,187,657	33,539	1,154,118	-
2034	1,154,118	-	1,154,118	33,539	1,120,579	-
2035	1,120,579	-	1,120,579	33,539	1,087,040	-
2036	1,087,040	-	1,087,040	33,539	1,053,501	-
2037	1,053,501	-	1,053,501	33,539	1,019,962	-
2038	1,019,962	-	1,019,962	33,539	986,423	-
2039	986,423	-	986,423	33,539	952,884	-
2040	952,884	-	952,884	33,539	919,345	-
2041	919,345	-	919,345	33,539	885,806	-
2042	885,806	-	885,806	33,539	852,267	-
2043	852,267	-	852,267	33,539	818,728	-
2044	818,728	-	818,728	33,539	785,189	-
2045	785,189	-	785,189	33,539	751,650	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxvi. Project 76 - (Describe) **Projected Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,669,346	Projected Year - Input	2018
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		76

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,669,346	-	4,669,346	58,647	4,610,699	427,618
2018	4,610,699	-	4,610,699	87,970	4,522,729	570,545
2019	4,522,729	-	4,522,729	87,970	4,434,759	561,159
2020	4,434,759	-	4,434,759	87,970	4,346,789	551,772
2021	4,346,789	-	4,346,789	87,970	4,258,819	542,386
2022	4,258,819	-	4,258,819	87,970	4,170,849	533,000
2023	4,170,849	-	4,170,849	87,970	4,082,879	523,613
2024	4,082,879	-	4,082,879	87,970	3,994,909	514,227
2025	3,994,909	-	3,994,909	87,970	3,906,939	504,840
2026	3,906,939	-	3,906,939	87,970	3,818,969	495,454
2027	3,818,969	-	3,818,969	87,970	3,730,999	486,068
2028	3,730,999	-	3,730,999	87,970	3,643,029	476,681
2029	3,643,029	-	3,643,029	87,970	3,555,059	467,295
2030	3,555,059	-	3,555,059	87,970	3,467,089	457,908
2031	3,467,089	-	3,467,089	87,970	3,379,119	448,522
2032	3,379,119	-	3,379,119	87,970	3,291,149	439,136
2033	3,291,149	-	3,291,149	87,970	3,203,179	429,749
2034	3,203,179	-	3,203,179	87,970	3,115,209	420,363
2035	3,115,209	-	3,115,209	87,970	3,027,239	410,976
2036	3,027,239	-	3,027,239	87,970	2,939,269	401,590
2037	2,939,269	-	2,939,269	87,970	2,851,299	392,204
2038	2,851,299	-	2,851,299	87,970	2,763,329	382,817
2039	2,763,329	-	2,763,329	87,970	2,675,359	373,431
2040	2,675,359	-	2,675,359	87,970	2,587,389	364,044
2041	2,587,389	-	2,587,389	87,970	2,499,419	354,658
2042	2,499,419	-	2,499,419	87,970	2,411,449	345,272
2043	2,411,449	-	2,411,449	87,970	2,323,479	335,885
2044	2,323,479	-	2,323,479	87,970	2,235,509	326,499
2045	2,235,509	-	2,235,509	87,970	2,147,539	317,112
2046	2,147,539	-	2,147,539	87,970	2,059,569	307,726
2047	2,059,569	-	2,059,569	87,970	1,971,599	298,340
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lxxvi. Project 76 - (Describe) **Actual Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		76

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxvii. Project 77 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,422,732	Projected Year - Input	2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

77

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	11,411	2,411,321	97,174
2016	2,411,321	(135,765)	2,275,556	43,086	2,232,470	281,291
2017	2,232,470	8,105	2,240,575	43,239	2,197,336	277,695
2018	2,197,336	-	2,197,336	43,239	2,154,097	273,081
2019	2,154,097	-	2,154,097	43,239	2,110,858	268,468
2020	2,110,858	-	2,110,858	43,239	2,067,619	263,854
2021	2,067,619	-	2,067,619	43,239	2,024,380	259,240
2022	2,024,380	-	2,024,380	43,239	1,981,141	254,627
2023	1,981,141	-	1,981,141	43,239	1,937,902	250,013
2024	1,937,902	-	1,937,902	43,239	1,894,663	245,400
2025	1,894,663	-	1,894,663	43,239	1,851,424	240,786
2026	1,851,424	-	1,851,424	43,239	1,808,185	236,172
2027	1,808,185	-	1,808,185	43,239	1,764,946	231,559
2028	1,764,946	-	1,764,946	43,239	1,721,707	226,945
2029	1,721,707	-	1,721,707	43,239	1,678,468	222,332
2030	1,678,468	-	1,678,468	43,239	1,635,229	217,718
2031	1,635,229	-	1,635,229	43,239	1,591,990	213,104
2032	1,591,990	-	1,591,990	43,239	1,548,751	208,491
2033	1,548,751	-	1,548,751	43,239	1,505,512	203,877
2034	1,505,512	-	1,505,512	43,239	1,462,273	199,264
2035	1,462,273	-	1,462,273	43,239	1,419,034	194,650
2036	1,419,034	-	1,419,034	43,239	1,375,795	190,036
2037	1,375,795	-	1,375,795	43,239	1,332,556	185,423
2038	1,332,556	-	1,332,556	43,239	1,289,317	180,809
2039	1,289,317	-	1,289,317	43,239	1,246,078	176,196
2040	1,246,078	-	1,246,078	43,239	1,202,839	171,582
2041	1,202,839	-	1,202,839	43,239	1,159,600	166,968
2042	1,159,600	-	1,159,600	43,239	1,116,361	162,355
2043	1,116,361	-	1,116,361	43,239	1,073,122	157,741
2044	1,073,122	-	1,073,122	43,239	1,029,883	153,128
2045	1,029,883	-	1,029,883	43,239	986,644	148,514
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lxxvii. Project 77 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,422,732	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

77

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	11,411	2,411,321	-
2016	2,411,321	(135,765)	2,275,556	43,086	2,232,470	-
2017	2,232,470	-	2,232,470	43,086	2,189,384	-
2018	2,189,384	-	2,189,384	43,086	2,146,298	-
2019	2,146,298	-	2,146,298	43,086	2,103,212	-
2020	2,103,212	-	2,103,212	43,086	2,060,126	-
2021	2,060,126	-	2,060,126	43,086	2,017,040	-
2022	2,017,040	-	2,017,040	43,086	1,973,954	-
2023	1,973,954	-	1,973,954	43,086	1,930,868	-
2024	1,930,868	-	1,930,868	43,086	1,887,782	-
2025	1,887,782	-	1,887,782	43,086	1,844,696	-
2026	1,844,696	-	1,844,696	43,086	1,801,610	-
2027	1,801,610	-	1,801,610	43,086	1,758,524	-
2028	1,758,524	-	1,758,524	43,086	1,715,438	-
2029	1,715,438	-	1,715,438	43,086	1,672,352	-
2030	1,672,352	-	1,672,352	43,086	1,629,266	-
2031	1,629,266	-	1,629,266	43,086	1,586,180	-
2032	1,586,180	-	1,586,180	43,086	1,543,094	-
2033	1,543,094	-	1,543,094	43,086	1,500,008	-
2034	1,500,008	-	1,500,008	43,086	1,456,922	-
2035	1,456,922	-	1,456,922	43,086	1,413,836	-
2036	1,413,836	-	1,413,836	43,086	1,370,750	-
2037	1,370,750	-	1,370,750	43,086	1,327,664	-
2038	1,327,664	-	1,327,664	43,086	1,284,578	-
2039	1,284,578	-	1,284,578	43,086	1,241,492	-
2040	1,241,492	-	1,241,492	43,086	1,198,406	-
2041	1,198,406	-	1,198,406	43,086	1,155,320	-
2042	1,155,320	-	1,155,320	43,086	1,112,234	-
2043	1,112,234	-	1,112,234	43,086	1,069,148	-
2044	1,069,148	-	1,069,148	43,086	1,026,062	-
2045	1,026,062	-	1,026,062	43,086	982,976	-
....	....	.....	.....	.....	.....	....

lxxviii. Project 78 - (Describe) **Projected Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	1,631,376	Projected Year - Input	**2018**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			78

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	-	1,631,376	14,506
2016	1,631,376	(71,492)	1,559,884	29,388	1,530,496	192,692
2017	1,530,496	8,317	1,538,813	29,545	1,509,268	190,584
2018	1,509,268	-	1,509,268	29,545	1,479,723	187,431
2019	1,479,723	-	1,479,723	29,545	1,450,178	184,279
2020	1,450,178	-	1,450,178	29,545	1,420,633	181,127
2021	1,420,633	-	1,420,633	29,545	1,391,088	177,974
2022	1,391,088	-	1,391,088	29,545	1,361,543	174,822
2023	1,361,543	-	1,361,543	29,545	1,331,998	171,669
2024	1,331,998	-	1,331,998	29,545	1,302,453	168,517
2025	1,302,453	-	1,302,453	29,545	1,272,908	165,364
2026	1,272,908	-	1,272,908	29,545	1,243,363	162,212
2027	1,243,363	-	1,243,363	29,545	1,213,818	159,059
2028	1,213,818	-	1,213,818	29,545	1,184,273	155,907
2029	1,184,273	-	1,184,273	29,545	1,154,728	152,755
2030	1,154,728	-	1,154,728	29,545	1,125,183	149,602
2031	1,125,183	-	1,125,183	29,545	1,095,638	146,450
2032	1,095,638	-	1,095,638	29,545	1,066,093	143,297
2033	1,066,093	-	1,066,093	29,545	1,036,548	140,145
2034	1,036,548	-	1,036,548	29,545	1,007,003	136,992
2035	1,007,003	-	1,007,003	29,545	977,458	133,840
2036	977,458	-	977,458	29,545	947,913	130,687
2037	947,913	-	947,913	29,545	918,368	127,535
2038	918,368	-	918,368	29,545	888,823	124,382
2039	888,823	-	888,823	29,545	859,278	121,230
2040	859,278	-	859,278	29,545	829,733	118,078
2041	829,733	-	829,733	29,545	800,188	114,925
2042	800,188	-	800,188	29,545	770,643	111,773
2043	770,643	-	770,643	29,545	741,098	108,620
2044	741,098	-	741,098	29,545	711,553	105,468
2045	711,553	-	711,553	29,545	682,008	102,315
....	....	.....	.....	.....	.....	....

lxxviii. Project 78 - (Describe) **Actual Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	1,631,376	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			78

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	-	1,631,376	-
2016	1,631,376	(71,492)	1,559,884	29,388	1,530,496	-
2017	1,530,496	-	1,530,496	29,388	1,501,108	-
2018	1,501,108	-	1,501,108	29,388	1,471,720	-
2019	1,471,720	-	1,471,720	29,388	1,442,332	-
2020	1,442,332	-	1,442,332	29,388	1,412,944	-
2021	1,412,944	-	1,412,944	29,388	1,383,556	-
2022	1,383,556	-	1,383,556	29,388	1,354,168	-
2023	1,354,168	-	1,354,168	29,388	1,324,780	-
2024	1,324,780	-	1,324,780	29,388	1,295,392	-
2025	1,295,392	-	1,295,392	29,388	1,266,004	-
2026	1,266,004	-	1,266,004	29,388	1,236,616	-
2027	1,236,616	-	1,236,616	29,388	1,207,228	-
2028	1,207,228	-	1,207,228	29,388	1,177,840	-
2029	1,177,840	-	1,177,840	29,388	1,148,452	-
2030	1,148,452	-	1,148,452	29,388	1,119,064	-
2031	1,119,064	-	1,119,064	29,388	1,089,676	-
2032	1,089,676	-	1,089,676	29,388	1,060,288	-
2033	1,060,288	-	1,060,288	29,388	1,030,900	-
2034	1,030,900	-	1,030,900	29,388	1,001,512	-
2035	1,001,512	-	1,001,512	29,388	972,124	-
2036	972,124	-	972,124	29,388	942,736	-
2037	942,736	-	942,736	29,388	913,348	-
2038	913,348	-	913,348	29,388	883,960	-
2039	883,960	-	883,960	29,388	854,572	-
2040	854,572	-	854,572	29,388	825,184	-
2041	825,184	-	825,184	29,388	795,796	-
2042	795,796	-	795,796	29,388	766,408	-
2043	766,408	-	766,408	29,388	737,020	-
2044	737,020	-	737,020	29,388	707,632	-
2045	707,632	-	707,632	29,388	678,244	-
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lxxix. Project 79 - (Describe) **Projected Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,254,660	Projected Year - Input	2018
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		79

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,254,660	-	11,254,660	141,359	11,113,301	1,030,701
2018	11,113,301	445,361	11,558,661	220,428	11,338,233	1,430,217
2019	11,338,233	-	11,338,233	220,428	11,117,805	1,406,698
2020	11,117,805	-	11,117,805	220,428	10,897,377	1,383,178
2021	10,897,377	-	10,897,377	220,428	10,676,949	1,359,658
2022	10,676,949	-	10,676,949	220,428	10,456,521	1,336,139
2023	10,456,521	-	10,456,521	220,428	10,236,093	1,312,619
2024	10,236,093	-	10,236,093	220,428	10,015,665	1,289,099
2025	10,015,665	-	10,015,665	220,428	9,795,237	1,265,580
2026	9,795,237	-	9,795,237	220,428	9,574,809	1,242,060
2027	9,574,809	-	9,574,809	220,428	9,354,381	1,218,540
2028	9,354,381	-	9,354,381	220,428	9,133,953	1,195,021
2029	9,133,953	-	9,133,953	220,428	8,913,525	1,171,501
2030	8,913,525	-	8,913,525	220,428	8,693,097	1,147,981
2031	8,693,097	-	8,693,097	220,428	8,472,669	1,124,462
2032	8,472,669	-	8,472,669	220,428	8,252,241	1,100,942
2033	8,252,241	-	8,252,241	220,428	8,031,813	1,077,422
2034	8,031,813	-	8,031,813	220,428	7,811,385	1,053,903
2035	7,811,385	-	7,811,385	220,428	7,590,957	1,030,383
2036	7,590,957	-	7,590,957	220,428	7,370,529	1,006,863
2037	7,370,529	-	7,370,529	220,428	7,150,101	983,344
2038	7,150,101	-	7,150,101	220,428	6,929,673	959,824
2039	6,929,673	-	6,929,673	220,428	6,709,245	936,304
2040	6,709,245	-	6,709,245	220,428	6,488,817	912,785
2041	6,488,817	-	6,488,817	220,428	6,268,389	889,265
2042	6,268,389	-	6,268,389	220,428	6,047,961	865,745
2043	6,047,961	-	6,047,961	220,428	5,827,533	842,226
2044	5,827,533	-	5,827,533	220,428	5,607,105	818,706
2045	5,607,105	-	5,607,105	220,428	5,386,677	795,186
2046	5,386,677	-	5,386,677	220,428	5,166,249	771,667
2047	5,166,249	-	5,166,249	220,428	4,945,821	748,147
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lxxix. Project 79 - (Describe) **Actual Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		79

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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lxxx. Project 80 - (Describe) **Projected Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,013,798	Projected Year - Input	**2018**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		80

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	63,017	3,950,781	449,436
2017	3,950,781	(1,339)	3,949,443	75,595	3,873,848	488,935
2018	3,873,848	-	3,873,848	75,595	3,798,253	480,869
2019	3,798,253	-	3,798,253	75,595	3,722,658	472,803
2020	3,722,658	-	3,722,658	75,595	3,647,063	464,737
2021	3,647,063	-	3,647,063	75,595	3,571,468	456,671
2022	3,571,468	-	3,571,468	75,595	3,495,873	448,605
2023	3,495,873	-	3,495,873	75,595	3,420,278	440,539
2024	3,420,278	-	3,420,278	75,595	3,344,683	432,473
2025	3,344,683	-	3,344,683	75,595	3,269,088	424,407
2026	3,269,088	-	3,269,088	75,595	3,193,493	416,341
2027	3,193,493	-	3,193,493	75,595	3,117,898	408,275
2028	3,117,898	-	3,117,898	75,595	3,042,303	400,209
2029	3,042,303	-	3,042,303	75,595	2,966,708	392,143
2030	2,966,708	-	2,966,708	75,595	2,891,113	384,077
2031	2,891,113	-	2,891,113	75,595	2,815,518	376,011
2032	2,815,518	-	2,815,518	75,595	2,739,923	367,945
2033	2,739,923	-	2,739,923	75,595	2,664,328	359,879
2034	2,664,328	-	2,664,328	75,595	2,588,733	351,813
2035	2,588,733	-	2,588,733	75,595	2,513,138	343,747
2036	2,513,138	-	2,513,138	75,595	2,437,543	335,681
2037	2,437,543	-	2,437,543	75,595	2,361,948	327,615
2038	2,361,948	-	2,361,948	75,595	2,286,353	319,549
2039	2,286,353	-	2,286,353	75,595	2,210,758	311,483
2040	2,210,758	-	2,210,758	75,595	2,135,163	303,417
2041	2,135,163	-	2,135,163	75,595	2,059,568	295,351
2042	2,059,568	-	2,059,568	75,595	1,983,973	287,285
2043	1,983,973	-	1,983,973	75,595	1,908,378	279,219
2044	1,908,378	-	1,908,378	75,595	1,832,783	271,153
2045	1,832,783	-	1,832,783	75,595	1,757,188	263,087
2046	1,757,188	-	1,757,188	75,595	1,681,593	255,021
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lxxx. Project 80 - (Describe) **Actual Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,013,798	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		80

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	63,017	3,950,781	-
2017	3,950,781	-	3,950,781	75,620	3,875,161	-
2018	3,875,161	-	3,875,161	75,620	3,799,541	-
2019	3,799,541	-	3,799,541	75,620	3,723,921	-
2020	3,723,921	-	3,723,921	75,620	3,648,301	-
2021	3,648,301	-	3,648,301	75,620	3,572,681	-
2022	3,572,681	-	3,572,681	75,620	3,497,061	-
2023	3,497,061	-	3,497,061	75,620	3,421,441	-
2024	3,421,441	-	3,421,441	75,620	3,345,821	-
2025	3,345,821	-	3,345,821	75,620	3,270,201	-
2026	3,270,201	-	3,270,201	75,620	3,194,581	-
2027	3,194,581	-	3,194,581	75,620	3,118,961	-
2028	3,118,961	-	3,118,961	75,620	3,043,341	-
2029	3,043,341	-	3,043,341	75,620	2,967,721	-
2030	2,967,721	-	2,967,721	75,620	2,892,101	-
2031	2,892,101	-	2,892,101	75,620	2,816,481	-
2032	2,816,481	-	2,816,481	75,620	2,740,861	-
2033	2,740,861	-	2,740,861	75,620	2,665,241	-
2034	2,665,241	-	2,665,241	75,620	2,589,621	-
2035	2,589,621	-	2,589,621	75,620	2,514,001	-
2036	2,514,001	-	2,514,001	75,620	2,438,381	-
2037	2,438,381	-	2,438,381	75,620	2,362,761	-
2038	2,362,761	-	2,362,761	75,620	2,287,141	-
2039	2,287,141	-	2,287,141	75,620	2,211,521	-
2040	2,211,521	-	2,211,521	75,620	2,135,901	-
2041	2,135,901	-	2,135,901	75,620	2,060,281	-
2042	2,060,281	-	2,060,281	75,620	1,984,661	-
2043	1,984,661	-	1,984,661	75,620	1,909,041	-
2044	1,909,041	-	1,909,041	75,620	1,833,421	-
2045	1,833,421	-	1,833,421	75,620	1,757,801	-
2046	1,757,801	-	1,757,801	75,620	1,682,181	-
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lxxxi. Project 81 - (Describe) **Projected Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,592,059	Projected Year - Input	2018
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,592,059	-	4,592,059	57,676	4,534,383	420,540
2018	4,534,383	-	4,534,383	86,514	4,447,869	561,102
2019	4,447,869	-	4,447,869	86,514	4,361,355	551,871
2020	4,361,355	-	4,361,355	86,514	4,274,841	542,640
2021	4,274,841	-	4,274,841	86,514	4,188,327	533,409
2022	4,188,327	-	4,188,327	86,514	4,101,813	524,177
2023	4,101,813	-	4,101,813	86,514	4,015,299	514,946
2024	4,015,299	-	4,015,299	86,514	3,928,785	505,715
2025	3,928,785	-	3,928,785	86,514	3,842,271	496,484
2026	3,842,271	-	3,842,271	86,514	3,755,757	487,253
2027	3,755,757	-	3,755,757	86,514	3,669,243	478,022
2028	3,669,243	-	3,669,243	86,514	3,582,729	468,791
2029	3,582,729	-	3,582,729	86,514	3,496,215	459,560
2030	3,496,215	-	3,496,215	86,514	3,409,701	450,329
2031	3,409,701	-	3,409,701	86,514	3,323,187	441,098
2032	3,323,187	-	3,323,187	86,514	3,236,673	431,867
2033	3,236,673	-	3,236,673	86,514	3,150,159	422,636
2034	3,150,159	-	3,150,159	86,514	3,063,645	413,405
2035	3,063,645	-	3,063,645	86,514	2,977,131	404,174
2036	2,977,131	-	2,977,131	86,514	2,890,617	394,943
2037	2,890,617	-	2,890,617	86,514	2,804,103	385,712
2038	2,804,103	-	2,804,103	86,514	2,717,589	376,481
2039	2,717,589	-	2,717,589	86,514	2,631,075	367,250
2040	2,631,075	-	2,631,075	86,514	2,544,561	358,019
2041	2,544,561	-	2,544,561	86,514	2,458,047	348,788
2042	2,458,047	-	2,458,047	86,514	2,371,533	339,557
2043	2,371,533	-	2,371,533	86,514	2,285,019	330,326
2044	2,285,019	-	2,285,019	86,514	2,198,505	321,095
2045	2,198,505	-	2,198,505	86,514	2,111,991	311,863
2046	2,111,991	-	2,111,991	86,514	2,025,477	302,632
2047	2,025,477	-	2,025,477	86,514	1,938,963	293,401
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lxxxi. Project 81 - (Describe) **Actual Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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lxxxii. Project 82 - (Describe) **Projected Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,088,429	Projected Year - Input	2018
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

82

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	57,770	4,030,659	416,163
2017	4,030,659	10,466	4,041,125	77,223	3,963,902	500,171
2018	3,963,902	2,273,678	6,237,581	120,059	6,117,522	772,799
2019	6,117,522	-	6,117,522	120,059	5,997,463	759,988
2020	5,997,463	-	5,997,463	120,059	5,877,404	747,178
2021	5,877,404	-	5,877,404	120,059	5,757,345	734,368
2022	5,757,345	-	5,757,345	120,059	5,637,286	721,557
2023	5,637,286	-	5,637,286	120,059	5,517,227	708,747
2024	5,517,227	-	5,517,227	120,059	5,397,168	695,937
2025	5,397,168	-	5,397,168	120,059	5,277,109	683,126
2026	5,277,109	-	5,277,109	120,059	5,157,050	670,316
2027	5,157,050	-	5,157,050	120,059	5,036,991	657,506
2028	5,036,991	-	5,036,991	120,059	4,916,932	644,696
2029	4,916,932	-	4,916,932	120,059	4,796,873	631,885
2030	4,796,873	-	4,796,873	120,059	4,676,814	619,075
2031	4,676,814	-	4,676,814	120,059	4,556,755	606,265
2032	4,556,755	-	4,556,755	120,059	4,436,696	593,454
2033	4,436,696	-	4,436,696	120,059	4,316,637	580,644
2034	4,316,637	-	4,316,637	120,059	4,196,578	567,834
2035	4,196,578	-	4,196,578	120,059	4,076,519	555,024
2036	4,076,519	-	4,076,519	120,059	3,956,460	542,213
2037	3,956,460	-	3,956,460	120,059	3,836,401	529,403
2038	3,836,401	-	3,836,401	120,059	3,716,342	516,593
2039	3,716,342	-	3,716,342	120,059	3,596,283	503,782
2040	3,596,283	-	3,596,283	120,059	3,476,224	490,972
2041	3,476,224	-	3,476,224	120,059	3,356,165	478,162
2042	3,356,165	-	3,356,165	120,059	3,236,106	465,351
2043	3,236,106	-	3,236,106	120,059	3,116,047	452,541
2044	3,116,047	-	3,116,047	120,059	2,995,988	439,731
2045	2,995,988	-	2,995,988	120,059	2,875,929	426,921
2046	2,875,929	-	2,875,929	120,059	2,755,870	414,110
....	....	.....	.....	.....	.....	....

lxxxii. Project 82 - (Describe) **Actual Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,088,429	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

82

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	57,770	4,030,659	-
2017	4,030,659	-	4,030,659	77,026	3,953,633	-
2018	3,953,633	-	3,953,633	77,026	3,876,607	-
2019	3,876,607	-	3,876,607	77,026	3,799,581	-
2020	3,799,581	-	3,799,581	77,026	3,722,555	-
2021	3,722,555	-	3,722,555	77,026	3,645,529	-
2022	3,645,529	-	3,645,529	77,026	3,568,503	-
2023	3,568,503	-	3,568,503	77,026	3,491,477	-
2024	3,491,477	-	3,491,477	77,026	3,414,451	-
2025	3,414,451	-	3,414,451	77,026	3,337,425	-
2026	3,337,425	-	3,337,425	77,026	3,260,399	-
2027	3,260,399	-	3,260,399	77,026	3,183,373	-
2028	3,183,373	-	3,183,373	77,026	3,106,347	-
2029	3,106,347	-	3,106,347	77,026	3,029,321	-
2030	3,029,321	-	3,029,321	77,026	2,952,295	-
2031	2,952,295	-	2,952,295	77,026	2,875,269	-
2032	2,875,269	-	2,875,269	77,026	2,798,243	-
2033	2,798,243	-	2,798,243	77,026	2,721,217	-
2034	2,721,217	-	2,721,217	77,026	2,644,191	-
2035	2,644,191	-	2,644,191	77,026	2,567,165	-
2036	2,567,165	-	2,567,165	77,026	2,490,139	-
2037	2,490,139	-	2,490,139	77,026	2,413,113	-
2038	2,413,113	-	2,413,113	77,026	2,336,087	-
2039	2,336,087	-	2,336,087	77,026	2,259,061	-
2040	2,259,061	-	2,259,061	77,026	2,182,035	-
2041	2,182,035	-	2,182,035	77,026	2,105,009	-
2042	2,105,009	-	2,105,009	77,026	2,027,983	-
2043	2,027,983	-	2,027,983	77,026	1,950,957	-
2044	1,950,957	-	1,950,957	77,026	1,873,931	-
2045	1,873,931	-	1,873,931	77,026	1,796,905	-
2046	1,796,905	-	1,796,905	77,026	1,719,879	-
....	....	.....	.....	.....	.....	....

lxxxiii. Project 83 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,900,207	Projected Year - Input	**2018**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

83

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	2,983	1,897,224	36,722
2016	1,897,224	663,606	2,560,830	48,302	2,512,528	316,389
2017	2,512,528	25,691	2,538,219	48,786	2,489,433	314,409
2018	2,489,433	-	2,489,433	48,786	2,440,647	309,203
2019	2,440,647	-	2,440,647	48,786	2,391,861	303,998
2020	2,391,861	-	2,391,861	48,786	2,343,075	298,792
2021	2,343,075	-	2,343,075	48,786	2,294,289	293,587
2022	2,294,289	-	2,294,289	48,786	2,245,503	288,381
2023	2,245,503	-	2,245,503	48,786	2,196,717	283,176
2024	2,196,717	-	2,196,717	48,786	2,147,931	277,970
2025	2,147,931	-	2,147,931	48,786	2,099,145	272,765
2026	2,099,145	-	2,099,145	48,786	2,050,359	267,559
2027	2,050,359	-	2,050,359	48,786	2,001,573	262,354
2028	2,001,573	-	2,001,573	48,786	1,952,787	257,148
2029	1,952,787	-	1,952,787	48,786	1,904,001	251,943
2030	1,904,001	-	1,904,001	48,786	1,855,215	246,737
2031	1,855,215	-	1,855,215	48,786	1,806,429	241,532
2032	1,806,429	-	1,806,429	48,786	1,757,643	236,327
2033	1,757,643	-	1,757,643	48,786	1,708,857	231,121
2034	1,708,857	-	1,708,857	48,786	1,660,071	225,916
2035	1,660,071	-	1,660,071	48,786	1,611,285	220,710
2036	1,611,285	-	1,611,285	48,786	1,562,499	215,505
2037	1,562,499	-	1,562,499	48,786	1,513,713	210,299
2038	1,513,713	-	1,513,713	48,786	1,464,927	205,094
2039	1,464,927	-	1,464,927	48,786	1,416,141	199,888
2040	1,416,141	-	1,416,141	48,786	1,367,355	194,683
2041	1,367,355	-	1,367,355	48,786	1,318,569	189,477
2042	1,318,569	-	1,318,569	48,786	1,269,783	184,272
2043	1,269,783	-	1,269,783	48,786	1,220,997	179,066
2044	1,220,997	-	1,220,997	48,786	1,172,211	173,861
2045	1,172,211	-	1,172,211	48,786	1,123,425	168,655
....	....	.....	.....	.....	.....	....

lxxxiii. Project 83 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,900,207	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

83

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	2,983	1,897,224	-
2016	1,897,224	663,606	2,560,830	48,302	2,512,528	-
2017	2,512,528	-	2,512,528	48,302	2,464,226	-
2018	2,464,226	-	2,464,226	48,302	2,415,924	-
2019	2,415,924	-	2,415,924	48,302	2,367,622	-
2020	2,367,622	-	2,367,622	48,302	2,319,320	-
2021	2,319,320	-	2,319,320	48,302	2,271,018	-
2022	2,271,018	-	2,271,018	48,302	2,222,716	-
2023	2,222,716	-	2,222,716	48,302	2,174,414	-
2024	2,174,414	-	2,174,414	48,302	2,126,112	-
2025	2,126,112	-	2,126,112	48,302	2,077,810	-
2026	2,077,810	-	2,077,810	48,302	2,029,508	-
2027	2,029,508	-	2,029,508	48,302	1,981,206	-
2028	1,981,206	-	1,981,206	48,302	1,932,904	-
2029	1,932,904	-	1,932,904	48,302	1,884,602	-
2030	1,884,602	-	1,884,602	48,302	1,836,300	-
2031	1,836,300	-	1,836,300	48,302	1,787,998	-
2032	1,787,998	-	1,787,998	48,302	1,739,696	-
2033	1,739,696	-	1,739,696	48,302	1,691,394	-
2034	1,691,394	-	1,691,394	48,302	1,643,092	-
2035	1,643,092	-	1,643,092	48,302	1,594,790	-
2036	1,594,790	-	1,594,790	48,302	1,546,488	-
2037	1,546,488	-	1,546,488	48,302	1,498,186	-
2038	1,498,186	-	1,498,186	48,302	1,449,884	-
2039	1,449,884	-	1,449,884	48,302	1,401,582	-
2040	1,401,582	-	1,401,582	48,302	1,353,280	-
2041	1,353,280	-	1,353,280	48,302	1,304,978	-
2042	1,304,978	-	1,304,978	48,302	1,256,676	-
2043	1,256,676	-	1,256,676	48,302	1,208,374	-
2044	1,208,374	-	1,208,374	48,302	1,160,072	-
2045	1,160,072	-	1,160,072	48,302	1,111,770	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxxiv. Project 84 - (Describe) **Projected Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	815,439	Projected Year - Input	2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1,280	814,159	15,758
2016	814,159	73,680	887,839	16,751	871,088	109,696
2017	871,088	(386)	870,702	16,744	853,958	107,861
2018	853,958	-	853,958	16,744	837,214	106,075
2019	837,214	-	837,214	16,744	820,470	104,288
2020	820,470	-	820,470	16,744	803,726	102,502
2021	803,726	-	803,726	16,744	786,982	100,715
2022	786,982	-	786,982	16,744	770,238	98,928
2023	770,238	-	770,238	16,744	753,494	97,142
2024	753,494	-	753,494	16,744	736,750	95,355
2025	736,750	-	736,750	16,744	720,006	93,569
2026	720,006	-	720,006	16,744	703,262	91,782
2027	703,262	-	703,262	16,744	686,518	89,995
2028	686,518	-	686,518	16,744	669,774	88,209
2029	669,774	-	669,774	16,744	653,030	86,422
2030	653,030	-	653,030	16,744	636,286	84,636
2031	636,286	-	636,286	16,744	619,542	82,849
2032	619,542	-	619,542	16,744	602,798	81,063
2033	602,798	-	602,798	16,744	586,054	79,276
2034	586,054	-	586,054	16,744	569,310	77,489
2035	569,310	-	569,310	16,744	552,566	75,703
2036	552,566	-	552,566	16,744	535,822	73,916
2037	535,822	-	535,822	16,744	519,078	72,130
2038	519,078	-	519,078	16,744	502,334	70,343
2039	502,334	-	502,334	16,744	485,590	68,556
2040	485,590	-	485,590	16,744	468,846	66,770
2041	468,846	-	468,846	16,744	452,102	64,983
2042	452,102	-	452,102	16,744	435,358	63,197
2043	435,358	-	435,358	16,744	418,614	61,410
2044	418,614	-	418,614	16,744	401,870	59,624
2045	401,870	-	401,870	16,744	385,126	57,837
....	....	.....	.....	.....	.....	....

lxxxiv. Project 84 - (Describe) **Actual Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	815,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1,280	814,159	-
2016	814,159	73,680	887,839	16,751	871,088	-
2017	871,088	-	871,088	16,751	854,337	-
2018	854,337	-	854,337	16,751	837,586	-
2019	837,586	-	837,586	16,751	820,835	-
2020	820,835	-	820,835	16,751	804,084	-
2021	804,084	-	804,084	16,751	787,333	-
2022	787,333	-	787,333	16,751	770,582	-
2023	770,582	-	770,582	16,751	753,831	-
2024	753,831	-	753,831	16,751	737,080	-
2025	737,080	-	737,080	16,751	720,329	-
2026	720,329	-	720,329	16,751	703,578	-
2027	703,578	-	703,578	16,751	686,827	-
2028	686,827	-	686,827	16,751	670,076	-
2029	670,076	-	670,076	16,751	653,325	-
2030	653,325	-	653,325	16,751	636,574	-
2031	636,574	-	636,574	16,751	619,823	-
2032	619,823	-	619,823	16,751	603,072	-
2033	603,072	-	603,072	16,751	586,321	-
2034	586,321	-	586,321	16,751	569,570	-
2035	569,570	-	569,570	16,751	552,819	-
2036	552,819	-	552,819	16,751	536,068	-
2037	536,068	-	536,068	16,751	519,317	-
2038	519,317	-	519,317	16,751	502,566	-
2039	502,566	-	502,566	16,751	485,815	-
2040	485,815	-	485,815	16,751	469,064	-
2041	469,064	-	469,064	16,751	452,313	-
2042	452,313	-	452,313	16,751	435,562	-
2043	435,562	-	435,562	16,751	418,811	-
2044	418,811	-	418,811	16,751	402,060	-
2045	402,060	-	402,060	16,751	385,309	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxxv. Project 85 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	9,552,688	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			85

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	59,991	9,492,697	482,020
2016	9,492,697	13,209	9,505,906	180,221	9,325,685	1,175,272
2017	9,325,685	(831)	9,324,854	180,206	9,144,648	1,155,940
2018	9,144,648	-	9,144,648	180,206	8,964,442	1,136,712
2019	8,964,442	-	8,964,442	180,206	8,784,236	1,117,484
2020	8,784,236	-	8,784,236	180,206	8,604,030	1,098,256
2021	8,604,030	-	8,604,030	180,206	8,423,824	1,079,028
2022	8,423,824	-	8,423,824	180,206	8,243,618	1,059,800
2023	8,243,618	-	8,243,618	180,206	8,063,412	1,040,572
2024	8,063,412	-	8,063,412	180,206	7,883,206	1,021,344
2025	7,883,206	-	7,883,206	180,206	7,703,000	1,002,116
2026	7,703,000	-	7,703,000	180,206	7,522,794	982,888
2027	7,522,794	-	7,522,794	180,206	7,342,588	963,660
2028	7,342,588	-	7,342,588	180,206	7,162,382	944,432
2029	7,162,382	-	7,162,382	180,206	6,982,176	925,204
2030	6,982,176	-	6,982,176	180,206	6,801,970	905,976
2031	6,801,970	-	6,801,970	180,206	6,621,764	886,748
2032	6,621,764	-	6,621,764	180,206	6,441,558	867,520
2033	6,441,558	-	6,441,558	180,206	6,261,352	848,292
2034	6,261,352	-	6,261,352	180,206	6,081,146	829,064
2035	6,081,146	-	6,081,146	180,206	5,900,940	809,836
2036	5,900,940	-	5,900,940	180,206	5,720,734	790,608
2037	5,720,734	-	5,720,734	180,206	5,540,528	771,380
2038	5,540,528	-	5,540,528	180,206	5,360,322	752,152
2039	5,360,322	-	5,360,322	180,206	5,180,116	732,924
2040	5,180,116	-	5,180,116	180,206	4,999,910	713,696
2041	4,999,910	-	4,999,910	180,206	4,819,704	694,468
2042	4,819,704	-	4,819,704	180,206	4,639,498	675,240
2043	4,639,498	-	4,639,498	180,206	4,459,292	656,013
2044	4,459,292	-	4,459,292	180,206	4,279,086	636,785
2045	4,279,086	-	4,279,086	180,206	4,098,880	617,557
....	....	.....	.....	.....	.....	....

lxxxv. Project 85 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	9,552,688	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			85

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	59,991	9,492,697	-
2016	9,492,697	13,209	9,505,906	180,221	9,325,685	-
2017	9,325,685	-	9,325,685	180,221	9,145,464	-
2018	9,145,464	-	9,145,464	180,221	8,965,243	-
2019	8,965,243	-	8,965,243	180,221	8,785,022	-
2020	8,785,022	-	8,785,022	180,221	8,604,801	-
2021	8,604,801	-	8,604,801	180,221	8,424,580	-
2022	8,424,580	-	8,424,580	180,221	8,244,359	-
2023	8,244,359	-	8,244,359	180,221	8,064,138	-
2024	8,064,138	-	8,064,138	180,221	7,883,917	-
2025	7,883,917	-	7,883,917	180,221	7,703,696	-
2026	7,703,696	-	7,703,696	180,221	7,523,475	-
2027	7,523,475	-	7,523,475	180,221	7,343,254	-
2028	7,343,254	-	7,343,254	180,221	7,163,033	-
2029	7,163,033	-	7,163,033	180,221	6,982,812	-
2030	6,982,812	-	6,982,812	180,221	6,802,591	-
2031	6,802,591	-	6,802,591	180,221	6,622,370	-
2032	6,622,370	-	6,622,370	180,221	6,442,149	-
2033	6,442,149	-	6,442,149	180,221	6,261,928	-
2034	6,261,928	-	6,261,928	180,221	6,081,707	-
2035	6,081,707	-	6,081,707	180,221	5,901,486	-
2036	5,901,486	-	5,901,486	180,221	5,721,265	-
2037	5,721,265	-	5,721,265	180,221	5,541,044	-
2038	5,541,044	-	5,541,044	180,221	5,360,823	-
2039	5,360,823	-	5,360,823	180,221	5,180,602	-
2040	5,180,602	-	5,180,602	180,221	5,000,381	-
2041	5,000,381	-	5,000,381	180,221	4,820,160	-
2042	4,820,160	-	4,820,160	180,221	4,639,939	-
2043	4,639,939	-	4,639,939	180,221	4,459,718	-
2044	4,459,718	-	4,459,718	180,221	4,279,497	-
2045	4,279,497	-	4,279,497	180,221	4,099,276	-
....	....	.....	.....	.....	.....	....

lxxxvi. Project 86 - (Describe) **Projected Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	559,970	Projected Year - Input		**2018**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	7,912	552,058	56,999
2015	552,058	196	552,254	10,554	541,700	68,353
2016	541,700	-	541,700	10,554	531,146	67,227
2017	531,146	-	531,146	10,554	520,592	66,101
2018	520,592	-	520,592	10,554	510,038	64,975
2019	510,038	-	510,038	10,554	499,484	63,849
2020	499,484	-	499,484	10,554	488,930	62,723
2021	488,930	-	488,930	10,554	478,376	61,597
2022	478,376	-	478,376	10,554	467,822	60,471
2023	467,822	-	467,822	10,554	457,268	59,344
2024	457,268	-	457,268	10,554	446,714	58,218
2025	446,714	-	446,714	10,554	436,160	57,092
2026	436,160	-	436,160	10,554	425,606	55,966
2027	425,606	-	425,606	10,554	415,052	54,840
2028	415,052	-	415,052	10,554	404,498	53,714
2029	404,498	-	404,498	10,554	393,944	52,588
2030	393,944	-	393,944	10,554	383,390	51,462
2031	383,390	-	383,390	10,554	372,836	50,336
2032	372,836	-	372,836	10,554	362,282	49,209
2033	362,282	-	362,282	10,554	351,728	48,083
2034	351,728	-	351,728	10,554	341,174	46,957
2035	341,174	-	341,174	10,554	330,620	45,831
2036	330,620	-	330,620	10,554	320,066	44,705
2037	320,066	-	320,066	10,554	309,512	43,579
2038	309,512	-	309,512	10,554	298,958	42,453
2039	298,958	-	298,958	10,554	288,404	41,327
2040	288,404	-	288,404	10,554	277,850	40,201
2041	277,850	-	277,850	10,554	267,296	39,074
2042	267,296	-	267,296	10,554	256,742	37,948
2043	256,742	-	256,742	10,554	246,188	36,822
2044	246,188	-	246,188	10,554	235,634	35,696
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lxxxvi. Project 86 - (Describe) **Actual Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	559,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2018**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	7,912	552,058	-
2015	552,058	196	552,254	10,554	541,700	-
2016	541,700	-	541,700	10,554	531,146	-
2017	531,146	-	531,146	10,554	520,592	-
2018	520,592	-	520,592	10,554	510,038	-
2019	510,038	-	510,038	10,554	499,484	-
2020	499,484	-	499,484	10,554	488,930	-
2021	488,930	-	488,930	10,554	478,376	-
2022	478,376	-	478,376	10,554	467,822	-
2023	467,822	-	467,822	10,554	457,268	-
2024	457,268	-	457,268	10,554	446,714	-
2025	446,714	-	446,714	10,554	436,160	-
2026	436,160	-	436,160	10,554	425,606	-
2027	425,606	-	425,606	10,554	415,052	-
2028	415,052	-	415,052	10,554	404,498	-
2029	404,498	-	404,498	10,554	393,944	-
2030	393,944	-	393,944	10,554	383,390	-
2031	383,390	-	383,390	10,554	372,836	-
2032	372,836	-	372,836	10,554	362,282	-
2033	362,282	-	362,282	10,554	351,728	-
2034	351,728	-	351,728	10,554	341,174	-
2035	341,174	-	341,174	10,554	330,620	-
2036	330,620	-	330,620	10,554	320,066	-
2037	320,066	-	320,066	10,554	309,512	-
2038	309,512	-	309,512	10,554	298,958	-
2039	298,958	-	298,958	10,554	288,404	-
2040	288,404	-	288,404	10,554	277,850	-
2041	277,850	-	277,850	10,554	267,296	-
2042	267,296	-	267,296	10,554	256,742	-
2043	256,742	-	256,742	10,554	246,188	-
2044	246,188	-	246,188	10,554	235,634	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

lxxxvii. Project 87 - (Describe) **Projected Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,428,156	Projected Year - Input	2018	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			87

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	43,058	3,385,098	313,950
2017	3,385,098	(44,814)	3,340,284	63,742	3,276,542	413,349
2018	3,276,542	-	3,276,542	63,742	3,212,800	406,548
2019	3,212,800	-	3,212,800	63,742	3,149,058	399,747
2020	3,149,058	-	3,149,058	63,742	3,085,316	392,945
2021	3,085,316	-	3,085,316	63,742	3,021,574	386,144
2022	3,021,574	-	3,021,574	63,742	2,957,832	379,343
2023	2,957,832	-	2,957,832	63,742	2,894,090	372,541
2024	2,894,090	-	2,894,090	63,742	2,830,348	365,740
2025	2,830,348	-	2,830,348	63,742	2,766,606	358,939
2026	2,766,606	-	2,766,606	63,742	2,702,864	352,138
2027	2,702,864	-	2,702,864	63,742	2,639,122	345,336
2028	2,639,122	-	2,639,122	63,742	2,575,380	338,535
2029	2,575,380	-	2,575,380	63,742	2,511,638	331,734
2030	2,511,638	-	2,511,638	63,742	2,447,896	324,933
2031	2,447,896	-	2,447,896	63,742	2,384,154	318,131
2032	2,384,154	-	2,384,154	63,742	2,320,412	311,330
2033	2,320,412	-	2,320,412	63,742	2,256,670	304,529
2034	2,256,670	-	2,256,670	63,742	2,192,928	297,727
2035	2,192,928	-	2,192,928	63,742	2,129,186	290,926
2036	2,129,186	-	2,129,186	63,742	2,065,444	284,125
2037	2,065,444	-	2,065,444	63,742	2,001,702	277,324
2038	2,001,702	-	2,001,702	63,742	1,937,960	270,522
2039	1,937,960	-	1,937,960	63,742	1,874,218	263,721
2040	1,874,218	-	1,874,218	63,742	1,810,476	256,920
2041	1,810,476	-	1,810,476	63,742	1,746,734	250,119
2042	1,746,734	-	1,746,734	63,742	1,682,992	243,317
2043	1,682,992	-	1,682,992	63,742	1,619,250	236,516
2044	1,619,250	-	1,619,250	63,742	1,555,508	229,715
2045	1,555,508	-	1,555,508	63,742	1,491,766	222,913
2046	1,491,766	-	1,491,766	63,742	1,428,024	216,112
....	....	.....	.....	.....	.....	....

lxxxvii. Project 87 - (Describe) **Actual Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	3,428,156	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			87

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	43,058	3,385,098	-
2017	3,385,098	-	3,385,098	64,586	3,320,512	-
2018	3,320,512	-	3,320,512	64,586	3,255,926	-
2019	3,255,926	-	3,255,926	64,586	3,191,340	-
2020	3,191,340	-	3,191,340	64,586	3,126,754	-
2021	3,126,754	-	3,126,754	64,586	3,062,168	-
2022	3,062,168	-	3,062,168	64,586	2,997,582	-
2023	2,997,582	-	2,997,582	64,586	2,932,996	-
2024	2,932,996	-	2,932,996	64,586	2,868,410	-
2025	2,868,410	-	2,868,410	64,586	2,803,824	-
2026	2,803,824	-	2,803,824	64,586	2,739,238	-
2027	2,739,238	-	2,739,238	64,586	2,674,652	-
2028	2,674,652	-	2,674,652	64,586	2,610,066	-
2029	2,610,066	-	2,610,066	64,586	2,545,480	-
2030	2,545,480	-	2,545,480	64,586	2,480,894	-
2031	2,480,894	-	2,480,894	64,586	2,416,308	-
2032	2,416,308	-	2,416,308	64,586	2,351,722	-
2033	2,351,722	-	2,351,722	64,586	2,287,136	-
2034	2,287,136	-	2,287,136	64,586	2,222,550	-
2035	2,222,550	-	2,222,550	64,586	2,157,964	-
2036	2,157,964	-	2,157,964	64,586	2,093,378	-
2037	2,093,378	-	2,093,378	64,586	2,028,792	-
2038	2,028,792	-	2,028,792	64,586	1,964,206	-
2039	1,964,206	-	1,964,206	64,586	1,899,620	-
2040	1,899,620	-	1,899,620	64,586	1,835,034	-
2041	1,835,034	-	1,835,034	64,586	1,770,448	-
2042	1,770,448	-	1,770,448	64,586	1,705,862	-
2043	1,705,862	-	1,705,862	64,586	1,641,276	-
2044	1,641,276	-	1,641,276	64,586	1,576,690	-
2045	1,576,690	-	1,576,690	64,586	1,512,104	-
2046	1,512,104	-	1,512,104	64,586	1,447,518	-
....	....	.....	.....	.....	.....	....

lxxxviii. Project 88 - (Describe) **Projected Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	11,735,967	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			88

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	18,425	11,717,542	226,802
2016	11,717,542	(1,411,833)	10,305,709	194,507	10,111,202	1,273,372
2017	10,111,202	(32,374)	10,078,828	193,897	9,884,931	1,248,619
2018	9,884,931	-	9,884,931	193,897	9,691,034	1,227,930
2019	9,691,034	-	9,691,034	193,897	9,497,137	1,207,242
2020	9,497,137	-	9,497,137	193,897	9,303,240	1,186,553
2021	9,303,240	-	9,303,240	193,897	9,109,343	1,165,864
2022	9,109,343	-	9,109,343	193,897	8,915,446	1,145,175
2023	8,915,446	-	8,915,446	193,897	8,721,549	1,124,486
2024	8,721,549	-	8,721,549	193,897	8,527,652	1,103,797
2025	8,527,652	-	8,527,652	193,897	8,333,755	1,083,109
2026	8,333,755	-	8,333,755	193,897	8,139,858	1,062,420
2027	8,139,858	-	8,139,858	193,897	7,945,961	1,041,731
2028	7,945,961	-	7,945,961	193,897	7,752,064	1,021,042
2029	7,752,064	-	7,752,064	193,897	7,558,167	1,000,353
2030	7,558,167	-	7,558,167	193,897	7,364,270	979,665
2031	7,364,270	-	7,364,270	193,897	7,170,373	958,976
2032	7,170,373	-	7,170,373	193,897	6,976,476	938,287
2033	6,976,476	-	6,976,476	193,897	6,782,579	917,598
2034	6,782,579	-	6,782,579	193,897	6,588,682	896,909
2035	6,588,682	-	6,588,682	193,897	6,394,785	876,221
2036	6,394,785	-	6,394,785	193,897	6,200,888	855,532
2037	6,200,888	-	6,200,888	193,897	6,006,991	834,843
2038	6,006,991	-	6,006,991	193,897	5,813,094	814,154
2039	5,813,094	-	5,813,094	193,897	5,619,197	793,465
2040	5,619,197	-	5,619,197	193,897	5,425,300	772,777
2041	5,425,300	-	5,425,300	193,897	5,231,403	752,088
2042	5,231,403	-	5,231,403	193,897	5,037,506	731,399
2043	5,037,506	-	5,037,506	193,897	4,843,609	710,710
2044	4,843,609	-	4,843,609	193,897	4,649,712	690,021
2045	4,649,712	-	4,649,712	193,897	4,455,815	669,332
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lxxxviii. Project 88 - (Describe) **Actual Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	11,735,967	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			88

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	18,425	11,717,542	-
2016	11,717,542	(1,411,833)	10,305,709	194,507	10,111,202	-
2017	10,111,202	-	10,111,202	194,507	9,916,695	-
2018	9,916,695	-	9,916,695	194,507	9,722,188	-
2019	9,722,188	-	9,722,188	194,507	9,527,681	-
2020	9,527,681	-	9,527,681	194,507	9,333,174	-
2021	9,333,174	-	9,333,174	194,507	9,138,667	-
2022	9,138,667	-	9,138,667	194,507	8,944,160	-
2023	8,944,160	-	8,944,160	194,507	8,749,653	-
2024	8,749,653	-	8,749,653	194,507	8,555,146	-
2025	8,555,146	-	8,555,146	194,507	8,360,639	-
2026	8,360,639	-	8,360,639	194,507	8,166,132	-
2027	8,166,132	-	8,166,132	194,507	7,971,625	-
2028	7,971,625	-	7,971,625	194,507	7,777,118	-
2029	7,777,118	-	7,777,118	194,507	7,582,611	-
2030	7,582,611	-	7,582,611	194,507	7,388,104	-
2031	7,388,104	-	7,388,104	194,507	7,193,597	-
2032	7,193,597	-	7,193,597	194,507	6,999,090	-
2033	6,999,090	-	6,999,090	194,507	6,804,583	-
2034	6,804,583	-	6,804,583	194,507	6,610,076	-
2035	6,610,076	-	6,610,076	194,507	6,415,569	-
2036	6,415,569	-	6,415,569	194,507	6,221,062	-
2037	6,221,062	-	6,221,062	194,507	6,026,555	-
2038	6,026,555	-	6,026,555	194,507	5,832,048	-
2039	5,832,048	-	5,832,048	194,507	5,637,541	-
2040	5,637,541	-	5,637,541	194,507	5,443,034	-
2041	5,443,034	-	5,443,034	194,507	5,248,527	-
2042	5,248,527	-	5,248,527	194,507	5,054,020	-
2043	5,054,020	-	5,054,020	194,507	4,859,513	-
2044	4,859,513	-	4,859,513	194,507	4,665,006	-
2045	4,665,006	-	4,665,006	194,507	4,470,499	-
....	....	.....	.....	.....	.....	....

lxxxix. Project 89 - (Describe) **Projected Rev. Req. - Line-Crosby-Floyd 115 kV Ckt 1 - UID 50522**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,238	Projected Year - Input	2018
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	18,238	-	18,238	143	18,095	1,108
2018	18,095	-	18,095	344	17,751	2,238
2019	17,751	-	17,751	344	17,407	2,201
2020	17,407	-	17,407	344	17,063	2,165
2021	17,063	-	17,063	344	16,719	2,128
2022	16,719	-	16,719	344	16,375	2,091
2023	16,375	-	16,375	344	16,031	2,054
2024	16,031	-	16,031	344	15,687	2,018
2025	15,687	-	15,687	344	15,343	1,981
2026	15,343	-	15,343	344	14,999	1,944
2027	14,999	-	14,999	344	14,655	1,908
2028	14,655	-	14,655	344	14,311	1,871
2029	14,311	-	14,311	344	13,967	1,834
2030	13,967	-	13,967	344	13,623	1,798
2031	13,623	-	13,623	344	13,279	1,761
2032	13,279	-	13,279	344	12,935	1,724
2033	12,935	-	12,935	344	12,591	1,687
2034	12,591	-	12,591	344	12,247	1,651
2035	12,247	-	12,247	344	11,903	1,614
2036	11,903	-	11,903	344	11,559	1,577
2037	11,559	-	11,559	344	11,215	1,541
2038	11,215	-	11,215	344	10,871	1,504
2039	10,871	-	10,871	344	10,527	1,467
2040	10,527	-	10,527	344	10,183	1,430
2041	10,183	-	10,183	344	9,839	1,394
2042	9,839	-	9,839	344	9,495	1,357
2043	9,495	-	9,495	344	9,151	1,320
2044	9,151	-	9,151	344	8,807	1,284
2045	8,807	-	8,807	344	8,463	1,247
2046	8,463	-	8,463	344	8,119	1,210
2047	8,119	-	8,119	344	7,775	1,174
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lxxxix. Project 89 - (Describe) **Actual Rev. Req. - Line-Crosby-Floyd 115 kV Ckt 1 - UID 50522**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xc. Project 90 - (Describe) **Projected Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	22,282,958	Projected Year - Input	**2018**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	22,282,958	-	22,282,958	244,890	22,038,068	1,812,531
2019	22,038,068	-	22,038,068	419,811	21,618,257	2,726,479
2020	21,618,257	-	21,618,257	419,811	21,198,446	2,681,685
2021	21,198,446	-	21,198,446	419,811	20,778,635	2,636,891
2022	20,778,635	-	20,778,635	419,811	20,358,824	2,592,098
2023	20,358,824	-	20,358,824	419,811	19,939,013	2,547,304
2024	19,939,013	-	19,939,013	419,811	19,519,202	2,502,510
2025	19,519,202	-	19,519,202	419,811	19,099,391	2,457,716
2026	19,099,391	-	19,099,391	419,811	18,679,580	2,412,922
2027	18,679,580	-	18,679,580	419,811	18,259,769	2,368,128
2028	18,259,769	-	18,259,769	419,811	17,839,958	2,323,335
2029	17,839,958	-	17,839,958	419,811	17,420,147	2,278,541
2030	17,420,147	-	17,420,147	419,811	17,000,336	2,233,747
2031	17,000,336	-	17,000,336	419,811	16,580,525	2,188,953
2032	16,580,525	-	16,580,525	419,811	16,160,714	2,144,159
2033	16,160,714	-	16,160,714	419,811	15,740,903	2,099,365
2034	15,740,903	-	15,740,903	419,811	15,321,092	2,054,572
2035	15,321,092	-	15,321,092	419,811	14,901,281	2,009,778
2036	14,901,281	-	14,901,281	419,811	14,481,470	1,964,984
2037	14,481,470	-	14,481,470	419,811	14,061,659	1,920,190
2038	14,061,659	-	14,061,659	419,811	13,641,848	1,875,396
2039	13,641,848	-	13,641,848	419,811	13,222,037	1,830,602
2040	13,222,037	-	13,222,037	419,811	12,802,226	1,785,809
2041	12,802,226	-	12,802,226	419,811	12,382,415	1,741,015
2042	12,382,415	-	12,382,415	419,811	11,962,604	1,696,221
2043	11,962,604	-	11,962,604	419,811	11,542,793	1,651,427
2044	11,542,793	-	11,542,793	419,811	11,122,982	1,606,633
2045	11,122,982	-	11,122,982	419,811	10,703,171	1,561,839
2046	10,703,171	-	10,703,171	419,811	10,283,360	1,517,046
2047	10,283,360	-	10,283,360	419,811	9,863,549	1,472,252
2048	9,863,549	-	9,863,549	419,811	9,443,738	1,427,458
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xc. Project 90 - (Describe) **Actual Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xci. Project 91 - (Describe) **Projected Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	2,057,140	Projected Year - Input	**2018**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			91

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	19,378	2,037,762	146,212
2017	2,037,762	(155,823)	1,881,939	35,821	1,846,118	232,802
2018	1,846,118	-	1,846,118	35,821	1,810,297	228,980
2019	1,810,297	-	1,810,297	35,821	1,774,476	225,158
2020	1,774,476	-	1,774,476	35,821	1,738,655	221,336
2021	1,738,655	-	1,738,655	35,821	1,702,834	217,513
2022	1,702,834	-	1,702,834	35,821	1,667,013	213,691
2023	1,667,013	-	1,667,013	35,821	1,631,192	209,869
2024	1,631,192	-	1,631,192	35,821	1,595,371	206,047
2025	1,595,371	-	1,595,371	35,821	1,559,550	202,225
2026	1,559,550	-	1,559,550	35,821	1,523,729	198,403
2027	1,523,729	-	1,523,729	35,821	1,487,908	194,581
2028	1,487,908	-	1,487,908	35,821	1,452,087	190,759
2029	1,452,087	-	1,452,087	35,821	1,416,266	186,937
2030	1,416,266	-	1,416,266	35,821	1,380,445	183,115
2031	1,380,445	-	1,380,445	35,821	1,344,624	179,292
2032	1,344,624	-	1,344,624	35,821	1,308,803	175,470
2033	1,308,803	-	1,308,803	35,821	1,272,982	171,648
2034	1,272,982	-	1,272,982	35,821	1,237,161	167,826
2035	1,237,161	-	1,237,161	35,821	1,201,340	164,004
2036	1,201,340	-	1,201,340	35,821	1,165,519	160,182
2037	1,165,519	-	1,165,519	35,821	1,129,698	156,360
2038	1,129,698	-	1,129,698	35,821	1,093,877	152,538
2039	1,093,877	-	1,093,877	35,821	1,058,056	148,716
2040	1,058,056	-	1,058,056	35,821	1,022,235	144,894
2041	1,022,235	-	1,022,235	35,821	986,414	141,071
2042	986,414	-	986,414	35,821	950,593	137,249
2043	950,593	-	950,593	35,821	914,772	133,427
2044	914,772	-	914,772	35,821	878,951	129,605
2045	878,951	-	878,951	35,821	843,130	125,783
2046	843,130	-	843,130	35,821	807,309	121,961
....	....	.....	.....	.....	.....	....

xci. Project 91 - (Describe) **Actual Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	2,057,140	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			91

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	19,378	2,037,762	-
2017	2,037,762	-	2,037,762	38,757	1,999,005	-
2018	1,999,005	-	1,999,005	38,757	1,960,248	-
2019	1,960,248	-	1,960,248	38,757	1,921,491	-
2020	1,921,491	-	1,921,491	38,757	1,882,734	-
2021	1,882,734	-	1,882,734	38,757	1,843,977	-
2022	1,843,977	-	1,843,977	38,757	1,805,220	-
2023	1,805,220	-	1,805,220	38,757	1,766,463	-
2024	1,766,463	-	1,766,463	38,757	1,727,706	-
2025	1,727,706	-	1,727,706	38,757	1,688,949	-
2026	1,688,949	-	1,688,949	38,757	1,650,192	-
2027	1,650,192	-	1,650,192	38,757	1,611,435	-
2028	1,611,435	-	1,611,435	38,757	1,572,678	-
2029	1,572,678	-	1,572,678	38,757	1,533,921	-
2030	1,533,921	-	1,533,921	38,757	1,495,164	-
2031	1,495,164	-	1,495,164	38,757	1,456,407	-
2032	1,456,407	-	1,456,407	38,757	1,417,650	-
2033	1,417,650	-	1,417,650	38,757	1,378,893	-
2034	1,378,893	-	1,378,893	38,757	1,340,136	-
2035	1,340,136	-	1,340,136	38,757	1,301,379	-
2036	1,301,379	-	1,301,379	38,757	1,262,622	-
2037	1,262,622	-	1,262,622	38,757	1,223,865	-
2038	1,223,865	-	1,223,865	38,757	1,185,108	-
2039	1,185,108	-	1,185,108	38,757	1,146,351	-
2040	1,146,351	-	1,146,351	38,757	1,107,594	-
2041	1,107,594	-	1,107,594	38,757	1,068,837	-
2042	1,068,837	-	1,068,837	38,757	1,030,080	-
2043	1,030,080	-	1,030,080	38,757	991,323	-
2044	991,323	-	991,323	38,757	952,566	-
2045	952,566	-	952,566	38,757	913,809	-
2046	913,809	-	913,809	38,757	875,052	-
....	....	.....	.....	.....	.....	....

xcii. Project 92 - (Describe) **Projected Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,012,039	Projected Year - Input	**2018**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			92

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	37,831	2,974,208	275,842
2016	2,974,208	25,719	2,999,927	57,231	2,942,696	371,217
2017	2,942,696	-	2,942,696	57,231	2,885,465	365,110
2018	2,885,465	-	2,885,465	57,231	2,828,234	359,004
2019	2,828,234	-	2,828,234	57,231	2,771,003	352,897
2020	2,771,003	-	2,771,003	57,231	2,713,772	346,790
2021	2,713,772	-	2,713,772	57,231	2,656,541	340,684
2022	2,656,541	-	2,656,541	57,231	2,599,310	334,577
2023	2,599,310	-	2,599,310	57,231	2,542,079	328,471
2024	2,542,079	-	2,542,079	57,231	2,484,848	322,364
2025	2,484,848	-	2,484,848	57,231	2,427,617	316,258
2026	2,427,617	-	2,427,617	57,231	2,370,386	310,151
2027	2,370,386	-	2,370,386	57,231	2,313,155	304,045
2028	2,313,155	-	2,313,155	57,231	2,255,924	297,938
2029	2,255,924	-	2,255,924	57,231	2,198,693	291,832
2030	2,198,693	-	2,198,693	57,231	2,141,462	285,725
2031	2,141,462	-	2,141,462	57,231	2,084,231	279,618
2032	2,084,231	-	2,084,231	57,231	2,027,000	273,512
2033	2,027,000	-	2,027,000	57,231	1,969,769	267,405
2034	1,969,769	-	1,969,769	57,231	1,912,538	261,299
2035	1,912,538	-	1,912,538	57,231	1,855,307	255,192
2036	1,855,307	-	1,855,307	57,231	1,798,076	249,086
2037	1,798,076	-	1,798,076	57,231	1,740,845	242,979
2038	1,740,845	-	1,740,845	57,231	1,683,614	236,873
2039	1,683,614	-	1,683,614	57,231	1,626,383	230,766
2040	1,626,383	-	1,626,383	57,231	1,569,152	224,659
2041	1,569,152	-	1,569,152	57,231	1,511,921	218,553
2042	1,511,921	-	1,511,921	57,231	1,454,690	212,446
2043	1,454,690	-	1,454,690	57,231	1,397,459	206,340
2044	1,397,459	-	1,397,459	57,231	1,340,228	200,233
2045	1,340,228	-	1,340,228	57,231	1,282,997	194,127
....	....	.....	.....	.....	.....	....

xcii. Project 92 - (Describe) **Actual Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	3,012,039	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			92

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	37,831	2,974,208	-
2016	2,974,208	25,719	2,999,927	57,231	2,942,696	-
2017	2,942,696	-	2,942,696	57,231	2,885,465	-
2018	2,885,465	-	2,885,465	57,231	2,828,234	-
2019	2,828,234	-	2,828,234	57,231	2,771,003	-
2020	2,771,003	-	2,771,003	57,231	2,713,772	-
2021	2,713,772	-	2,713,772	57,231	2,656,541	-
2022	2,656,541	-	2,656,541	57,231	2,599,310	-
2023	2,599,310	-	2,599,310	57,231	2,542,079	-
2024	2,542,079	-	2,542,079	57,231	2,484,848	-
2025	2,484,848	-	2,484,848	57,231	2,427,617	-
2026	2,427,617	-	2,427,617	57,231	2,370,386	-
2027	2,370,386	-	2,370,386	57,231	2,313,155	-
2028	2,313,155	-	2,313,155	57,231	2,255,924	-
2029	2,255,924	-	2,255,924	57,231	2,198,693	-
2030	2,198,693	-	2,198,693	57,231	2,141,462	-
2031	2,141,462	-	2,141,462	57,231	2,084,231	-
2032	2,084,231	-	2,084,231	57,231	2,027,000	-
2033	2,027,000	-	2,027,000	57,231	1,969,769	-
2034	1,969,769	-	1,969,769	57,231	1,912,538	-
2035	1,912,538	-	1,912,538	57,231	1,855,307	-
2036	1,855,307	-	1,855,307	57,231	1,798,076	-
2037	1,798,076	-	1,798,076	57,231	1,740,845	-
2038	1,740,845	-	1,740,845	57,231	1,683,614	-
2039	1,683,614	-	1,683,614	57,231	1,626,383	-
2040	1,626,383	-	1,626,383	57,231	1,569,152	-
2041	1,569,152	-	1,569,152	57,231	1,511,921	-
2042	1,511,921	-	1,511,921	57,231	1,454,690	-
2043	1,454,690	-	1,454,690	57,231	1,397,459	-
2044	1,397,459	-	1,397,459	57,231	1,340,228	-
2045	1,340,228	-	1,340,228	57,231	1,282,997	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xciii. Project 93 - (Describe) **Projected Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	28,931,006	Projected Year - Input	**2018**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

93

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	28,931,006	-	28,931,006	408,795	28,522,211	2,944,895
2019	28,522,211	-	28,522,211	545,060	27,977,151	3,530,222
2020	27,977,151	-	27,977,151	545,060	27,432,091	3,472,064
2021	27,432,091	-	27,432,091	545,060	26,887,031	3,413,906
2022	26,887,031	-	26,887,031	545,060	26,341,971	3,355,748
2023	26,341,971	-	26,341,971	545,060	25,796,911	3,297,590
2024	25,796,911	-	25,796,911	545,060	25,251,851	3,239,433
2025	25,251,851	-	25,251,851	545,060	24,706,791	3,181,275
2026	24,706,791	-	24,706,791	545,060	24,161,731	3,123,117
2027	24,161,731	-	24,161,731	545,060	23,616,671	3,064,959
2028	23,616,671	-	23,616,671	545,060	23,071,611	3,006,801
2029	23,071,611	-	23,071,611	545,060	22,526,551	2,948,643
2030	22,526,551	-	22,526,551	545,060	21,981,491	2,890,485
2031	21,981,491	-	21,981,491	545,060	21,436,431	2,832,327
2032	21,436,431	-	21,436,431	545,060	20,891,371	2,774,169
2033	20,891,371	-	20,891,371	545,060	20,346,311	2,716,011
2034	20,346,311	-	20,346,311	545,060	19,801,251	2,657,854
2035	19,801,251	-	19,801,251	545,060	19,256,191	2,599,696
2036	19,256,191	-	19,256,191	545,060	18,711,131	2,541,538
2037	18,711,131	-	18,711,131	545,060	18,166,071	2,483,380
2038	18,166,071	-	18,166,071	545,060	17,621,011	2,425,222
2039	17,621,011	-	17,621,011	545,060	17,075,951	2,367,064
2040	17,075,951	-	17,075,951	545,060	16,530,891	2,308,906
2041	16,530,891	-	16,530,891	545,060	15,985,831	2,250,748
2042	15,985,831	-	15,985,831	545,060	15,440,771	2,192,590
2043	15,440,771	-	15,440,771	545,060	14,895,711	2,134,432
2044	14,895,711	-	14,895,711	545,060	14,350,651	2,076,274
2045	14,350,651	-	14,350,651	545,060	13,805,591	2,018,117
2046	13,805,591	-	13,805,591	545,060	13,260,531	1,959,959
2047	13,260,531	-	13,260,531	545,060	12,715,471	1,901,801
2048	12,715,471	-	12,715,471	545,060	12,170,411	1,843,643
....	....	.....	.....	.....	.....	....

xciii. Project 93 - (Describe) **Actual Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

93

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xciv. Project 94 - (Describe) **Projected Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,869,670	Projected Year - Input	2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

94

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	-	2,869,670	25,516
2016	2,869,670	117,498	2,987,168	56,278	2,930,890	369,004
2017	2,930,890	(451)	2,930,439	56,270	2,874,169	362,944
2018	2,874,169	-	2,874,169	56,270	2,817,899	356,940
2019	2,817,899	-	2,817,899	56,270	2,761,629	350,936
2020	2,761,629	-	2,761,629	56,270	2,705,359	344,932
2021	2,705,359	-	2,705,359	56,270	2,649,089	338,928
2022	2,649,089	-	2,649,089	56,270	2,592,819	332,924
2023	2,592,819	-	2,592,819	56,270	2,536,549	326,920
2024	2,536,549	-	2,536,549	56,270	2,480,279	320,916
2025	2,480,279	-	2,480,279	56,270	2,424,009	314,912
2026	2,424,009	-	2,424,009	56,270	2,367,739	308,908
2027	2,367,739	-	2,367,739	56,270	2,311,469	302,904
2028	2,311,469	-	2,311,469	56,270	2,255,199	296,900
2029	2,255,199	-	2,255,199	56,270	2,198,929	290,896
2030	2,198,929	-	2,198,929	56,270	2,142,659	284,892
2031	2,142,659	-	2,142,659	56,270	2,086,389	278,888
2032	2,086,389	-	2,086,389	56,270	2,030,119	272,884
2033	2,030,119	-	2,030,119	56,270	1,973,849	266,880
2034	1,973,849	-	1,973,849	56,270	1,917,579	260,876
2035	1,917,579	-	1,917,579	56,270	1,861,309	254,872
2036	1,861,309	-	1,861,309	56,270	1,805,039	248,868
2037	1,805,039	-	1,805,039	56,270	1,748,769	242,864
2038	1,748,769	-	1,748,769	56,270	1,692,499	236,860
2039	1,692,499	-	1,692,499	56,270	1,636,229	230,856
2040	1,636,229	-	1,636,229	56,270	1,579,959	224,852
2041	1,579,959	-	1,579,959	56,270	1,523,689	218,848
2042	1,523,689	-	1,523,689	56,270	1,467,419	212,844
2043	1,467,419	-	1,467,419	56,270	1,411,149	206,840
2044	1,411,149	-	1,411,149	56,270	1,354,879	200,836
2045	1,354,879	-	1,354,879	56,270	1,298,609	194,832
....	....	.....	.....	.....	.....	....

xciv. Project 94 - (Describe) **Actual Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,869,670	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

94

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	-	2,869,670	-
2016	2,869,670	117,498	2,987,168	56,278	2,930,890	-
2017	2,930,890	-	2,930,890	56,278	2,874,612	-
2018	2,874,612	-	2,874,612	56,278	2,818,334	-
2019	2,818,334	-	2,818,334	56,278	2,762,056	-
2020	2,762,056	-	2,762,056	56,278	2,705,778	-
2021	2,705,778	-	2,705,778	56,278	2,649,500	-
2022	2,649,500	-	2,649,500	56,278	2,593,222	-
2023	2,593,222	-	2,593,222	56,278	2,536,944	-
2024	2,536,944	-	2,536,944	56,278	2,480,666	-
2025	2,480,666	-	2,480,666	56,278	2,424,388	-
2026	2,424,388	-	2,424,388	56,278	2,368,110	-
2027	2,368,110	-	2,368,110	56,278	2,311,832	-
2028	2,311,832	-	2,311,832	56,278	2,255,554	-
2029	2,255,554	-	2,255,554	56,278	2,199,276	-
2030	2,199,276	-	2,199,276	56,278	2,142,998	-
2031	2,142,998	-	2,142,998	56,278	2,086,720	-
2032	2,086,720	-	2,086,720	56,278	2,030,442	-
2033	2,030,442	-	2,030,442	56,278	1,974,164	-
2034	1,974,164	-	1,974,164	56,278	1,917,886	-
2035	1,917,886	-	1,917,886	56,278	1,861,608	-
2036	1,861,608	-	1,861,608	56,278	1,805,330	-
2037	1,805,330	-	1,805,330	56,278	1,749,052	-
2038	1,749,052	-	1,749,052	56,278	1,692,774	-
2039	1,692,774	-	1,692,774	56,278	1,636,496	-
2040	1,636,496	-	1,636,496	56,278	1,580,218	-
2041	1,580,218	-	1,580,218	56,278	1,523,940	-
2042	1,523,940	-	1,523,940	56,278	1,467,662	-
2043	1,467,662	-	1,467,662	56,278	1,411,384	-
2044	1,411,384	-	1,411,384	56,278	1,355,106	-
2045	1,355,106	-	1,355,106	56,278	1,298,828	-
....	....	.....	.....	.....	.....	....

xcv. Project 95 - (Describe) **Projected Rev. Req. - Sub - Hockley County Intg 115 kV Terminal Upgrade - UID 51819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2018**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

xcv. Project 95 - (Describe) **Actual Rev. Req. - Sub - Hockley County Intg 115 kV Terminal Upgrade - UID 51819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

xcvi. Project 96 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment		Projected Year - Input	**2018**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

96

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

xcvi. Project 96 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details		
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xcvii. Project 97 - (Describe) **Projected Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	4,204,317	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			97

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	19,802	4,184,515	168,631
2016	4,184,515	12,814	4,197,329	79,451	4,117,878	518,829
2017	4,117,878	-	4,117,878	79,451	4,038,427	510,351
2018	4,038,427	-	4,038,427	79,451	3,958,976	501,874
2019	3,958,976	-	3,958,976	79,451	3,879,525	493,396
2020	3,879,525	-	3,879,525	79,451	3,800,074	484,919
2021	3,800,074	-	3,800,074	79,451	3,720,623	476,441
2022	3,720,623	-	3,720,623	79,451	3,641,172	467,964
2023	3,641,172	-	3,641,172	79,451	3,561,721	459,487
2024	3,561,721	-	3,561,721	79,451	3,482,270	451,009
2025	3,482,270	-	3,482,270	79,451	3,402,819	442,532
2026	3,402,819	-	3,402,819	79,451	3,323,368	434,054
2027	3,323,368	-	3,323,368	79,451	3,243,917	425,577
2028	3,243,917	-	3,243,917	79,451	3,164,466	417,099
2029	3,164,466	-	3,164,466	79,451	3,085,015	408,622
2030	3,085,015	-	3,085,015	79,451	3,005,564	400,145
2031	3,005,564	-	3,005,564	79,451	2,926,113	391,667
2032	2,926,113	-	2,926,113	79,451	2,846,662	383,190
2033	2,846,662	-	2,846,662	79,451	2,767,211	374,712
2034	2,767,211	-	2,767,211	79,451	2,687,760	366,235
2035	2,687,760	-	2,687,760	79,451	2,608,309	357,758
2036	2,608,309	-	2,608,309	79,451	2,528,858	349,280
2037	2,528,858	-	2,528,858	79,451	2,449,407	340,803
2038	2,449,407	-	2,449,407	79,451	2,369,956	332,325
2039	2,369,956	-	2,369,956	79,451	2,290,505	323,848
2040	2,290,505	-	2,290,505	79,451	2,211,054	315,370
2041	2,211,054	-	2,211,054	79,451	2,131,603	306,893
2042	2,131,603	-	2,131,603	79,451	2,052,152	298,416
2043	2,052,152	-	2,052,152	79,451	1,972,701	289,938
2044	1,972,701	-	1,972,701	79,451	1,893,250	281,461
2045	1,893,250	-	1,893,250	79,451	1,813,799	272,983
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xcvii. Project 97 - (Describe) **Actual Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	4,204,317	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			97

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	19,802	4,184,515	-
2016	4,184,515	12,814	4,197,329	79,451	4,117,878	-
2017	4,117,878	-	4,117,878	79,451	4,038,427	-
2018	4,038,427	-	4,038,427	79,451	3,958,976	-
2019	3,958,976	-	3,958,976	79,451	3,879,525	-
2020	3,879,525	-	3,879,525	79,451	3,800,074	-
2021	3,800,074	-	3,800,074	79,451	3,720,623	-
2022	3,720,623	-	3,720,623	79,451	3,641,172	-
2023	3,641,172	-	3,641,172	79,451	3,561,721	-
2024	3,561,721	-	3,561,721	79,451	3,482,270	-
2025	3,482,270	-	3,482,270	79,451	3,402,819	-
2026	3,402,819	-	3,402,819	79,451	3,323,368	-
2027	3,323,368	-	3,323,368	79,451	3,243,917	-
2028	3,243,917	-	3,243,917	79,451	3,164,466	-
2029	3,164,466	-	3,164,466	79,451	3,085,015	-
2030	3,085,015	-	3,085,015	79,451	3,005,564	-
2031	3,005,564	-	3,005,564	79,451	2,926,113	-
2032	2,926,113	-	2,926,113	79,451	2,846,662	-
2033	2,846,662	-	2,846,662	79,451	2,767,211	-
2034	2,767,211	-	2,767,211	79,451	2,687,760	-
2035	2,687,760	-	2,687,760	79,451	2,608,309	-
2036	2,608,309	-	2,608,309	79,451	2,528,858	-
2037	2,528,858	-	2,528,858	79,451	2,449,407	-
2038	2,449,407	-	2,449,407	79,451	2,369,956	-
2039	2,369,956	-	2,369,956	79,451	2,290,505	-
2040	2,290,505	-	2,290,505	79,451	2,211,054	-
2041	2,211,054	-	2,211,054	79,451	2,131,603	-
2042	2,131,603	-	2,131,603	79,451	2,052,152	-
2043	2,052,152	-	2,052,152	79,451	1,972,701	-
2044	1,972,701	-	1,972,701	79,451	1,893,250	-
2045	1,893,250	-	1,893,250	79,451	1,813,799	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xcviii. Project 98 - (Describe) **Projected Rev. Req. - Line-Grassland-Wolfforth 230 kV - UID 50404**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	137,494	Projected Year - Input		2018
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			98

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	137,494	-	137,494	-	137,494	1,223
2018	137,494	-	137,494	2,590	134,904	16,984
2019	134,904	-	134,904	2,590	132,314	16,708
2020	132,314	-	132,314	2,590	129,724	16,432
2021	129,724	-	129,724	2,590	127,134	16,155
2022	127,134	-	127,134	2,590	124,544	15,879
2023	124,544	-	124,544	2,590	121,954	15,602
2024	121,954	-	121,954	2,590	119,364	15,326
2025	119,364	-	119,364	2,590	116,774	15,050
2026	116,774	-	116,774	2,590	114,184	14,773
2027	114,184	-	114,184	2,590	111,594	14,497
2028	111,594	-	111,594	2,590	109,004	14,221
2029	109,004	-	109,004	2,590	106,414	13,944
2030	106,414	-	106,414	2,590	103,824	13,668
2031	103,824	-	103,824	2,590	101,234	13,392
2032	101,234	-	101,234	2,590	98,644	13,115
2033	98,644	-	98,644	2,590	96,054	12,839
2034	96,054	-	96,054	2,590	93,464	12,563
2035	93,464	-	93,464	2,590	90,874	12,286
2036	90,874	-	90,874	2,590	88,284	12,010
2037	88,284	-	88,284	2,590	85,694	11,734
2038	85,694	-	85,694	2,590	83,104	11,457
2039	83,104	-	83,104	2,590	80,514	11,181
2040	80,514	-	80,514	2,590	77,924	10,904
2041	77,924	-	77,924	2,590	75,334	10,628
2042	75,334	-	75,334	2,590	72,744	10,352
2043	72,744	-	72,744	2,590	70,154	10,075
2044	70,154	-	70,154	2,590	67,564	9,799
2045	67,564	-	67,564	2,590	64,974	9,523
2046	64,974	-	64,974	2,590	62,384	9,246
2047	62,384	-	62,384	2,590	59,794	8,970
....	....	.....	.....	.....	.....	....

xcviii. Project 98 - (Describe) **Actual Rev. Req. - Line-Grassland-Wolfforth 230 kV - UID 50404**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			98

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

xcix. Project 99 - (Describe) **Projected Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	955,471	Projected Year - Input	**2018**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1,500	953,971	18,465
2015	953,971	3,730	957,701	18,071	939,630	118,330
2016	939,630	-	939,630	18,071	921,559	116,401
2017	921,559	-	921,559	18,071	903,488	114,473
2018	903,488	-	903,488	18,071	885,417	112,545
2019	885,417	-	885,417	18,071	867,346	110,617
2020	867,346	-	867,346	18,071	849,275	108,689
2021	849,275	-	849,275	18,071	831,204	106,760
2022	831,204	-	831,204	18,071	813,133	104,832
2023	813,133	-	813,133	18,071	795,062	102,904
2024	795,062	-	795,062	18,071	776,991	100,976
2025	776,991	-	776,991	18,071	758,920	99,048
2026	758,920	-	758,920	18,071	740,849	97,120
2027	740,849	-	740,849	18,071	722,778	95,191
2028	722,778	-	722,778	18,071	704,707	93,263
2029	704,707	-	704,707	18,071	686,636	91,335
2030	686,636	-	686,636	18,071	668,565	89,407
2031	668,565	-	668,565	18,071	650,494	87,479
2032	650,494	-	650,494	18,071	632,423	85,551
2033	632,423	-	632,423	18,071	614,352	83,622
2034	614,352	-	614,352	18,071	596,281	81,694
2035	596,281	-	596,281	18,071	578,210	79,766
2036	578,210	-	578,210	18,071	560,139	77,838
2037	560,139	-	560,139	18,071	542,068	75,910
2038	542,068	-	542,068	18,071	523,997	73,981
2039	523,997	-	523,997	18,071	505,926	72,053
2040	505,926	-	505,926	18,071	487,855	70,125
2041	487,855	-	487,855	18,071	469,784	68,197
2042	469,784	-	469,784	18,071	451,713	66,269
2043	451,713	-	451,713	18,071	433,642	64,341
2044	433,642	-	433,642	18,071	415,571	62,412
....	....	.....	.....	.....	.....	....

xcix. Project 99 - (Describe) **Actual Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	955,471	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		99

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1,500	953,971	-
2015	953,971	3,730	957,701	18,071	939,630	-
2016	939,630	-	939,630	18,071	921,559	-
2017	921,559	-	921,559	18,071	903,488	-
2018	903,488	-	903,488	18,071	885,417	-
2019	885,417	-	885,417	18,071	867,346	-
2020	867,346	-	867,346	18,071	849,275	-
2021	849,275	-	849,275	18,071	831,204	-
2022	831,204	-	831,204	18,071	813,133	-
2023	813,133	-	813,133	18,071	795,062	-
2024	795,062	-	795,062	18,071	776,991	-
2025	776,991	-	776,991	18,071	758,920	-
2026	758,920	-	758,920	18,071	740,849	-
2027	740,849	-	740,849	18,071	722,778	-
2028	722,778	-	722,778	18,071	704,707	-
2029	704,707	-	704,707	18,071	686,636	-
2030	686,636	-	686,636	18,071	668,565	-
2031	668,565	-	668,565	18,071	650,494	-
2032	650,494	-	650,494	18,071	632,423	-
2033	632,423	-	632,423	18,071	614,352	-
2034	614,352	-	614,352	18,071	596,281	-
2035	596,281	-	596,281	18,071	578,210	-
2036	578,210	-	578,210	18,071	560,139	-
2037	560,139	-	560,139	18,071	542,068	-
2038	542,068	-	542,068	18,071	523,997	-
2039	523,997	-	523,997	18,071	505,926	-
2040	505,926	-	505,926	18,071	487,855	-
2041	487,855	-	487,855	18,071	469,784	-
2042	469,784	-	469,784	18,071	451,713	-
2043	451,713	-	451,713	18,071	433,642	-
2044	433,642	-	433,642	18,071	415,571	-
....	....	.....	.....	.....	.....	....

c. Project 100 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	9,820,278	Projected Year - Input		2018
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			100

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	-	9,820,278	87,319
2016	9,820,278	234,504	10,054,782	189,432	9,865,350	1,242,065
2017	9,865,350	6,338	9,871,688	189,552	9,682,136	1,222,636
2018	9,682,136	-	9,682,136	189,552	9,492,584	1,202,411
2019	9,492,584	-	9,492,584	189,552	9,303,032	1,182,186
2020	9,303,032	-	9,303,032	189,552	9,113,480	1,161,960
2021	9,113,480	-	9,113,480	189,552	8,923,928	1,141,735
2022	8,923,928	-	8,923,928	189,552	8,734,376	1,121,510
2023	8,734,376	-	8,734,376	189,552	8,544,824	1,101,285
2024	8,544,824	-	8,544,824	189,552	8,355,272	1,081,060
2025	8,355,272	-	8,355,272	189,552	8,165,720	1,060,834
2026	8,165,720	-	8,165,720	189,552	7,976,168	1,040,609
2027	7,976,168	-	7,976,168	189,552	7,786,616	1,020,384
2028	7,786,616	-	7,786,616	189,552	7,597,064	1,000,159
2029	7,597,064	-	7,597,064	189,552	7,407,512	979,934
2030	7,407,512	-	7,407,512	189,552	7,217,960	959,708
2031	7,217,960	-	7,217,960	189,552	7,028,408	939,483
2032	7,028,408	-	7,028,408	189,552	6,838,856	919,258
2033	6,838,856	-	6,838,856	189,552	6,649,304	899,033
2034	6,649,304	-	6,649,304	189,552	6,459,752	878,808
2035	6,459,752	-	6,459,752	189,552	6,270,200	858,582
2036	6,270,200	-	6,270,200	189,552	6,080,648	838,357
2037	6,080,648	-	6,080,648	189,552	5,891,096	818,132
2038	5,891,096	-	5,891,096	189,552	5,701,544	797,907
2039	5,701,544	-	5,701,544	189,552	5,511,992	777,682
2040	5,511,992	-	5,511,992	189,552	5,322,440	757,456
2041	5,322,440	-	5,322,440	189,552	5,132,888	737,231
2042	5,132,888	-	5,132,888	189,552	4,943,336	717,006
2043	4,943,336	-	4,943,336	189,552	4,753,784	696,781
2044	4,753,784	-	4,753,784	189,552	4,564,232	676,556
2045	4,564,232	-	4,564,232	189,552	4,374,680	656,330
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c. Project 100 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	9,820,278	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2018
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			100

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	-	9,820,278	-
2016	9,820,278	234,504	10,054,782	189,432	9,865,350	-
2017	9,865,350	-	9,865,350	189,432	9,675,918	-
2018	9,675,918	-	9,675,918	189,432	9,486,486	-
2019	9,486,486	-	9,486,486	189,432	9,297,054	-
2020	9,297,054	-	9,297,054	189,432	9,107,622	-
2021	9,107,622	-	9,107,622	189,432	8,918,190	-
2022	8,918,190	-	8,918,190	189,432	8,728,758	-
2023	8,728,758	-	8,728,758	189,432	8,539,326	-
2024	8,539,326	-	8,539,326	189,432	8,349,894	-
2025	8,349,894	-	8,349,894	189,432	8,160,462	-
2026	8,160,462	-	8,160,462	189,432	7,971,030	-
2027	7,971,030	-	7,971,030	189,432	7,781,598	-
2028	7,781,598	-	7,781,598	189,432	7,592,166	-
2029	7,592,166	-	7,592,166	189,432	7,402,734	-
2030	7,402,734	-	7,402,734	189,432	7,213,302	-
2031	7,213,302	-	7,213,302	189,432	7,023,870	-
2032	7,023,870	-	7,023,870	189,432	6,834,438	-
2033	6,834,438	-	6,834,438	189,432	6,645,006	-
2034	6,645,006	-	6,645,006	189,432	6,455,574	-
2035	6,455,574	-	6,455,574	189,432	6,266,142	-
2036	6,266,142	-	6,266,142	189,432	6,076,710	-
2037	6,076,710	-	6,076,710	189,432	5,887,278	-
2038	5,887,278	-	5,887,278	189,432	5,697,846	-
2039	5,697,846	-	5,697,846	189,432	5,508,414	-
2040	5,508,414	-	5,508,414	189,432	5,318,982	-
2041	5,318,982	-	5,318,982	189,432	5,129,550	-
2042	5,129,550	-	5,129,550	189,432	4,940,118	-
2043	4,940,118	-	4,940,118	189,432	4,750,686	-
2044	4,750,686	-	4,750,686	189,432	4,561,254	-
2045	4,561,254	-	4,561,254	189,432	4,371,822	-
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ci. Project 101 - (Describe) **Projected Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,424,342	Projected Year - Input	**2018**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	-	1,424,342	12,665
2015	1,424,342	149,975	1,574,317	29,660	1,544,657	194,475
2016	1,544,657	-	1,544,657	29,660	1,514,997	191,310
2017	1,514,997	-	1,514,997	29,660	1,485,337	188,145
2018	1,485,337	-	1,485,337	29,660	1,455,677	184,981
2019	1,455,677	-	1,455,677	29,660	1,426,017	181,816
2020	1,426,017	-	1,426,017	29,660	1,396,357	178,651
2021	1,396,357	-	1,396,357	29,660	1,366,697	175,487
2022	1,366,697	-	1,366,697	29,660	1,337,037	172,322
2023	1,337,037	-	1,337,037	29,660	1,307,377	169,157
2024	1,307,377	-	1,307,377	29,660	1,277,717	165,992
2025	1,277,717	-	1,277,717	29,660	1,248,057	162,828
2026	1,248,057	-	1,248,057	29,660	1,218,397	159,663
2027	1,218,397	-	1,218,397	29,660	1,188,737	156,498
2028	1,188,737	-	1,188,737	29,660	1,159,077	153,333
2029	1,159,077	-	1,159,077	29,660	1,129,417	150,169
2030	1,129,417	-	1,129,417	29,660	1,099,757	147,004
2031	1,099,757	-	1,099,757	29,660	1,070,097	143,839
2032	1,070,097	-	1,070,097	29,660	1,040,437	140,675
2033	1,040,437	-	1,040,437	29,660	1,010,777	137,510
2034	1,010,777	-	1,010,777	29,660	981,117	134,345
2035	981,117	-	981,117	29,660	951,457	131,180
2036	951,457	-	951,457	29,660	921,797	128,016
2037	921,797	-	921,797	29,660	892,137	124,851
2038	892,137	-	892,137	29,660	862,477	121,686
2039	862,477	-	862,477	29,660	832,817	118,522
2040	832,817	-	832,817	29,660	803,157	115,357
2041	803,157	-	803,157	29,660	773,497	112,192
2042	773,497	-	773,497	29,660	743,837	109,027
2043	743,837	-	743,837	29,660	714,177	105,863
2044	714,177	-	714,177	29,660	684,517	102,698
....	....	.....	.....	.....	.....	....

ci. Project 101 - (Describe) **Actual Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,424,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		101

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	-	1,424,342	-
2015	1,424,342	149,975	1,574,317	29,660	1,544,657	-
2016	1,544,657	-	1,544,657	29,660	1,514,997	-
2017	1,514,997	-	1,514,997	29,660	1,485,337	-
2018	1,485,337	-	1,485,337	29,660	1,455,677	-
2019	1,455,677	-	1,455,677	29,660	1,426,017	-
2020	1,426,017	-	1,426,017	29,660	1,396,357	-
2021	1,396,357	-	1,396,357	29,660	1,366,697	-
2022	1,366,697	-	1,366,697	29,660	1,337,037	-
2023	1,337,037	-	1,337,037	29,660	1,307,377	-
2024	1,307,377	-	1,307,377	29,660	1,277,717	-
2025	1,277,717	-	1,277,717	29,660	1,248,057	-
2026	1,248,057	-	1,248,057	29,660	1,218,397	-
2027	1,218,397	-	1,218,397	29,660	1,188,737	-
2028	1,188,737	-	1,188,737	29,660	1,159,077	-
2029	1,159,077	-	1,159,077	29,660	1,129,417	-
2030	1,129,417	-	1,129,417	29,660	1,099,757	-
2031	1,099,757	-	1,099,757	29,660	1,070,097	-
2032	1,070,097	-	1,070,097	29,660	1,040,437	-
2033	1,040,437	-	1,040,437	29,660	1,010,777	-
2034	1,010,777	-	1,010,777	29,660	981,117	-
2035	981,117	-	981,117	29,660	951,457	-
2036	951,457	-	951,457	29,660	921,797	-
2037	921,797	-	921,797	29,660	892,137	-
2038	892,137	-	892,137	29,660	862,477	-
2039	862,477	-	862,477	29,660	832,817	-
2040	832,817	-	832,817	29,660	803,157	-
2041	803,157	-	803,157	29,660	773,497	-
2042	773,497	-	773,497	29,660	743,837	-
2043	743,837	-	743,837	29,660	714,177	-
2044	714,177	-	714,177	29,660	684,517	-
....	....	.....	.....	.....	.....	....

cii. Project 102 - (Describe) **Projected Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,274,730	Projected Year - Input	**2018**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	12,008	1,262,722	90,602
2015	1,262,722	(650)	1,262,072	24,004	1,238,068	156,106
2016	1,238,068	-	1,238,068	24,004	1,214,064	153,545
2017	1,214,064	-	1,214,064	24,004	1,190,060	150,983
2018	1,190,060	-	1,190,060	24,004	1,166,056	148,422
2019	1,166,056	-	1,166,056	24,004	1,142,052	145,861
2020	1,142,052	-	1,142,052	24,004	1,118,048	143,300
2021	1,118,048	-	1,118,048	24,004	1,094,044	140,738
2022	1,094,044	-	1,094,044	24,004	1,070,040	138,177
2023	1,070,040	-	1,070,040	24,004	1,046,036	135,616
2024	1,046,036	-	1,046,036	24,004	1,022,032	133,055
2025	1,022,032	-	1,022,032	24,004	998,028	130,494
2026	998,028	-	998,028	24,004	974,024	127,932
2027	974,024	-	974,024	24,004	950,020	125,371
2028	950,020	-	950,020	24,004	926,016	122,810
2029	926,016	-	926,016	24,004	902,012	120,249
2030	902,012	-	902,012	24,004	878,008	117,687
2031	878,008	-	878,008	24,004	854,004	115,126
2032	854,004	-	854,004	24,004	830,000	112,565
2033	830,000	-	830,000	24,004	805,996	110,004
2034	805,996	-	805,996	24,004	781,992	107,443
2035	781,992	-	781,992	24,004	757,988	104,881
2036	757,988	-	757,988	24,004	733,984	102,320
2037	733,984	-	733,984	24,004	709,980	99,759
2038	709,980	-	709,980	24,004	685,976	97,198
2039	685,976	-	685,976	24,004	661,972	94,636
2040	661,972	-	661,972	24,004	637,968	92,075
2041	637,968	-	637,968	24,004	613,964	89,514
2042	613,964	-	613,964	24,004	589,960	86,953
2043	589,960	-	589,960	24,004	565,956	84,392
2044	565,956	-	565,956	24,004	541,952	81,830
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cii. Project 102 - (Describe) **Actual Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,274,730	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		102

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	12,008	1,262,722	-
2015	1,262,722	(650)	1,262,072	24,004	1,238,068	-
2016	1,238,068	-	1,238,068	24,004	1,214,064	-
2017	1,214,064	-	1,214,064	24,004	1,190,060	-
2018	1,190,060	-	1,190,060	24,004	1,166,056	-
2019	1,166,056	-	1,166,056	24,004	1,142,052	-
2020	1,142,052	-	1,142,052	24,004	1,118,048	-
2021	1,118,048	-	1,118,048	24,004	1,094,044	-
2022	1,094,044	-	1,094,044	24,004	1,070,040	-
2023	1,070,040	-	1,070,040	24,004	1,046,036	-
2024	1,046,036	-	1,046,036	24,004	1,022,032	-
2025	1,022,032	-	1,022,032	24,004	998,028	-
2026	998,028	-	998,028	24,004	974,024	-
2027	974,024	-	974,024	24,004	950,020	-
2028	950,020	-	950,020	24,004	926,016	-
2029	926,016	-	926,016	24,004	902,012	-
2030	902,012	-	902,012	24,004	878,008	-
2031	878,008	-	878,008	24,004	854,004	-
2032	854,004	-	854,004	24,004	830,000	-
2033	830,000	-	830,000	24,004	805,996	-
2034	805,996	-	805,996	24,004	781,992	-
2035	781,992	-	781,992	24,004	757,988	-
2036	757,988	-	757,988	24,004	733,984	-
2037	733,984	-	733,984	24,004	709,980	-
2038	709,980	-	709,980	24,004	685,976	-
2039	685,976	-	685,976	24,004	661,972	-
2040	661,972	-	661,972	24,004	637,968	-
2041	637,968	-	637,968	24,004	613,964	-
2042	613,964	-	613,964	24,004	589,960	-
2043	589,960	-	589,960	24,004	565,956	-
2044	565,956	-	565,956	24,004	541,952	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

ciii. Project 103 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,798,749	Projected Year - Input	**2018**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		103

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,798,749	-	3,798,749	59,640	3,739,109	425,356
2019	3,739,109	-	3,739,109	71,568	3,667,541	462,895
2020	3,667,541	-	3,667,541	71,568	3,595,973	455,258
2021	3,595,973	-	3,595,973	71,568	3,524,405	447,622
2022	3,524,405	-	3,524,405	71,568	3,452,837	439,986
2023	3,452,837	-	3,452,837	71,568	3,381,269	432,349
2024	3,381,269	-	3,381,269	71,568	3,309,701	424,713
2025	3,309,701	-	3,309,701	71,568	3,238,133	417,077
2026	3,238,133	-	3,238,133	71,568	3,166,565	409,440
2027	3,166,565	-	3,166,565	71,568	3,094,997	401,804
2028	3,094,997	-	3,094,997	71,568	3,023,429	394,168
2029	3,023,429	-	3,023,429	71,568	2,951,861	386,532
2030	2,951,861	-	2,951,861	71,568	2,880,293	378,895
2031	2,880,293	-	2,880,293	71,568	2,808,725	371,259
2032	2,808,725	-	2,808,725	71,568	2,737,157	363,623
2033	2,737,157	-	2,737,157	71,568	2,665,589	355,986
2034	2,665,589	-	2,665,589	71,568	2,594,021	348,350
2035	2,594,021	-	2,594,021	71,568	2,522,453	340,714
2036	2,522,453	-	2,522,453	71,568	2,450,885	333,077
2037	2,450,885	-	2,450,885	71,568	2,379,317	325,441
2038	2,379,317	-	2,379,317	71,568	2,307,749	317,805
2039	2,307,749	-	2,307,749	71,568	2,236,181	310,169
2040	2,236,181	-	2,236,181	71,568	2,164,613	302,532
2041	2,164,613	-	2,164,613	71,568	2,093,045	294,896
2042	2,093,045	-	2,093,045	71,568	2,021,477	287,260
2043	2,021,477	-	2,021,477	71,568	1,949,909	279,623
2044	1,949,909	-	1,949,909	71,568	1,878,341	271,987
2045	1,878,341	-	1,878,341	71,568	1,806,773	264,351
2046	1,806,773	-	1,806,773	71,568	1,735,205	256,714
2047	1,735,205	-	1,735,205	71,568	1,663,637	249,078
2048	1,663,637	-	1,663,637	71,568	1,592,069	241,442
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ciii. Project 103 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2018**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		103

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	-	Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details		
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2018 Projection

I. Determine the Revenue Requirement for Base Plan, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

SUMMARY OF ALL SECTIONS

Line No.	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	Prior Period Correction	
	Investment Year	Project Description		Projected Revenue Requirement	Actual Revenue Requirement	SPP Base Plan True-up Amount	2016 SPP Base Plan True-up Amount	2016 SPP Base Plan True-up Amount Int.	2018 Projected Revenue Req.	2015 SPP Base Plan True-up Amount	2015 SPP Base Plan True-up Amount Int.
5	2018	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	398,751	0	0	0	0	398,751	0	0
6	2018	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	1,894,769	0	0	0	0	1,894,769	0	0
7	2018	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	274,304	0	0	(22,060)	(1,488)	250,756	(521,183)	(51,276)
8	2018	Project 107	Quahada Switching Station 115 kV - UID 50693	895,694	0	0	12,535	840	909,069	0	0
9	2018	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	7,301,567	0	0	(122,635)	(8,232)	7,170,701	(844)	(72)
10	2018	Project 109	Sub - Coulter 115 kV - UID 61840	0	0	0	0	0	0	0	0
11	2018	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	1,700,403	0	0	0	0	1,700,403	0	0
12	2018	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	1,077,808	0	0	0	0	1,077,808	0	0
13	2018	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	854,711	0	0	(48,062)	(3,240)	803,409	0	0
14	2018	Project 113	Multi-Bailey Co.-Lamb Co. 115 kV - UID 50729	0	0	0	0	0	0	0	0
15	2018	Project 114	Multi-Bailey Co.-Lamb Co. 115 kV - UID 50735	0	0	0	0	0	0	0	0
16	2018	Project 115	Multi-Bailey Co.-Lamb Co. 115 kV - UID 50736	0	0	0	0	0	0	0	0
17	2018	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	531,792	0	0	371,372	24,960	928,123	0	0
18	2018	Project 117	Multi-Bailey Co.-Lamb Co. 115 kV - UID 50725	0	0	0	0	0	0	0	0
19	2018	Project 118	Device-Eagle Creek 115 kV - UID 50378	171,237	0	0	31,476	2,112	204,825	0	0
20	2018	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	0	0	0	0	0	0	0	0
21	2018	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	0	0	0	0	0	0	0	0
22	2018	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	30,180	0	0	7,809	528	38,517	0	0
23	2018	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	0	0	0	0	0	0	0	0
24	2018	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	72	0	0	(98,722)	(6,624)	(105,274)	0	0
25	2018	Project 124	Multi-Bailey Co.-Lamb Co. 115 kV - UID 50734	0	0	0	0	0	0	0	0
26	2018	Project 125	Sub-Curry County 115 kV - UID 50794	231,413	0	0	0	0	231,413	0	0
27	2018	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	1,820,276	0	0	0	0	1,820,276	0	0
28	2018	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	2,625,118	0	0	0	0	2,625,118	0	0
29	2018	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	362,221	0	0	0	0	362,221	0	0
30	2018	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	390,227	0	0	0	0	390,227	0	0
31	2018	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	572,810	0	0	0	0	572,810	0	0
32	2018	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	558,951	0	0	0	0	558,951	0	0
33	2018	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	550,734	0	0	0	0	550,734	0	0
34	2018	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	3,284,766	0	0	(638,093)	(42,888)	2,603,785	0	0
35	2018	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	697,340	0	0	0	0	697,340	0	0
36	2018	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0	0	0	0	0	0
37	2018	Project 136	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	1,247,798	0	0	945,610	63,552	2,256,959	582,904	57,360
38	2018	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	424,044	0	0	0	0	424,044	0	0
39	2018	Project 138	Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61836	0	0	0	0	0	0	0	0
40	2018	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	298,216	0	0	0	0	298,216	0	0
41	2018	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	142,412	0	0	0	0	142,412	0	0
42	2018	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	42,863	0	0	0	0	42,863	0	0
43	2018	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	19,421	0	0	0	0	19,421	0	0
44	2018	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	1,464,416	0	0	(87,918)	(5,904)	1,370,594	0	0
45	2018	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	545,158	0	0	402,033	27,024	974,215	10,523	1,020
46	2018	Project 145	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	1,362,479	0	0	516,299	34,704	1,913,482	(554,208)	(54,528)
47	2018	Project 146	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	213,714	0	0	0	0	213,714	0	0
48	2018	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	841,963	0	0	0	0	841,963	0	0
49	2018	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	323,907	0	0	(110,687)	(7,440)	205,780	0	0
50	2018	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	1,851,521	0	0	0	0	1,851,521	0	0
51	2018	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50928	1,027,220	0	0	(383,215)	(25,752)	618,254	0	0
52	2018	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	1,973,300	0	0	0	0	1,973,300	0	0
53	2018	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	699,570	0	0	(159,649)	(10,728)	529,192	0	0
54	2018	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	0	0	0	0	0	0	0	0
55	2018	Project 154	Sub-Hale County 115 kV - UID 61831	0	0	0	0	0	0	0	0
56				**38,703,144**	-	-	616,093	41,400	39,360,662	(482,809)	(47,496)

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

civ. Project 104 - (Describe) — **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,561,143	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		104

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,561,143	-	3,561,143	55,910	3,505,233	398,751
2019	3,505,233	-	3,505,233	67,092	3,438,141	433,942
2020	3,438,141	-	3,438,141	67,092	3,371,049	426,783
2021	3,371,049	-	3,371,049	67,092	3,303,957	419,624
2022	3,303,957	-	3,303,957	67,092	3,236,865	412,465
2023	3,236,865	-	3,236,865	67,092	3,169,773	405,307
2024	3,169,773	-	3,169,773	67,092	3,102,681	398,148
2025	3,102,681	-	3,102,681	67,092	3,035,589	390,989
2026	3,035,589	-	3,035,589	67,092	2,968,497	383,831
2027	2,968,497	-	2,968,497	67,092	2,901,405	376,672
2028	2,901,405	-	2,901,405	67,092	2,834,313	369,513
2029	2,834,313	-	2,834,313	67,092	2,767,221	362,354
2030	2,767,221	-	2,767,221	67,092	2,700,129	355,196
2031	2,700,129	-	2,700,129	67,092	2,633,037	348,037
2032	2,633,037	-	2,633,037	67,092	2,565,945	340,878
2033	2,565,945	-	2,565,945	67,092	2,498,853	333,720
2034	2,498,853	-	2,498,853	67,092	2,431,761	326,561
2035	2,431,761	-	2,431,761	67,092	2,364,669	319,402
2036	2,364,669	-	2,364,669	67,092	2,297,577	312,243
2037	2,297,577	-	2,297,577	67,092	2,230,485	305,085
2038	2,230,485	-	2,230,485	67,092	2,163,393	297,926
2039	2,163,393	-	2,163,393	67,092	2,096,301	290,767
2040	2,096,301	-	2,096,301	67,092	2,029,209	283,609
2041	2,029,209	-	2,029,209	67,092	1,962,117	276,450
2042	1,962,117	-	1,962,117	67,092	1,895,025	269,291
2043	1,895,025	-	1,895,025	67,092	1,827,933	262,132
2044	1,827,933	-	1,827,933	67,092	1,760,841	254,974
2045	1,760,841	-	1,760,841	67,092	1,693,749	247,815
2046	1,693,749	-	1,693,749	67,092	1,626,657	240,656
2047	1,626,657	-	1,626,657	67,092	1,559,565	233,498
2048	1,559,565	-	1,559,565	67,092	1,492,473	226,339
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civ. Project 104 - (Describe) — **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		104

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cv. Project 105 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,921,693	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		105

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	16,921,693	-	16,921,693	265,671	16,656,022	1,894,769
2019	16,656,022	-	16,656,022	318,805	16,337,217	2,061,986
2020	16,337,217	-	16,337,217	318,805	16,018,412	2,027,970
2021	16,018,412	-	16,018,412	318,805	15,699,607	1,993,953
2022	15,699,607	-	15,699,607	318,805	15,380,802	1,959,937
2023	15,380,802	-	15,380,802	318,805	15,061,997	1,925,920
2024	15,061,997	-	15,061,997	318,805	14,743,192	1,891,904
2025	14,743,192	-	14,743,192	318,805	14,424,387	1,857,887
2026	14,424,387	-	14,424,387	318,805	14,105,582	1,823,871
2027	14,105,582	-	14,105,582	318,805	13,786,777	1,789,854
2028	13,786,777	-	13,786,777	318,805	13,467,972	1,755,838
2029	13,467,972	-	13,467,972	318,805	13,149,167	1,721,821
2030	13,149,167	-	13,149,167	318,805	12,830,362	1,687,805
2031	12,830,362	-	12,830,362	318,805	12,511,557	1,653,788
2032	12,511,557	-	12,511,557	318,805	12,192,752	1,619,772
2033	12,192,752	-	12,192,752	318,805	11,873,947	1,585,755
2034	11,873,947	-	11,873,947	318,805	11,555,142	1,551,739
2035	11,555,142	-	11,555,142	318,805	11,236,337	1,517,722
2036	11,236,337	-	11,236,337	318,805	10,917,532	1,483,706
2037	10,917,532	-	10,917,532	318,805	10,598,727	1,449,689
2038	10,598,727	-	10,598,727	318,805	10,279,922	1,415,673
2039	10,279,922	-	10,279,922	318,805	9,961,117	1,381,656
2040	9,961,117	-	9,961,117	318,805	9,642,312	1,347,640
2041	9,642,312	-	9,642,312	318,805	9,323,507	1,313,623
2042	9,323,507	-	9,323,507	318,805	9,004,702	1,279,607
2043	9,004,702	-	9,004,702	318,805	8,685,897	1,245,590
2044	8,685,897	-	8,685,897	318,805	8,367,092	1,211,574
2045	8,367,092	-	8,367,092	318,805	8,048,287	1,177,557
2046	8,048,287	-	8,048,287	318,805	7,729,482	1,143,541
2047	7,729,482	-	7,729,482	318,805	7,410,677	1,109,524
2048	7,410,677	-	7,410,677	318,805	7,091,872	1,075,508
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cv. Project 105 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		105

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cvi. Project 106 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,340,115	Projected Year - Input	**2017**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		106

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,340,115		2,340,115	18,370	2,321,745	142,235
2015	2,321,745	9,863	2,331,608	44,274	2,287,334	288,333
2016	2,287,334	1,206	2,288,540	44,296	2,244,244	283,757
2017	2,244,244	-	2,244,244	44,296	2,199,948	279,030
2018	2,199,948	-	2,199,948	44,296	2,155,652	274,304
2019	2,155,652	-	2,155,652	44,296	2,111,356	269,578
2020	2,111,356	-	2,111,356	44,296	2,067,060	264,851
2021	2,067,060	-	2,067,060	44,296	2,022,764	260,125
2022	2,022,764	-	2,022,764	44,296	1,978,468	255,399
2023	1,978,468	-	1,978,468	44,296	1,934,172	250,672
2024	1,934,172	-	1,934,172	44,296	1,889,876	245,946
2025	1,889,876	-	1,889,876	44,296	1,845,580	241,219
2026	1,845,580	-	1,845,580	44,296	1,801,284	236,493
2027	1,801,284	-	1,801,284	44,296	1,756,988	231,767
2028	1,756,988	-	1,756,988	44,296	1,712,692	227,040
2029	1,712,692	-	1,712,692	44,296	1,668,396	222,314
2030	1,668,396	-	1,668,396	44,296	1,624,100	217,587
2031	1,624,100	-	1,624,100	44,296	1,579,804	212,861
2032	1,579,804	-	1,579,804	44,296	1,535,508	208,135
2033	1,535,508	-	1,535,508	44,296	1,491,212	203,408
2034	1,491,212	-	1,491,212	44,296	1,446,916	198,682
2035	1,446,916	-	1,446,916	44,296	1,402,620	193,956
2036	1,402,620	-	1,402,620	44,296	1,358,324	189,229
2037	1,358,324	-	1,358,324	44,296	1,314,028	184,503
2038	1,314,028	-	1,314,028	44,296	1,269,732	179,776
2039	1,269,732	-	1,269,732	44,296	1,225,436	175,050
2040	1,225,436	-	1,225,436	44,296	1,181,140	170,324
2041	1,181,140	-	1,181,140	44,296	1,136,844	165,597
2042	1,136,844	-	1,136,844	44,296	1,092,548	160,871
2043	1,092,548	-	1,092,548	44,296	1,048,252	156,145
2044	1,048,252	-	1,048,252	44,296	1,003,956	151,418
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cvi. Project 106 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,340,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		106

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,340,115		2,340,115	18,370	2,321,745	-
2015	2,321,745	9,863	2,331,608	44,274	2,287,334	-
2016	2,287,334	1,206	2,288,540	44,296	2,244,244	-
2017	2,244,244	-	2,244,244	44,296	2,199,948	-
2018	2,199,948	-	2,199,948	44,296	2,155,652	-
2019	2,155,652	-	2,155,652	44,296	2,111,356	-
2020	2,111,356	-	2,111,356	44,296	2,067,060	-
2021	2,067,060	-	2,067,060	44,296	2,022,764	-
2022	2,022,764	-	2,022,764	44,296	1,978,468	-
2023	1,978,468	-	1,978,468	44,296	1,934,172	-
2024	1,934,172	-	1,934,172	44,296	1,889,876	-
2025	1,889,876	-	1,889,876	44,296	1,845,580	-
2026	1,845,580	-	1,845,580	44,296	1,801,284	-
2027	1,801,284	-	1,801,284	44,296	1,756,988	-
2028	1,756,988	-	1,756,988	44,296	1,712,692	-
2029	1,712,692	-	1,712,692	44,296	1,668,396	-
2030	1,668,396	-	1,668,396	44,296	1,624,100	-
2031	1,624,100	-	1,624,100	44,296	1,579,804	-
2032	1,579,804	-	1,579,804	44,296	1,535,508	-
2033	1,535,508	-	1,535,508	44,296	1,491,212	-
2034	1,491,212	-	1,491,212	44,296	1,446,916	-
2035	1,446,916	-	1,446,916	44,296	1,402,620	-
2036	1,402,620	-	1,402,620	44,296	1,358,324	-
2037	1,358,324	-	1,358,324	44,296	1,314,028	-
2038	1,314,028	-	1,314,028	44,296	1,269,732	-
2039	1,269,732	-	1,269,732	44,296	1,225,436	-
2040	1,225,436	-	1,225,436	44,296	1,181,140	-
2041	1,181,140	-	1,181,140	44,296	1,136,844	-
2042	1,136,844	-	1,136,844	44,296	1,092,548	-
2043	1,092,548	-	1,092,548	44,296	1,048,252	-
2044	1,048,252	-	1,048,252	44,296	1,003,956	-
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cvii. Project 107 - (Describe) **Projected Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,678,334	Projected Year - Input	2017
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	60,275	7,618,059	466,698
2016	7,618,059	(140,942)	7,477,117	142,004	7,335,113	924,661
2017	7,335,113	10,996	7,346,109	142,212	7,203,897	910,868
2018	7,203,897	-	7,203,897	142,212	7,061,685	895,694
2019	7,061,685	-	7,061,685	142,212	6,919,473	880,520
2020	6,919,473	-	6,919,473	142,212	6,777,261	865,346
2021	6,777,261	-	6,777,261	142,212	6,635,049	850,172
2022	6,635,049	-	6,635,049	142,212	6,492,837	834,998
2023	6,492,837	-	6,492,837	142,212	6,350,625	819,824
2024	6,350,625	-	6,350,625	142,212	6,208,413	804,650
2025	6,208,413	-	6,208,413	142,212	6,066,201	789,476
2026	6,066,201	-	6,066,201	142,212	5,923,989	774,302
2027	5,923,989	-	5,923,989	142,212	5,781,777	759,128
2028	5,781,777	-	5,781,777	142,212	5,639,565	743,954
2029	5,639,565	-	5,639,565	142,212	5,497,353	728,780
2030	5,497,353	-	5,497,353	142,212	5,355,141	713,606
2031	5,355,141	-	5,355,141	142,212	5,212,929	698,432
2032	5,212,929	-	5,212,929	142,212	5,070,717	683,258
2033	5,070,717	-	5,070,717	142,212	4,928,505	668,084
2034	4,928,505	-	4,928,505	142,212	4,786,293	652,909
2035	4,786,293	-	4,786,293	142,212	4,644,081	637,735
2036	4,644,081	-	4,644,081	142,212	4,501,869	622,561
2037	4,501,869	-	4,501,869	142,212	4,359,657	607,387
2038	4,359,657	-	4,359,657	142,212	4,217,445	592,213
2039	4,217,445	-	4,217,445	142,212	4,075,233	577,039
2040	4,075,233	-	4,075,233	142,212	3,933,021	561,865
2041	3,933,021	-	3,933,021	142,212	3,790,809	546,691
2042	3,790,809	-	3,790,809	142,212	3,648,597	531,517
2043	3,648,597	-	3,648,597	142,212	3,506,385	516,343
2044	3,506,385	-	3,506,385	142,212	3,364,173	501,169
2045	3,364,173	-	3,364,173	142,212	3,221,961	485,995
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cvii. Project 107 - (Describe) **Actual Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,678,334	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	60,275	7,618,059	-
2016	7,618,059	(140,942)	7,477,117	142,004	7,335,113	-
2017	7,335,113	-	7,335,113	142,004	7,193,109	-
2018	7,193,109	-	7,193,109	142,004	7,051,105	-
2019	7,051,105	-	7,051,105	142,004	6,909,101	-
2020	6,909,101	-	6,909,101	142,004	6,767,097	-
2021	6,767,097	-	6,767,097	142,004	6,625,093	-
2022	6,625,093	-	6,625,093	142,004	6,483,089	-
2023	6,483,089	-	6,483,089	142,004	6,341,085	-
2024	6,341,085	-	6,341,085	142,004	6,199,081	-
2025	6,199,081	-	6,199,081	142,004	6,057,077	-
2026	6,057,077	-	6,057,077	142,004	5,915,073	-
2027	5,915,073	-	5,915,073	142,004	5,773,069	-
2028	5,773,069	-	5,773,069	142,004	5,631,065	-
2029	5,631,065	-	5,631,065	142,004	5,489,061	-
2030	5,489,061	-	5,489,061	142,004	5,347,057	-
2031	5,347,057	-	5,347,057	142,004	5,205,053	-
2032	5,205,053	-	5,205,053	142,004	5,063,049	-
2033	5,063,049	-	5,063,049	142,004	4,921,045	-
2034	4,921,045	-	4,921,045	142,004	4,779,041	-
2035	4,779,041	-	4,779,041	142,004	4,637,037	-
2036	4,637,037	-	4,637,037	142,004	4,495,033	-
2037	4,495,033	-	4,495,033	142,004	4,353,029	-
2038	4,353,029	-	4,353,029	142,004	4,211,025	-
2039	4,211,025	-	4,211,025	142,004	4,069,021	-
2040	4,069,021	-	4,069,021	142,004	3,927,017	-
2041	3,927,017	-	3,927,017	142,004	3,785,013	-
2042	3,785,013	-	3,785,013	142,004	3,643,009	-
2043	3,643,009	-	3,643,009	142,004	3,501,005	-
2044	3,501,005	-	3,501,005	142,004	3,359,001	-
2045	3,359,001	-	3,359,001	142,004	3,216,997	-
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cviii. Project 108 - (Describe) **Projected Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	59,848,300	Projected Year - Input	**2017**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		108

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	187,924	59,660,376	1,779,365
2016	59,660,376	1,375,628	61,036,004	1,153,459	59,882,545	7,542,927
2017	59,882,545	39,411	59,921,956	1,154,201	58,767,755	7,424,721
2018	58,767,755	-	58,767,755	1,154,201	57,613,554	7,301,567
2019	57,613,554	-	57,613,554	1,154,201	56,459,353	7,178,414
2020	56,459,353	-	56,459,353	1,154,201	55,305,152	7,055,261
2021	55,305,152	-	55,305,152	1,154,201	54,150,951	6,932,108
2022	54,150,951	-	54,150,951	1,154,201	52,996,750	6,808,954
2023	52,996,750	-	52,996,750	1,154,201	51,842,549	6,685,801
2024	51,842,549	-	51,842,549	1,154,201	50,688,348	6,562,648
2025	50,688,348	-	50,688,348	1,154,201	49,534,147	6,439,495
2026	49,534,147	-	49,534,147	1,154,201	48,379,946	6,316,341
2027	48,379,946	-	48,379,946	1,154,201	47,225,745	6,193,188
2028	47,225,745	-	47,225,745	1,154,201	46,071,544	6,070,035
2029	46,071,544	-	46,071,544	1,154,201	44,917,343	5,946,882
2030	44,917,343	-	44,917,343	1,154,201	43,763,142	5,823,728
2031	43,763,142	-	43,763,142	1,154,201	42,608,941	5,700,575
2032	42,608,941	-	42,608,941	1,154,201	41,454,740	5,577,422
2033	41,454,740	-	41,454,740	1,154,201	40,300,539	5,454,269
2034	40,300,539	-	40,300,539	1,154,201	39,146,338	5,331,115
2035	39,146,338	-	39,146,338	1,154,201	37,992,137	5,207,962
2036	37,992,137	-	37,992,137	1,154,201	36,837,936	5,084,809
2037	36,837,936	-	36,837,936	1,154,201	35,683,735	4,961,656
2038	35,683,735	-	35,683,735	1,154,201	34,529,534	4,838,502
2039	34,529,534	-	34,529,534	1,154,201	33,375,333	4,715,349
2040	33,375,333	-	33,375,333	1,154,201	32,221,132	4,592,196
2041	32,221,132	-	32,221,132	1,154,201	31,066,931	4,469,043
2042	31,066,931	-	31,066,931	1,154,201	29,912,730	4,345,889
2043	29,912,730	-	29,912,730	1,154,201	28,758,529	4,222,736
2044	28,758,529	-	28,758,529	1,154,201	27,604,328	4,099,583
2045	27,604,328	-	27,604,328	1,154,201	26,450,127	3,976,430
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cviii. Project 108 - (Describe) **Actual Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	59,848,300	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		108

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	187,924	59,660,376	-
2016	59,660,376	1,375,628	61,036,004	1,153,459	59,882,545	-
2017	59,882,545	-	59,882,545	1,153,459	58,729,086	-
2018	58,729,086	-	58,729,086	1,153,459	57,575,627	-
2019	57,575,627	-	57,575,627	1,153,459	56,422,168	-
2020	56,422,168	-	56,422,168	1,153,459	55,268,709	-
2021	55,268,709	-	55,268,709	1,153,459	54,115,250	-
2022	54,115,250	-	54,115,250	1,153,459	52,961,791	-
2023	52,961,791	-	52,961,791	1,153,459	51,808,332	-
2024	51,808,332	-	51,808,332	1,153,459	50,654,873	-
2025	50,654,873	-	50,654,873	1,153,459	49,501,414	-
2026	49,501,414	-	49,501,414	1,153,459	48,347,955	-
2027	48,347,955	-	48,347,955	1,153,459	47,194,496	-
2028	47,194,496	-	47,194,496	1,153,459	46,041,037	-
2029	46,041,037	-	46,041,037	1,153,459	44,887,578	-
2030	44,887,578	-	44,887,578	1,153,459	43,734,119	-
2031	43,734,119	-	43,734,119	1,153,459	42,580,660	-
2032	42,580,660	-	42,580,660	1,153,459	41,427,201	-
2033	41,427,201	-	41,427,201	1,153,459	40,273,742	-
2034	40,273,742	-	40,273,742	1,153,459	39,120,283	-
2035	39,120,283	-	39,120,283	1,153,459	37,966,824	-
2036	37,966,824	-	37,966,824	1,153,459	36,813,365	-
2037	36,813,365	-	36,813,365	1,153,459	35,659,906	-
2038	35,659,906	-	35,659,906	1,153,459	34,506,447	-
2039	34,506,447	-	34,506,447	1,153,459	33,352,988	-
2040	33,352,988	-	33,352,988	1,153,459	32,199,529	-
2041	32,199,529	-	32,199,529	1,153,459	31,046,070	-
2042	31,046,070	-	31,046,070	1,153,459	29,892,611	-
2043	29,892,611	-	29,892,611	1,153,459	28,739,152	-
2044	28,739,152	-	28,739,152	1,153,459	27,585,693	-
2045	27,585,693	-	27,585,693	1,153,459	26,432,234	-
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cix. Project 109 - (Describe) **Projected Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	6.0000		
CIAC (Yes or No)	No		109

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cix. Project 109 - (Describe) **Actual Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
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cx. Project 110 - (Describe) **Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,923,202	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,923,202	-	13,923,202	240,454	13,682,748	1,700,403
2019	13,682,748	-	13,682,748	262,313	13,420,435	1,694,273
2020	13,420,435	-	13,420,435	262,313	13,158,122	1,666,285
2021	13,158,122	-	13,158,122	262,313	12,895,809	1,638,296
2022	12,895,809	-	12,895,809	262,313	12,633,496	1,610,307
2023	12,633,496	-	12,633,496	262,313	12,371,183	1,582,318
2024	12,371,183	-	12,371,183	262,313	12,108,870	1,554,329
2025	12,108,870	-	12,108,870	262,313	11,846,557	1,526,341
2026	11,846,557	-	11,846,557	262,313	11,584,244	1,498,352
2027	11,584,244	-	11,584,244	262,313	11,321,931	1,470,363
2028	11,321,931	-	11,321,931	262,313	11,059,618	1,442,374
2029	11,059,618	-	11,059,618	262,313	10,797,305	1,414,385
2030	10,797,305	-	10,797,305	262,313	10,534,992	1,386,397
2031	10,534,992	-	10,534,992	262,313	10,272,679	1,358,408
2032	10,272,679	-	10,272,679	262,313	10,010,366	1,330,419
2033	10,010,366	-	10,010,366	262,313	9,748,053	1,302,430
2034	9,748,053	-	9,748,053	262,313	9,485,740	1,274,441
2035	9,485,740	-	9,485,740	262,313	9,223,427	1,246,453
2036	9,223,427	-	9,223,427	262,313	8,961,114	1,218,464
2037	8,961,114	-	8,961,114	262,313	8,698,801	1,190,475
2038	8,698,801	-	8,698,801	262,313	8,436,488	1,162,486
2039	8,436,488	-	8,436,488	262,313	8,174,175	1,134,497
2040	8,174,175	-	8,174,175	262,313	7,911,862	1,106,509
2041	7,911,862	-	7,911,862	262,313	7,649,549	1,078,520
2042	7,649,549	-	7,649,549	262,313	7,387,236	1,050,531
2043	7,387,236	-	7,387,236	262,313	7,124,923	1,022,542
2044	7,124,923	-	7,124,923	262,313	6,862,610	994,554
2045	6,862,610	-	6,862,610	262,313	6,600,297	966,565
2046	6,600,297	-	6,600,297	262,313	6,337,984	938,576
2047	6,337,984	-	6,337,984	262,313	6,075,671	910,587
2048	6,075,671	-	6,075,671	262,313	5,813,358	882,598
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cx. Project 110 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2011**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxi. Project 111 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,164,293	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,164,293	-	15,164,293	142,848	15,021,445	1,077,808
2019	15,021,445	-	15,021,445	285,695	14,735,750	1,858,000
2020	14,735,750	-	14,735,750	285,695	14,450,055	1,827,516
2021	14,450,055	-	14,450,055	285,695	14,164,360	1,797,032
2022	14,164,360	-	14,164,360	285,695	13,878,665	1,766,549
2023	13,878,665	-	13,878,665	285,695	13,592,970	1,736,065
2024	13,592,970	-	13,592,970	285,695	13,307,275	1,705,581
2025	13,307,275	-	13,307,275	285,695	13,021,580	1,675,098
2026	13,021,580	-	13,021,580	285,695	12,735,885	1,644,614
2027	12,735,885	-	12,735,885	285,695	12,450,190	1,614,130
2028	12,450,190	-	12,450,190	285,695	12,164,495	1,583,647
2029	12,164,495	-	12,164,495	285,695	11,878,800	1,553,163
2030	11,878,800	-	11,878,800	285,695	11,593,105	1,522,679
2031	11,593,105	-	11,593,105	285,695	11,307,410	1,492,196
2032	11,307,410	-	11,307,410	285,695	11,021,715	1,461,712
2033	11,021,715	-	11,021,715	285,695	10,736,020	1,431,228
2034	10,736,020	-	10,736,020	285,695	10,450,325	1,400,745
2035	10,450,325	-	10,450,325	285,695	10,164,630	1,370,261
2036	10,164,630	-	10,164,630	285,695	9,878,935	1,339,777
2037	9,878,935	-	9,878,935	285,695	9,593,240	1,309,294
2038	9,593,240	-	9,593,240	285,695	9,307,545	1,278,810
2039	9,307,545	-	9,307,545	285,695	9,021,850	1,248,326
2040	9,021,850	-	9,021,850	285,695	8,736,155	1,217,843
2041	8,736,155	-	8,736,155	285,695	8,450,460	1,187,359
2042	8,450,460	-	8,450,460	285,695	8,164,765	1,156,875
2043	8,164,765	-	8,164,765	285,695	7,879,070	1,126,392
2044	7,879,070	-	7,879,070	285,695	7,593,375	1,095,908
2045	7,593,375	-	7,593,375	285,695	7,307,680	1,065,424
2046	7,307,680	-	7,307,680	285,695	7,021,985	1,034,941
2047	7,021,985	-	7,021,985	285,695	6,736,290	1,004,457
2048	6,736,290	-	6,736,290	285,695	6,450,595	973,973
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cxi. Project 111 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxii. Project 112 - (Describe) **Projected Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,994,954	Projected Year - Input	**2017**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		112

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,994,954	-	6,994,954	87,857	6,907,097	640,597
2018	6,907,097	-	6,907,097	131,785	6,775,312	854,711
2019	6,775,312	-	6,775,312	131,785	6,643,527	840,649
2020	6,643,527	-	6,643,527	131,785	6,511,742	826,588
2021	6,511,742	-	6,511,742	131,785	6,379,957	812,526
2022	6,379,957	-	6,379,957	131,785	6,248,172	798,465
2023	6,248,172	-	6,248,172	131,785	6,116,387	784,404
2024	6,116,387	-	6,116,387	131,785	5,984,602	770,342
2025	5,984,602	-	5,984,602	131,785	5,852,817	756,281
2026	5,852,817	-	5,852,817	131,785	5,721,032	742,219
2027	5,721,032	-	5,721,032	131,785	5,589,247	728,158
2028	5,589,247	-	5,589,247	131,785	5,457,462	714,096
2029	5,457,462	-	5,457,462	131,785	5,325,677	700,035
2030	5,325,677	-	5,325,677	131,785	5,193,892	685,973
2031	5,193,892	-	5,193,892	131,785	5,062,107	671,912
2032	5,062,107	-	5,062,107	131,785	4,930,322	657,850
2033	4,930,322	-	4,930,322	131,785	4,798,537	643,789
2034	4,798,537	-	4,798,537	131,785	4,666,752	629,727
2035	4,666,752	-	4,666,752	131,785	4,534,967	615,666
2036	4,534,967	-	4,534,967	131,785	4,403,182	601,605
2037	4,403,182	-	4,403,182	131,785	4,271,397	587,543
2038	4,271,397	-	4,271,397	131,785	4,139,612	573,482
2039	4,139,612	-	4,139,612	131,785	4,007,827	559,420
2040	4,007,827	-	4,007,827	131,785	3,876,042	545,359
2041	3,876,042	-	3,876,042	131,785	3,744,257	531,297
2042	3,744,257	-	3,744,257	131,785	3,612,472	517,236
2043	3,612,472	-	3,612,472	131,785	3,480,687	503,174
2044	3,480,687	-	3,480,687	131,785	3,348,902	489,113
2045	3,348,902	-	3,348,902	131,785	3,217,117	475,051
2046	3,217,117	-	3,217,117	131,785	3,085,332	460,990
2047	3,085,332	-	3,085,332	131,785	2,953,547	446,928
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cxii. Project 112 - (Describe) **Actual Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		112

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxiii. Project 113 - (Describe) **Projected Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50729**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		113

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxiii. Project 113 - (Describe) **Actual Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50729**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxiv. Project 114 - (Describe) **Projected Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50735**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		114

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxiv. Project 114 - (Describe) **Actual Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50735**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxv. Project 115 - (Describe) **Projected Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50736**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		115

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxv. Project 115 - (Describe) **Actual Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50736**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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995 **cxvi. Project 116 - (Describe)** **Projected Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

996 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
997 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
998 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

999	Details				
1000	Beginning Investment	4,300,650	Projected Year - Input	**2017**	
1001	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
1002	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
1003	Depreciation Rate	1.8840			
1004	CIAC (Yes or No)	No			116

1005 / 1006	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1007	2016	4,300,650	-	4,300,650	47,264	4,253,386	349,821
1008	2017	4,253,386	117,032	4,370,418	83,229	4,287,189	540,672
1009	2018	4,287,189	-	4,287,189	83,229	4,203,960	531,792
1010	2019	4,203,960	-	4,203,960	83,229	4,120,731	522,911
1011	2020	4,120,731	-	4,120,731	83,229	4,037,502	514,030
1012	2021	4,037,502	-	4,037,502	83,229	3,954,273	505,150
1013	2022	3,954,273	-	3,954,273	83,229	3,871,044	496,269
1014	2023	3,871,044	-	3,871,044	83,229	3,787,815	487,389
1015	2024	3,787,815	-	3,787,815	83,229	3,704,586	478,508
1016	2025	3,704,586	-	3,704,586	83,229	3,621,357	469,628
1017	2026	3,621,357	-	3,621,357	83,229	3,538,128	460,747
1018	2027	3,538,128	-	3,538,128	83,229	3,454,899	451,867
1019	2028	3,454,899	-	3,454,899	83,229	3,371,670	442,986
1020	2029	3,371,670	-	3,371,670	83,229	3,288,441	434,106
1021	2030	3,288,441	-	3,288,441	83,229	3,205,212	425,225
1022	2031	3,205,212	-	3,205,212	83,229	3,121,983	416,345
1023	2032	3,121,983	-	3,121,983	83,229	3,038,754	407,464
1024	2033	3,038,754	-	3,038,754	83,229	2,955,525	398,583
1025	2034	2,955,525	-	2,955,525	83,229	2,872,296	389,703
1026	2035	2,872,296	-	2,872,296	83,229	2,789,067	380,822
1027	2036	2,789,067	-	2,789,067	83,229	2,705,838	371,942
1028	2037	2,705,838	-	2,705,838	83,229	2,622,609	363,061
1029	2038	2,622,609	-	2,622,609	83,229	2,539,380	354,181
1030	2039	2,539,380	-	2,539,380	83,229	2,456,151	345,300
1031	2040	2,456,151	-	2,456,151	83,229	2,372,922	336,420
1032	2041	2,372,922	-	2,372,922	83,229	2,289,693	327,539
1033	2042	2,289,693	-	2,289,693	83,229	2,206,464	318,659
1034	2043	2,206,464	-	2,206,464	83,229	2,123,235	309,778
1035	2044	2,123,235	-	2,123,235	83,229	2,040,006	300,898
1036	2045	2,040,006	-	2,040,006	83,229	1,956,777	292,017
1037	2046	1,956,777	-	1,956,777	83,229	1,873,548	283,137
1038	....	....	.....	.....	.....	.....	....

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1040 **cxvi. Project 116 - (Describe)** **Actual Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

1041 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1042 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1043 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1044	Details				
1045	Beginning Investment	4,300,650	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
1046	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
1047	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
1048	Depreciation Rate	1.8840			
1049	CIAC (Yes or No)	No			116

1050 / 1051	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1052	2016	4,300,650	-	4,300,650	47,264	4,253,386	-
1053	2017	4,253,386	-	4,253,386	81,024	4,172,362	-
1054	2018	4,172,362	-	4,172,362	81,024	4,091,338	-
1055	2019	4,091,338	-	4,091,338	81,024	4,010,314	-
1056	2020	4,010,314	-	4,010,314	81,024	3,929,290	-
1057	2021	3,929,290	-	3,929,290	81,024	3,848,266	-
1058	2022	3,848,266	-	3,848,266	81,024	3,767,242	-
1059	2023	3,767,242	-	3,767,242	81,024	3,686,218	-
1060	2024	3,686,218	-	3,686,218	81,024	3,605,194	-
1061	2025	3,605,194	-	3,605,194	81,024	3,524,170	-
1062	2026	3,524,170	-	3,524,170	81,024	3,443,146	-
1063	2027	3,443,146	-	3,443,146	81,024	3,362,122	-
1064	2028	3,362,122	-	3,362,122	81,024	3,281,098	-
1065	2029	3,281,098	-	3,281,098	81,024	3,200,074	-
1066	2030	3,200,074	-	3,200,074	81,024	3,119,050	-
1067	2031	3,119,050	-	3,119,050	81,024	3,038,026	-
1068	2032	3,038,026	-	3,038,026	81,024	2,957,002	-
1069	2033	2,957,002	-	2,957,002	81,024	2,875,978	-
1070	2034	2,875,978	-	2,875,978	81,024	2,794,954	-
1071	2035	2,794,954	-	2,794,954	81,024	2,713,930	-
1072	2036	2,713,930	-	2,713,930	81,024	2,632,906	-
1073	2037	2,632,906	-	2,632,906	81,024	2,551,882	-
1074	2038	2,551,882	-	2,551,882	81,024	2,470,858	-
1075	2039	2,470,858	-	2,470,858	81,024	2,389,834	-
1076	2040	2,389,834	-	2,389,834	81,024	2,308,810	-
1077	2041	2,308,810	-	2,308,810	81,024	2,227,786	-
1078	2042	2,227,786	-	2,227,786	81,024	2,146,762	-
1079	2043	2,146,762	-	2,146,762	81,024	2,065,738	-
1080	2044	2,065,738	-	2,065,738	81,024	1,984,714	-
1081	2045	1,984,714	-	1,984,714	81,024	1,903,690	-
1082	2046	1,903,690	-	1,903,690	81,024	1,822,666	-
1083	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

cxvii. Project 117 - (Describe) **Projected Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50725**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment		Projected Year - Input		2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			117

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxvii. Project 117 - (Describe) **Actual Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50725**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cxviii. Project 118 - (Describe) **Projected Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	1,417,036	Projected Year - Input	**2017**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	8,899	1,408,137	71,502
2017	1,408,137	(85)	1,408,052	26,695	1,381,357	174,086
2018	1,381,357	-	1,381,357	26,695	1,354,662	171,237
2019	1,354,662	-	1,354,662	26,695	1,327,967	168,389
2020	1,327,967	-	1,327,967	26,695	1,301,272	165,541
2021	1,301,272	-	1,301,272	26,695	1,274,577	162,692
2022	1,274,577	-	1,274,577	26,695	1,247,882	159,844
2023	1,247,882	-	1,247,882	26,695	1,221,187	156,996
2024	1,221,187	-	1,221,187	26,695	1,194,492	154,147
2025	1,194,492	-	1,194,492	26,695	1,167,797	151,299
2026	1,167,797	-	1,167,797	26,695	1,141,102	148,451
2027	1,141,102	-	1,141,102	26,695	1,114,407	145,602
2028	1,114,407	-	1,114,407	26,695	1,087,712	142,754
2029	1,087,712	-	1,087,712	26,695	1,061,017	139,906
2030	1,061,017	-	1,061,017	26,695	1,034,322	137,057
2031	1,034,322	-	1,034,322	26,695	1,007,627	134,209
2032	1,007,627	-	1,007,627	26,695	980,932	131,360
2033	980,932	-	980,932	26,695	954,237	128,512
2034	954,237	-	954,237	26,695	927,542	125,664
2035	927,542	-	927,542	26,695	900,847	122,815
2036	900,847	-	900,847	26,695	874,152	119,967
2037	874,152	-	874,152	26,695	847,457	117,119
2038	847,457	-	847,457	26,695	820,762	114,270
2039	820,762	-	820,762	26,695	794,067	111,422
2040	794,067	-	794,067	26,695	767,372	108,574
2041	767,372	-	767,372	26,695	740,677	105,725
2042	740,677	-	740,677	26,695	713,982	102,877
2043	713,982	-	713,982	26,695	687,287	100,029
2044	687,287	-	687,287	26,695	660,592	97,180
2045	660,592	-	660,592	26,695	633,897	94,332
2046	633,897	-	633,897	26,695	607,202	91,483
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cxviii. Project 118 - (Describe) **Actual Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	1,417,036	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	8,899	1,408,137	-
2017	1,408,137	-	1,408,137	26,697	1,381,440	-
2018	1,381,440	-	1,381,440	26,697	1,354,743	-
2019	1,354,743	-	1,354,743	26,697	1,328,046	-
2020	1,328,046	-	1,328,046	26,697	1,301,349	-
2021	1,301,349	-	1,301,349	26,697	1,274,652	-
2022	1,274,652	-	1,274,652	26,697	1,247,955	-
2023	1,247,955	-	1,247,955	26,697	1,221,258	-
2024	1,221,258	-	1,221,258	26,697	1,194,561	-
2025	1,194,561	-	1,194,561	26,697	1,167,864	-
2026	1,167,864	-	1,167,864	26,697	1,141,167	-
2027	1,141,167	-	1,141,167	26,697	1,114,470	-
2028	1,114,470	-	1,114,470	26,697	1,087,773	-
2029	1,087,773	-	1,087,773	26,697	1,061,076	-
2030	1,061,076	-	1,061,076	26,697	1,034,379	-
2031	1,034,379	-	1,034,379	26,697	1,007,682	-
2032	1,007,682	-	1,007,682	26,697	980,985	-
2033	980,985	-	980,985	26,697	954,288	-
2034	954,288	-	954,288	26,697	927,591	-
2035	927,591	-	927,591	26,697	900,894	-
2036	900,894	-	900,894	26,697	874,197	-
2037	874,197	-	874,197	26,697	847,500	-
2038	847,500	-	847,500	26,697	820,803	-
2039	820,803	-	820,803	26,697	794,106	-
2040	794,106	-	794,106	26,697	767,409	-
2041	767,409	-	767,409	26,697	740,712	-
2042	740,712	-	740,712	26,697	714,015	-
2043	714,015	-	714,015	26,697	687,318	-
2044	687,318	-	687,318	26,697	660,621	-
2045	660,621	-	660,621	26,697	633,924	-
2046	633,924	-	633,924	26,697	607,227	-
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cxix. Project 119 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		119

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxix. Project 119 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cxx. Project 120 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		120

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cxx. Project 120 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

1440 **cxxi. Project 121 - (Describe)** **Projected Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

1441 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1442 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1443 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1444	Details					
1445	Beginning Investment	246,927	Projected Year - Input		**2017**	
1446	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		10.67%	
1447	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)			
1448	Depreciation Rate	1.8840				
1449	CIAC (Yes or No)	No				121

1450 / 1451	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1452	2016	246,927	-	246,927	775	246,152	7,341
1453	2017	246,152	2,110	248,262	4,692	243,570	30,681
1454	2018	243,570	-	243,570	4,692	238,878	30,180
1455	2019	238,878	-	238,878	4,692	234,186	29,680
1456	2020	234,186	-	234,186	4,692	229,494	29,179
1457	2021	229,494	-	229,494	4,692	224,802	28,678
1458	2022	224,802	-	224,802	4,692	220,110	28,178
1459	2023	220,110	-	220,110	4,692	215,418	27,677
1460	2024	215,418	-	215,418	4,692	210,726	27,176
1461	2025	210,726	-	210,726	4,692	206,034	26,676
1462	2026	206,034	-	206,034	4,692	201,342	26,175
1463	2027	201,342	-	201,342	4,692	196,650	25,675
1464	2028	196,650	-	196,650	4,692	191,958	25,174
1465	2029	191,958	-	191,958	4,692	187,266	24,673
1466	2030	187,266	-	187,266	4,692	182,574	24,173
1467	2031	182,574	-	182,574	4,692	177,882	23,672
1468	2032	177,882	-	177,882	4,692	173,190	23,171
1469	2033	173,190	-	173,190	4,692	168,498	22,671
1470	2034	168,498	-	168,498	4,692	163,806	22,170
1471	2035	163,806	-	163,806	4,692	159,114	21,669
1472	2036	159,114	-	159,114	4,692	154,422	21,169
1473	2037	154,422	-	154,422	4,692	149,730	20,668
1474	2038	149,730	-	149,730	4,692	145,038	20,168
1475	2039	145,038	-	145,038	4,692	140,346	19,667
1476	2040	140,346	-	140,346	4,692	135,654	19,166
1477	2041	135,654	-	135,654	4,692	130,962	18,666
1478	2042	130,962	-	130,962	4,692	126,270	18,165
1479	2043	126,270	-	126,270	4,692	121,578	17,664
1480	2044	121,578	-	121,578	4,692	116,886	17,164
1481	2045	116,886	-	116,886	4,692	112,194	16,663
1482	2046	112,194	-	112,194	4,692	107,502	16,162
1483	....	....	.....	.....	.....	.....	....

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1485 **cxxi. Project 121 - (Describe)** **Actual Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

1486 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1487 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1488 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1489	Details					
1490	Beginning Investment	246,927	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2017**	
1491	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
1492	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)			
1493	Depreciation Rate	1.8840				
1494	CIAC (Yes or No)	No				121

1495 / 1496	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1497	2016	246,927	-	246,927	775	246,152	-
1498	2017	246,152	-	246,152	4,652	241,500	-
1499	2018	241,500	-	241,500	4,652	236,848	-
1500	2019	236,848	-	236,848	4,652	232,196	-
1501	2020	232,196	-	232,196	4,652	227,544	-
1502	2021	227,544	-	227,544	4,652	222,892	-
1503	2022	222,892	-	222,892	4,652	218,240	-
1504	2023	218,240	-	218,240	4,652	213,588	-
1505	2024	213,588	-	213,588	4,652	208,936	-
1506	2025	208,936	-	208,936	4,652	204,284	-
1507	2026	204,284	-	204,284	4,652	199,632	-
1508	2027	199,632	-	199,632	4,652	194,980	-
1509	2028	194,980	-	194,980	4,652	190,328	-
1510	2029	190,328	-	190,328	4,652	185,676	-
1511	2030	185,676	-	185,676	4,652	181,024	-
1512	2031	181,024	-	181,024	4,652	176,372	-
1513	2032	176,372	-	176,372	4,652	171,720	-
1514	2033	171,720	-	171,720	4,652	167,068	-
1515	2034	167,068	-	167,068	4,652	162,416	-
1516	2035	162,416	-	162,416	4,652	157,764	-
1517	2036	157,764	-	157,764	4,652	153,112	-
1518	2037	153,112	-	153,112	4,652	148,460	-
1519	2038	148,460	-	148,460	4,652	143,808	-
1520	2039	143,808	-	143,808	4,652	139,156	-
1521	2040	139,156	-	139,156	4,652	134,504	-
1522	2041	134,504	-	134,504	4,652	129,852	-
1523	2042	129,852	-	129,852	4,652	125,200	-
1524	2043	125,200	-	125,200	4,652	120,548	-
1525	2044	120,548	-	120,548	4,652	115,896	-
1526	2045	115,896	-	115,896	4,652	111,244	-
1527	2046	111,244	-	111,244	4,652	106,592	-
1528	....	....	.....	.....	.....	.....	....

cxxii. Project 122 - (Describe) **Projected Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cxxii. Project 122 - (Describe) **Actual Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cxxiii. Project 123 - (Describe) **Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	584	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

							123
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	584	-	584	5	579	36	
2018	579	-	579	11	568	72	
2019	568	-	568	11	557	70	
2020	557	-	557	11	546	69	
2021	546	-	546	11	535	68	
2022	535	-	535	11	524	67	
2023	524	-	524	11	513	66	
2024	513	-	513	11	502	65	
2025	502	-	502	11	491	63	
2026	491	-	491	11	480	62	
2027	480	-	480	11	469	61	
2028	469	-	469	11	458	60	
2029	458	-	458	11	447	59	
2030	447	-	447	11	436	58	
2031	436	-	436	11	425	56	
2032	425	-	425	11	414	55	
2033	414	-	414	11	403	54	
2034	403	-	403	11	392	53	
2035	392	-	392	11	381	52	
2036	381	-	381	11	370	50	
2037	370	-	370	11	359	49	
2038	359	-	359	11	348	48	
2039	348	-	348	11	337	47	
2040	337	-	337	11	326	46	
2041	326	-	326	11	315	45	
2042	315	-	315	11	304	43	
2043	304	-	304	11	293	42	
2044	293	-	293	11	282	41	
2045	282	-	282	11	271	40	
2046	271	-	271	11	260	39	
2047	260	-	260	11	249	38	
....	....	.....	.....	.....	.....	....	

cxxiii. Project 123 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

							123
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	-	-	-	-	-	-	
2018	-	-	-	-	-	-	
2019	-	-	-	-	-	-	
2020	-	-	-	-	-	-	
2021	-	-	-	-	-	-	
2022	-	-	-	-	-	-	
2023	-	-	-	-	-	-	
2024	-	-	-	-	-	-	
2025	-	-	-	-	-	-	
2026	-	-	-	-	-	-	
2027	-	-	-	-	-	-	
2028	-	-	-	-	-	-	
2029	-	-	-	-	-	-	
2030	-	-	-	-	-	-	
2031	-	-	-	-	-	-	
2032	-	-	-	-	-	-	
2033	-	-	-	-	-	-	
2034	-	-	-	-	-	-	
2035	-	-	-	-	-	-	
2036	-	-	-	-	-	-	
2037	-	-	-	-	-	-	
2038	-	-	-	-	-	-	
2039	-	-	-	-	-	-	
2040	-	-	-	-	-	-	
2041	-	-	-	-	-	-	
2042	-	-	-	-	-	-	
2043	-	-	-	-	-	-	
2044	-	-	-	-	-	-	
2045	-	-	-	-	-	-	
2046	-	-	-	-	-	-	
2047	-	-	-	-	-	-	
....	....	.....	.....	.....	.....	....	

cxxiv. Project 124 - (Describe) **Projected Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50734**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxiv. Project 124 - (Describe) **Actual Rev. Req. - Multi-Bailey Co.-Lamb Co. 115 kV - UID 50734**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxv. Project 125 - (Describe) **Projected Rev. Req. - Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,526,897	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		125

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,526,897	-	2,526,897	31,738	2,495,159	231,413
2019	2,495,159	-	2,495,159	47,607	2,447,552	308,761
2020	2,447,552	-	2,447,552	47,607	2,399,945	303,681
2021	2,399,945	-	2,399,945	47,607	2,352,338	298,601
2022	2,352,338	-	2,352,338	47,607	2,304,731	293,522
2023	2,304,731	-	2,304,731	47,607	2,257,124	288,442
2024	2,257,124	-	2,257,124	47,607	2,209,517	283,362
2025	2,209,517	-	2,209,517	47,607	2,161,910	278,283
2026	2,161,910	-	2,161,910	47,607	2,114,303	273,203
2027	2,114,303	-	2,114,303	47,607	2,066,696	268,123
2028	2,066,696	-	2,066,696	47,607	2,019,089	263,044
2029	2,019,089	-	2,019,089	47,607	1,971,482	257,964
2030	1,971,482	-	1,971,482	47,607	1,923,875	252,884
2031	1,923,875	-	1,923,875	47,607	1,876,268	247,805
2032	1,876,268	-	1,876,268	47,607	1,828,661	242,725
2033	1,828,661	-	1,828,661	47,607	1,781,054	237,645
2034	1,781,054	-	1,781,054	47,607	1,733,447	232,566
2035	1,733,447	-	1,733,447	47,607	1,685,840	227,486
2036	1,685,840	-	1,685,840	47,607	1,638,233	222,406
2037	1,638,233	-	1,638,233	47,607	1,590,626	217,327
2038	1,590,626	-	1,590,626	47,607	1,543,019	212,247
2039	1,543,019	-	1,543,019	47,607	1,495,412	207,167
2040	1,495,412	-	1,495,412	47,607	1,447,805	202,088
2041	1,447,805	-	1,447,805	47,607	1,400,198	197,008
2042	1,400,198	-	1,400,198	47,607	1,352,591	191,928
2043	1,352,591	-	1,352,591	47,607	1,304,984	186,849
2044	1,304,984	-	1,304,984	47,607	1,257,377	181,769
2045	1,257,377	-	1,257,377	47,607	1,209,770	176,689
2046	1,209,770	-	1,209,770	47,607	1,162,163	171,610
2047	1,162,163	-	1,162,163	47,607	1,114,556	166,530
2048	1,114,556	-	1,114,556	47,607	1,066,949	161,450
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cxxv. Project 125 - (Describe) **Actual Rev. Req. - Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxvi. Project 126 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	25,610,517	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		126

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	25,610,517	-	25,610,517	241,251	25,369,266	1,820,276
2019	25,369,266	-	25,369,266	482,502	24,886,764	3,137,920
2020	24,886,764	-	24,886,764	482,502	24,404,262	3,086,437
2021	24,404,262	-	24,404,262	482,502	23,921,760	3,034,954
2022	23,921,760	-	23,921,760	482,502	23,439,258	2,983,471
2023	23,439,258	-	23,439,258	482,502	22,956,756	2,931,988
2024	22,956,756	-	22,956,756	482,502	22,474,254	2,880,505
2025	22,474,254	-	22,474,254	482,502	21,991,752	2,829,022
2026	21,991,752	-	21,991,752	482,502	21,509,250	2,777,539
2027	21,509,250	-	21,509,250	482,502	21,026,748	2,726,056
2028	21,026,748	-	21,026,748	482,502	20,544,246	2,674,573
2029	20,544,246	-	20,544,246	482,502	20,061,744	2,623,090
2030	20,061,744	-	20,061,744	482,502	19,579,242	2,571,607
2031	19,579,242	-	19,579,242	482,502	19,096,740	2,520,124
2032	19,096,740	-	19,096,740	482,502	18,614,238	2,468,641
2033	18,614,238	-	18,614,238	482,502	18,131,736	2,417,158
2034	18,131,736	-	18,131,736	482,502	17,649,234	2,365,675
2035	17,649,234	-	17,649,234	482,502	17,166,732	2,314,192
2036	17,166,732	-	17,166,732	482,502	16,684,230	2,262,709
2037	16,684,230	-	16,684,230	482,502	16,201,728	2,211,226
2038	16,201,728	-	16,201,728	482,502	15,719,226	2,159,743
2039	15,719,226	-	15,719,226	482,502	15,236,724	2,108,260
2040	15,236,724	-	15,236,724	482,502	14,754,222	2,056,777
2041	14,754,222	-	14,754,222	482,502	14,271,720	2,005,295
2042	14,271,720	-	14,271,720	482,502	13,789,218	1,953,812
2043	13,789,218	-	13,789,218	482,502	13,306,716	1,902,329
2044	13,306,716	-	13,306,716	482,502	12,824,214	1,850,846
2045	12,824,214	-	12,824,214	482,502	12,341,712	1,799,363
2046	12,341,712	-	12,341,712	482,502	11,859,210	1,747,880
2047	11,859,210	-	11,859,210	482,502	11,376,708	1,696,397
2048	11,376,708	-	11,376,708	482,502	10,894,206	1,644,914
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cxxvi. Project 126 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxvii. Project 127 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	36,934,292	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

							127
Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	36,934,292	-		36,934,292	347,921	36,586,371	2,625,118
2019	36,586,371	-		36,586,371	695,842	35,890,529	4,525,361
2020	35,890,529	-		35,890,529	695,842	35,194,687	4,451,115
2021	35,194,687	-		35,194,687	695,842	34,498,845	4,376,869
2022	34,498,845	-		34,498,845	695,842	33,803,003	4,302,622
2023	33,803,003	-		33,803,003	695,842	33,107,161	4,228,376
2024	33,107,161	-		33,107,161	695,842	32,411,319	4,154,130
2025	32,411,319	-		32,411,319	695,842	31,715,477	4,079,883
2026	31,715,477	-		31,715,477	695,842	31,019,635	4,005,637
2027	31,019,635	-		31,019,635	695,842	30,323,793	3,931,391
2028	30,323,793	-		30,323,793	695,842	29,627,951	3,857,144
2029	29,627,951	-		29,627,951	695,842	28,932,109	3,782,898
2030	28,932,109	-		28,932,109	695,842	28,236,267	3,708,652
2031	28,236,267	-		28,236,267	695,842	27,540,425	3,634,405
2032	27,540,425	-		27,540,425	695,842	26,844,583	3,560,159
2033	26,844,583	-		26,844,583	695,842	26,148,741	3,485,913
2034	26,148,741	-		26,148,741	695,842	25,452,899	3,411,666
2035	25,452,899	-		25,452,899	695,842	24,757,057	3,337,420
2036	24,757,057	-		24,757,057	695,842	24,061,215	3,263,174
2037	24,061,215	-		24,061,215	695,842	23,365,373	3,188,927
2038	23,365,373	-		23,365,373	695,842	22,669,531	3,114,681
2039	22,669,531	-		22,669,531	695,842	21,973,689	3,040,435
2040	21,973,689	-		21,973,689	695,842	21,277,847	2,966,188
2041	21,277,847	-		21,277,847	695,842	20,582,005	2,891,942
2042	20,582,005	-		20,582,005	695,842	19,886,163	2,817,696
2043	19,886,163	-		19,886,163	695,842	19,190,321	2,743,449
2044	19,190,321	-		19,190,321	695,842	18,494,479	2,669,203
2045	18,494,479	-		18,494,479	695,842	17,798,637	2,594,957
2046	17,798,637	-		17,798,637	695,842	17,102,795	2,520,710
2047	17,102,795	-		17,102,795	695,842	16,406,953	2,446,464
2048	16,406,953	-		16,406,953	695,842	15,711,111	2,372,218
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cxxvii. Project 127 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount		Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-		-	-	-	-
2019	-	-		-	-	-	-
2020	-	-		-	-	-	-
2021	-	-		-	-	-	-
2022	-	-		-	-	-	-
2023	-	-		-	-	-	-
2024	-	-		-	-	-	-
2025	-	-		-	-	-	-
2026	-	-		-	-	-	-
2027	-	-		-	-	-	-
2028	-	-		-	-	-	-
2029	-	-		-	-	-	-
2030	-	-		-	-	-	-
2031	-	-		-	-	-	-
2032	-	-		-	-	-	-
2033	-	-		-	-	-	-
2034	-	-		-	-	-	-
2035	-	-		-	-	-	-
2036	-	-		-	-	-	-
2037	-	-		-	-	-	-
2038	-	-		-	-	-	-
2039	-	-		-	-	-	-
2040	-	-		-	-	-	-
2041	-	-		-	-	-	-
2042	-	-		-	-	-	-
2043	-	-		-	-	-	-
2044	-	-		-	-	-	-
2045	-	-		-	-	-	-
2046	-	-		-	-	-	-
2047	-	-		-	-	-	-
2048	-	-		-	-	-	-
2049	-	-		-	-	-	-
2050	-	-		-	-	-	-
2051	-	-		-	-	-	-
2052	-	-		-	-	-	-
2053	-	-		-	-	-	-
2054	-	-		-	-	-	-
2055	-	-		-	-	-	-
2056	-	-		-	-	-	-
2057	-	-		-	-	-	-
2058	-	-		-	-	-	-
2059	-	-		-	-	-	-
2060	-	-		-	-	-	-
2061	-	-		-	-	-	-
2062	....	.....	.....	.....	.....	.....	....

cxxviii.Project 128 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,096,297	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,096,297	-	5,096,297	48,007	5,048,290	362,221
2019	5,048,290	-	5,048,290	96,014	4,952,276	624,422
2020	4,952,276	-	4,952,276	96,014	4,856,262	614,177
2021	4,856,262	-	4,856,262	96,014	4,760,248	603,932
2022	4,760,248	-	4,760,248	96,014	4,664,234	593,688
2023	4,664,234	-	4,664,234	96,014	4,568,220	583,443
2024	4,568,220	-	4,568,220	96,014	4,472,206	573,198
2025	4,472,206	-	4,472,206	96,014	4,376,192	562,954
2026	4,376,192	-	4,376,192	96,014	4,280,178	552,709
2027	4,280,178	-	4,280,178	96,014	4,184,164	542,464
2028	4,184,164	-	4,184,164	96,014	4,088,150	532,220
2029	4,088,150	-	4,088,150	96,014	3,992,136	521,975
2030	3,992,136	-	3,992,136	96,014	3,896,122	511,730
2031	3,896,122	-	3,896,122	96,014	3,800,108	501,486
2032	3,800,108	-	3,800,108	96,014	3,704,094	491,241
2033	3,704,094	-	3,704,094	96,014	3,608,080	480,996
2034	3,608,080	-	3,608,080	96,014	3,512,066	470,751
2035	3,512,066	-	3,512,066	96,014	3,416,052	460,507
2036	3,416,052	-	3,416,052	96,014	3,320,038	450,262
2037	3,320,038	-	3,320,038	96,014	3,224,024	440,017
2038	3,224,024	-	3,224,024	96,014	3,128,010	429,773
2039	3,128,010	-	3,128,010	96,014	3,031,996	419,528
2040	3,031,996	-	3,031,996	96,014	2,935,982	409,283
2041	2,935,982	-	2,935,982	96,014	2,839,968	399,039
2042	2,839,968	-	2,839,968	96,014	2,743,954	388,794
2043	2,743,954	-	2,743,954	96,014	2,647,940	378,549
2044	2,647,940	-	2,647,940	96,014	2,551,926	368,305
2045	2,551,926	-	2,551,926	96,014	2,455,912	358,060
2046	2,455,912	-	2,455,912	96,014	2,359,898	347,815
2047	2,359,898	-	2,359,898	96,014	2,263,884	337,570
2048	2,263,884	-	2,263,884	96,014	2,167,870	327,326
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cxxviii.Project 128 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxix. Project 129 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,490,325	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,490,325	-	5,490,325	51,719	5,438,606	390,227
2019	5,438,606	-	5,438,606	103,438	5,335,168	672,700
2020	5,335,168	-	5,335,168	103,438	5,231,730	661,664
2021	5,231,730	-	5,231,730	103,438	5,128,292	650,627
2022	5,128,292	-	5,128,292	103,438	5,024,854	639,590
2023	5,024,854	-	5,024,854	103,438	4,921,416	628,553
2024	4,921,416	-	4,921,416	103,438	4,817,978	617,516
2025	4,817,978	-	4,817,978	103,438	4,714,540	606,479
2026	4,714,540	-	4,714,540	103,438	4,611,102	595,443
2027	4,611,102	-	4,611,102	103,438	4,507,664	584,406
2028	4,507,664	-	4,507,664	103,438	4,404,226	573,369
2029	4,404,226	-	4,404,226	103,438	4,300,788	562,332
2030	4,300,788	-	4,300,788	103,438	4,197,350	551,295
2031	4,197,350	-	4,197,350	103,438	4,093,912	540,258
2032	4,093,912	-	4,093,912	103,438	3,990,474	529,222
2033	3,990,474	-	3,990,474	103,438	3,887,036	518,185
2034	3,887,036	-	3,887,036	103,438	3,783,598	507,148
2035	3,783,598	-	3,783,598	103,438	3,680,160	496,111
2036	3,680,160	-	3,680,160	103,438	3,576,722	485,074
2037	3,576,722	-	3,576,722	103,438	3,473,284	474,037
2038	3,473,284	-	3,473,284	103,438	3,369,846	463,001
2039	3,369,846	-	3,369,846	103,438	3,266,408	451,964
2040	3,266,408	-	3,266,408	103,438	3,162,970	440,927
2041	3,162,970	-	3,162,970	103,438	3,059,532	429,890
2042	3,059,532	-	3,059,532	103,438	2,956,094	418,853
2043	2,956,094	-	2,956,094	103,438	2,852,656	407,816
2044	2,852,656	-	2,852,656	103,438	2,749,218	396,780
2045	2,749,218	-	2,749,218	103,438	2,645,780	385,743
2046	2,645,780	-	2,645,780	103,438	2,542,342	374,706
2047	2,542,342	-	2,542,342	103,438	2,438,904	363,669
2048	2,438,904	-	2,438,904	103,438	2,335,466	352,632
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cxxix. Project 129 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxx. Project 130 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,059,188	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		130

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	8,059,188	-	8,059,188	75,918	7,983,270	572,810
2019	7,983,270	-	7,983,270	151,835	7,831,435	987,449
2020	7,831,435	-	7,831,435	151,835	7,679,600	971,248
2021	7,679,600	-	7,679,600	151,835	7,527,765	955,047
2022	7,527,765	-	7,527,765	151,835	7,375,930	938,847
2023	7,375,930	-	7,375,930	151,835	7,224,095	922,646
2024	7,224,095	-	7,224,095	151,835	7,072,260	906,445
2025	7,072,260	-	7,072,260	151,835	6,920,425	890,244
2026	6,920,425	-	6,920,425	151,835	6,768,590	874,044
2027	6,768,590	-	6,768,590	151,835	6,616,755	857,843
2028	6,616,755	-	6,616,755	151,835	6,464,920	841,642
2029	6,464,920	-	6,464,920	151,835	6,313,085	825,441
2030	6,313,085	-	6,313,085	151,835	6,161,250	809,240
2031	6,161,250	-	6,161,250	151,835	6,009,415	793,040
2032	6,009,415	-	6,009,415	151,835	5,857,580	776,839
2033	5,857,580	-	5,857,580	151,835	5,705,745	760,638
2034	5,705,745	-	5,705,745	151,835	5,553,910	744,437
2035	5,553,910	-	5,553,910	151,835	5,402,075	728,236
2036	5,402,075	-	5,402,075	151,835	5,250,240	712,036
2037	5,250,240	-	5,250,240	151,835	5,098,405	695,835
2038	5,098,405	-	5,098,405	151,835	4,946,570	679,634
2039	4,946,570	-	4,946,570	151,835	4,794,735	663,433
2040	4,794,735	-	4,794,735	151,835	4,642,900	647,232
2041	4,642,900	-	4,642,900	151,835	4,491,065	631,032
2042	4,491,065	-	4,491,065	151,835	4,339,230	614,831
2043	4,339,230	-	4,339,230	151,835	4,187,395	598,630
2044	4,187,395	-	4,187,395	151,835	4,035,560	582,429
2045	4,035,560	-	4,035,560	151,835	3,883,725	566,228
2046	3,883,725	-	3,883,725	151,835	3,731,890	550,028
2047	3,731,890	-	3,731,890	151,835	3,580,055	533,827
2048	3,580,055	-	3,580,055	151,835	3,428,220	517,626
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cxxx. Project 130 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxxi. Project 131 - (Describe) **Projected Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,103,430	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		131

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,103,430	-	6,103,430	76,659	6,026,771	558,951
2019	6,026,771	-	6,026,771	114,989	5,911,782	745,776
2020	5,911,782	-	5,911,782	114,989	5,796,793	733,507
2021	5,796,793	-	5,796,793	114,989	5,681,804	721,237
2022	5,681,804	-	5,681,804	114,989	5,566,815	708,968
2023	5,566,815	-	5,566,815	114,989	5,451,826	696,699
2024	5,451,826	-	5,451,826	114,989	5,336,837	684,429
2025	5,336,837	-	5,336,837	114,989	5,221,848	672,160
2026	5,221,848	-	5,221,848	114,989	5,106,859	659,891
2027	5,106,859	-	5,106,859	114,989	4,991,870	647,622
2028	4,991,870	-	4,991,870	114,989	4,876,881	635,352
2029	4,876,881	-	4,876,881	114,989	4,761,892	623,083
2030	4,761,892	-	4,761,892	114,989	4,646,903	610,814
2031	4,646,903	-	4,646,903	114,989	4,531,914	598,544
2032	4,531,914	-	4,531,914	114,989	4,416,925	586,275
2033	4,416,925	-	4,416,925	114,989	4,301,936	574,006
2034	4,301,936	-	4,301,936	114,989	4,186,947	561,736
2035	4,186,947	-	4,186,947	114,989	4,071,958	549,467
2036	4,071,958	-	4,071,958	114,989	3,956,969	537,198
2037	3,956,969	-	3,956,969	114,989	3,841,980	524,928
2038	3,841,980	-	3,841,980	114,989	3,726,991	512,659
2039	3,726,991	-	3,726,991	114,989	3,612,002	500,390
2040	3,612,002	-	3,612,002	114,989	3,497,013	488,120
2041	3,497,013	-	3,497,013	114,989	3,382,024	475,851
2042	3,382,024	-	3,382,024	114,989	3,267,035	463,582
2043	3,267,035	-	3,267,035	114,989	3,152,046	451,312
2044	3,152,046	-	3,152,046	114,989	3,037,057	439,043
2045	3,037,057	-	3,037,057	114,989	2,922,068	426,774
2046	2,922,068	-	2,922,068	114,989	2,807,079	414,504
2047	2,807,079	-	2,807,079	114,989	2,692,090	402,235
2048	2,692,090	-	2,692,090	114,989	2,577,101	389,966
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cxxxi. Project 131 - (Describe) **Actual Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxxii. Project 132 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	6,013,701	Projected Year - Input	**2017**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			132

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,013,701	-	6,013,701	75,532	5,938,169	550,734
2019	5,938,169	-	5,938,169	113,298	5,824,871	734,812
2020	5,824,871	-	5,824,871	113,298	5,711,573	722,723
2021	5,711,573	-	5,711,573	113,298	5,598,275	710,634
2022	5,598,275	-	5,598,275	113,298	5,484,977	698,545
2023	5,484,977	-	5,484,977	113,298	5,371,679	686,456
2024	5,371,679	-	5,371,679	113,298	5,258,381	674,367
2025	5,258,381	-	5,258,381	113,298	5,145,083	662,278
2026	5,145,083	-	5,145,083	113,298	5,031,785	650,190
2027	5,031,785	-	5,031,785	113,298	4,918,487	638,101
2028	4,918,487	-	4,918,487	113,298	4,805,189	626,012
2029	4,805,189	-	4,805,189	113,298	4,691,891	613,923
2030	4,691,891	-	4,691,891	113,298	4,578,593	601,834
2031	4,578,593	-	4,578,593	113,298	4,465,295	589,745
2032	4,465,295	-	4,465,295	113,298	4,351,997	577,656
2033	4,351,997	-	4,351,997	113,298	4,238,699	565,567
2034	4,238,699	-	4,238,699	113,298	4,125,401	553,478
2035	4,125,401	-	4,125,401	113,298	4,012,103	541,389
2036	4,012,103	-	4,012,103	113,298	3,898,805	529,301
2037	3,898,805	-	3,898,805	113,298	3,785,507	517,212
2038	3,785,507	-	3,785,507	113,298	3,672,209	505,123
2039	3,672,209	-	3,672,209	113,298	3,558,911	493,034
2040	3,558,911	-	3,558,911	113,298	3,445,613	480,945
2041	3,445,613	-	3,445,613	113,298	3,332,315	468,856
2042	3,332,315	-	3,332,315	113,298	3,219,017	456,767
2043	3,219,017	-	3,219,017	113,298	3,105,719	444,678
2044	3,105,719	-	3,105,719	113,298	2,992,421	432,589
2045	2,992,421	-	2,992,421	113,298	2,879,123	420,500
2046	2,879,123	-	2,879,123	113,298	2,765,825	408,412
2047	2,765,825	-	2,765,825	113,298	2,652,527	396,323
2048	2,652,527	-	2,652,527	113,298	2,539,229	384,234
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cxxxii. Project 132 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxxiii. Project 133 - (Describe) **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	27,265,316	Projected Year - Input	**2017**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			133

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	256,839	27,008,477	1,937,892
2017	27,008,477	(9,037)	26,999,440	513,508	26,485,932	3,339,557
2018	26,485,932	-	26,485,932	513,508	25,972,424	3,284,766
2019	25,972,424	-	25,972,424	513,508	25,458,916	3,229,974
2020	25,458,916	-	25,458,916	513,508	24,945,408	3,175,183
2021	24,945,408	-	24,945,408	513,508	24,431,900	3,120,392
2022	24,431,900	-	24,431,900	513,508	23,918,392	3,065,600
2023	23,918,392	-	23,918,392	513,508	23,404,884	3,010,809
2024	23,404,884	-	23,404,884	513,508	22,891,376	2,956,018
2025	22,891,376	-	22,891,376	513,508	22,377,868	2,901,226
2026	22,377,868	-	22,377,868	513,508	21,864,360	2,846,435
2027	21,864,360	-	21,864,360	513,508	21,350,852	2,791,644
2028	21,350,852	-	21,350,852	513,508	20,837,344	2,736,853
2029	20,837,344	-	20,837,344	513,508	20,323,836	2,682,061
2030	20,323,836	-	20,323,836	513,508	19,810,328	2,627,270
2031	19,810,328	-	19,810,328	513,508	19,296,820	2,572,479
2032	19,296,820	-	19,296,820	513,508	18,783,312	2,517,687
2033	18,783,312	-	18,783,312	513,508	18,269,804	2,462,896
2034	18,269,804	-	18,269,804	513,508	17,756,296	2,408,105
2035	17,756,296	-	17,756,296	513,508	17,242,788	2,353,313
2036	17,242,788	-	17,242,788	513,508	16,729,280	2,298,522
2037	16,729,280	-	16,729,280	513,508	16,215,772	2,243,731
2038	16,215,772	-	16,215,772	513,508	15,702,264	2,188,940
2039	15,702,264	-	15,702,264	513,508	15,188,756	2,134,148
2040	15,188,756	-	15,188,756	513,508	14,675,248	2,079,357
2041	14,675,248	-	14,675,248	513,508	14,161,740	2,024,566
2042	14,161,740	-	14,161,740	513,508	13,648,232	1,969,774
2043	13,648,232	-	13,648,232	513,508	13,134,724	1,914,983
2044	13,134,724	-	13,134,724	513,508	12,621,216	1,860,192
2045	12,621,216	-	12,621,216	513,508	12,107,708	1,805,400
2046	12,107,708	-	12,107,708	513,508	11,594,200	1,750,609
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cxxxiii. Project 133 - (Describe) **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	27,265,316	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			133

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	256,839	27,008,477	-
2017	27,008,477	-	27,008,477	513,679	26,494,798	-
2018	26,494,798	-	26,494,798	513,679	25,981,119	-
2019	25,981,119	-	25,981,119	513,679	25,467,440	-
2020	25,467,440	-	25,467,440	513,679	24,953,761	-
2021	24,953,761	-	24,953,761	513,679	24,440,082	-
2022	24,440,082	-	24,440,082	513,679	23,926,403	-
2023	23,926,403	-	23,926,403	513,679	23,412,724	-
2024	23,412,724	-	23,412,724	513,679	22,899,045	-
2025	22,899,045	-	22,899,045	513,679	22,385,366	-
2026	22,385,366	-	22,385,366	513,679	21,871,687	-
2027	21,871,687	-	21,871,687	513,679	21,358,008	-
2028	21,358,008	-	21,358,008	513,679	20,844,329	-
2029	20,844,329	-	20,844,329	513,679	20,330,650	-
2030	20,330,650	-	20,330,650	513,679	19,816,971	-
2031	19,816,971	-	19,816,971	513,679	19,303,292	-
2032	19,303,292	-	19,303,292	513,679	18,789,613	-
2033	18,789,613	-	18,789,613	513,679	18,275,934	-
2034	18,275,934	-	18,275,934	513,679	17,762,255	-
2035	17,762,255	-	17,762,255	513,679	17,248,576	-
2036	17,248,576	-	17,248,576	513,679	16,734,897	-
2037	16,734,897	-	16,734,897	513,679	16,221,218	-
2038	16,221,218	-	16,221,218	513,679	15,707,539	-
2039	15,707,539	-	15,707,539	513,679	15,193,860	-
2040	15,193,860	-	15,193,860	513,679	14,680,181	-
2041	14,680,181	-	14,680,181	513,679	14,166,502	-
2042	14,166,502	-	14,166,502	513,679	13,652,823	-
2043	13,652,823	-	13,652,823	513,679	13,139,144	-
2044	13,139,144	-	13,139,144	513,679	12,625,465	-
2045	12,625,465	-	12,625,465	513,679	12,111,786	-
2046	12,111,786	-	12,111,786	513,679	11,598,107	-
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cxxxiv. Project 134 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,614,551	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	7,614,551	-	7,614,551	95,639	7,518,912	697,340
2019	7,518,912	-	7,518,912	143,458	7,375,454	930,419
2020	7,375,454	-	7,375,454	143,458	7,231,996	915,112
2021	7,231,996	-	7,231,996	143,458	7,088,538	899,805
2022	7,088,538	-	7,088,538	143,458	6,945,080	884,498
2023	6,945,080	-	6,945,080	143,458	6,801,622	869,191
2024	6,801,622	-	6,801,622	143,458	6,658,164	853,884
2025	6,658,164	-	6,658,164	143,458	6,514,706	838,577
2026	6,514,706	-	6,514,706	143,458	6,371,248	823,270
2027	6,371,248	-	6,371,248	143,458	6,227,790	807,963
2028	6,227,790	-	6,227,790	143,458	6,084,332	792,656
2029	6,084,332	-	6,084,332	143,458	5,940,874	777,349
2030	5,940,874	-	5,940,874	143,458	5,797,416	762,042
2031	5,797,416	-	5,797,416	143,458	5,653,958	746,735
2032	5,653,958	-	5,653,958	143,458	5,510,500	731,428
2033	5,510,500	-	5,510,500	143,458	5,367,042	716,121
2034	5,367,042	-	5,367,042	143,458	5,223,584	700,814
2035	5,223,584	-	5,223,584	143,458	5,080,126	685,507
2036	5,080,126	-	5,080,126	143,458	4,936,668	670,200
2037	4,936,668	-	4,936,668	143,458	4,793,210	654,894
2038	4,793,210	-	4,793,210	143,458	4,649,752	639,587
2039	4,649,752	-	4,649,752	143,458	4,506,294	624,280
2040	4,506,294	-	4,506,294	143,458	4,362,836	608,973
2041	4,362,836	-	4,362,836	143,458	4,219,378	593,666
2042	4,219,378	-	4,219,378	143,458	4,075,920	578,359
2043	4,075,920	-	4,075,920	143,458	3,932,462	563,052
2044	3,932,462	-	3,932,462	143,458	3,789,004	547,745
2045	3,789,004	-	3,789,004	143,458	3,645,546	532,438
2046	3,645,546	-	3,645,546	143,458	3,502,088	517,131
2047	3,502,088	-	3,502,088	143,458	3,358,630	501,824
2048	3,358,630	-	3,358,630	143,458	3,215,172	486,517
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cxxxiv. Project 134 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxxv. Project 135 - (Describe) **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment		Projected Year - Input	**2017**	
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			135

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxxv. Project 135 - (Describe) **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxxvi. Project 136 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,421,028	Projected Year - Input	2017
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	114,527	10,306,501	847,663
2016	10,306,501	121,222	10,427,723	198,616	10,229,107	1,290,062
2017	10,229,107	991	10,230,097	198,635	10,031,462	1,268,992
2018	10,031,462	-	10,031,462	198,635	9,832,827	1,247,798
2019	9,832,827	-	9,832,827	198,635	9,634,192	1,226,603
2020	9,634,192	-	9,634,192	198,635	9,435,557	1,205,409
2021	9,435,557	-	9,435,557	198,635	9,236,922	1,184,215
2022	9,236,922	-	9,236,922	198,635	9,038,287	1,163,020
2023	9,038,287	-	9,038,287	198,635	8,839,652	1,141,826
2024	8,839,652	-	8,839,652	198,635	8,641,017	1,120,632
2025	8,641,017	-	8,641,017	198,635	8,442,382	1,099,437
2026	8,442,382	-	8,442,382	198,635	8,243,747	1,078,243
2027	8,243,747	-	8,243,747	198,635	8,045,112	1,057,049
2028	8,045,112	-	8,045,112	198,635	7,846,477	1,035,854
2029	7,846,477	-	7,846,477	198,635	7,647,842	1,014,660
2030	7,647,842	-	7,647,842	198,635	7,449,207	993,465
2031	7,449,207	-	7,449,207	198,635	7,250,572	972,271
2032	7,250,572	-	7,250,572	198,635	7,051,937	951,077
2033	7,051,937	-	7,051,937	198,635	6,853,302	929,882
2034	6,853,302	-	6,853,302	198,635	6,654,667	908,688
2035	6,654,667	-	6,654,667	198,635	6,456,032	887,494
2036	6,456,032	-	6,456,032	198,635	6,257,397	866,299
2037	6,257,397	-	6,257,397	198,635	6,058,762	845,105
2038	6,058,762	-	6,058,762	198,635	5,860,127	823,911
2039	5,860,127	-	5,860,127	198,635	5,661,492	802,716
2040	5,661,492	-	5,661,492	198,635	5,462,857	781,522
2041	5,462,857	-	5,462,857	198,635	5,264,222	760,328
2042	5,264,222	-	5,264,222	198,635	5,065,587	739,133
2043	5,065,587	-	5,065,587	198,635	4,866,952	717,939
2044	4,866,952	-	4,866,952	198,635	4,668,317	696,744
2045	4,668,317	-	4,668,317	198,635	4,469,682	675,550
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cxxxvi. Project 136 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,421,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	114,527	10,306,501	-
2016	10,306,501	121,222	10,427,723	198,616	10,229,107	-
2017	10,229,107	-	10,229,107	198,616	10,030,491	-
2018	10,030,491	-	10,030,491	198,616	9,831,875	-
2019	9,831,875	-	9,831,875	198,616	9,633,259	-
2020	9,633,259	-	9,633,259	198,616	9,434,643	-
2021	9,434,643	-	9,434,643	198,616	9,236,027	-
2022	9,236,027	-	9,236,027	198,616	9,037,411	-
2023	9,037,411	-	9,037,411	198,616	8,838,795	-
2024	8,838,795	-	8,838,795	198,616	8,640,179	-
2025	8,640,179	-	8,640,179	198,616	8,441,563	-
2026	8,441,563	-	8,441,563	198,616	8,242,947	-
2027	8,242,947	-	8,242,947	198,616	8,044,331	-
2028	8,044,331	-	8,044,331	198,616	7,845,715	-
2029	7,845,715	-	7,845,715	198,616	7,647,099	-
2030	7,647,099	-	7,647,099	198,616	7,448,483	-
2031	7,448,483	-	7,448,483	198,616	7,249,867	-
2032	7,249,867	-	7,249,867	198,616	7,051,251	-
2033	7,051,251	-	7,051,251	198,616	6,852,635	-
2034	6,852,635	-	6,852,635	198,616	6,654,019	-
2035	6,654,019	-	6,654,019	198,616	6,455,403	-
2036	6,455,403	-	6,455,403	198,616	6,256,787	-
2037	6,256,787	-	6,256,787	198,616	6,058,171	-
2038	6,058,171	-	6,058,171	198,616	5,859,555	-
2039	5,859,555	-	5,859,555	198,616	5,660,939	-
2040	5,660,939	-	5,660,939	198,616	5,462,323	-
2041	5,462,323	-	5,462,323	198,616	5,263,707	-
2042	5,263,707	-	5,263,707	198,616	5,065,091	-
2043	5,065,091	-	5,065,091	198,616	4,866,475	-
2044	4,866,475	-	4,866,475	198,616	4,667,859	-
2045	4,667,859	-	4,667,859	198,616	4,469,243	-
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cxxxvii. Project 137 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	4,630,317	Projected Year - Input	**2017**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			137

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,630,317	-	4,630,317	58,157	4,572,160	424,044
2019	4,572,160	-	4,572,160	87,235	4,484,925	565,776
2020	4,484,925	-	4,484,925	87,235	4,397,690	556,468
2021	4,397,690	-	4,397,690	87,235	4,310,455	547,161
2022	4,310,455	-	4,310,455	87,235	4,223,220	537,853
2023	4,223,220	-	4,223,220	87,235	4,135,985	528,545
2024	4,135,985	-	4,135,985	87,235	4,048,750	519,237
2025	4,048,750	-	4,048,750	87,235	3,961,515	509,929
2026	3,961,515	-	3,961,515	87,235	3,874,280	500,621
2027	3,874,280	-	3,874,280	87,235	3,787,045	491,313
2028	3,787,045	-	3,787,045	87,235	3,699,810	482,005
2029	3,699,810	-	3,699,810	87,235	3,612,575	472,697
2030	3,612,575	-	3,612,575	87,235	3,525,340	463,389
2031	3,525,340	-	3,525,340	87,235	3,438,105	454,081
2032	3,438,105	-	3,438,105	87,235	3,350,870	444,773
2033	3,350,870	-	3,350,870	87,235	3,263,635	435,465
2034	3,263,635	-	3,263,635	87,235	3,176,400	426,157
2035	3,176,400	-	3,176,400	87,235	3,089,165	416,849
2036	3,089,165	-	3,089,165	87,235	3,001,930	407,541
2037	3,001,930	-	3,001,930	87,235	2,914,695	398,233
2038	2,914,695	-	2,914,695	87,235	2,827,460	388,925
2039	2,827,460	-	2,827,460	87,235	2,740,225	379,617
2040	2,740,225	-	2,740,225	87,235	2,652,990	370,309
2041	2,652,990	-	2,652,990	87,235	2,565,755	361,001
2042	2,565,755	-	2,565,755	87,235	2,478,520	351,693
2043	2,478,520	-	2,478,520	87,235	2,391,285	342,385
2044	2,391,285	-	2,391,285	87,235	2,304,050	333,077
2045	2,304,050	-	2,304,050	87,235	2,216,815	323,769
2046	2,216,815	-	2,216,815	87,235	2,129,580	314,461
2047	2,129,580	-	2,129,580	87,235	2,042,345	305,153
2048	2,042,345	-	2,042,345	87,235	1,955,110	295,845
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cxxxvii. Project 137 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			137

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxxxiii. Project 138 - (Describe) **Projected Rev. Req. - Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61836**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		138

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxxiii. Project 138 - (Describe) **Actual Rev. Req. - Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61836**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxxxix. Project 139 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,443,947	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		139

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,443,947	-	2,443,947	34,533	2,409,414	248,770
2018	2,409,414	-	2,409,414	46,044	2,363,370	298,216
2019	2,363,370	-	2,363,370	46,044	2,317,326	293,303
2020	2,317,326	-	2,317,326	46,044	2,271,282	288,390
2021	2,271,282	-	2,271,282	46,044	2,225,238	283,477
2022	2,225,238	-	2,225,238	46,044	2,179,194	278,564
2023	2,179,194	-	2,179,194	46,044	2,133,150	273,651
2024	2,133,150	-	2,133,150	46,044	2,087,106	268,738
2025	2,087,106	-	2,087,106	46,044	2,041,062	263,825
2026	2,041,062	-	2,041,062	46,044	1,995,018	258,912
2027	1,995,018	-	1,995,018	46,044	1,948,974	254,000
2028	1,948,974	-	1,948,974	46,044	1,902,930	249,087
2029	1,902,930	-	1,902,930	46,044	1,856,886	244,174
2030	1,856,886	-	1,856,886	46,044	1,810,842	239,261
2031	1,810,842	-	1,810,842	46,044	1,764,798	234,348
2032	1,764,798	-	1,764,798	46,044	1,718,754	229,435
2033	1,718,754	-	1,718,754	46,044	1,672,710	224,522
2034	1,672,710	-	1,672,710	46,044	1,626,666	219,609
2035	1,626,666	-	1,626,666	46,044	1,580,622	214,696
2036	1,580,622	-	1,580,622	46,044	1,534,578	209,783
2037	1,534,578	-	1,534,578	46,044	1,488,534	204,871
2038	1,488,534	-	1,488,534	46,044	1,442,490	199,958
2039	1,442,490	-	1,442,490	46,044	1,396,446	195,045
2040	1,396,446	-	1,396,446	46,044	1,350,402	190,132
2041	1,350,402	-	1,350,402	46,044	1,304,358	185,219
2042	1,304,358	-	1,304,358	46,044	1,258,314	180,306
2043	1,258,314	-	1,258,314	46,044	1,212,270	175,393
2044	1,212,270	-	1,212,270	46,044	1,166,226	170,480
2045	1,166,226	-	1,166,226	46,044	1,120,182	165,567
2046	1,120,182	-	1,120,182	46,044	1,074,138	160,655
2047	1,074,138	-	1,074,138	46,044	1,028,094	155,742
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cxxxix. Project 139 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		139

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxl. Project 140 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details					
Beginning Investment	1,165,503	Projected Year - Input		2017	
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation		10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				140

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,165,503	-	1,165,503	14,639	1,150,864	106,737
2018	1,150,864	-	1,150,864	21,958	1,128,906	142,412
2019	1,128,906	-	1,128,906	21,958	1,106,948	140,069
2020	1,106,948	-	1,106,948	21,958	1,084,990	137,726
2021	1,084,990	-	1,084,990	21,958	1,063,032	135,383
2022	1,063,032	-	1,063,032	21,958	1,041,074	133,041
2023	1,041,074	-	1,041,074	21,958	1,019,116	130,698
2024	1,019,116	-	1,019,116	21,958	997,158	128,355
2025	997,158	-	997,158	21,958	975,200	126,012
2026	975,200	-	975,200	21,958	953,242	123,669
2027	953,242	-	953,242	21,958	931,284	121,326
2028	931,284	-	931,284	21,958	909,326	118,983
2029	909,326	-	909,326	21,958	887,368	116,640
2030	887,368	-	887,368	21,958	865,410	114,297
2031	865,410	-	865,410	21,958	843,452	111,954
2032	843,452	-	843,452	21,958	821,494	109,611
2033	821,494	-	821,494	21,958	799,536	107,268
2034	799,536	-	799,536	21,958	777,578	104,926
2035	777,578	-	777,578	21,958	755,620	102,583
2036	755,620	-	755,620	21,958	733,662	100,240
2037	733,662	-	733,662	21,958	711,704	97,897
2038	711,704	-	711,704	21,958	689,746	95,554
2039	689,746	-	689,746	21,958	667,788	93,211
2040	667,788	-	667,788	21,958	645,830	90,868
2041	645,830	-	645,830	21,958	623,872	88,525
2042	623,872	-	623,872	21,958	601,914	86,182
2043	601,914	-	601,914	21,958	579,956	83,839
2044	579,956	-	579,956	21,958	557,998	81,496
2045	557,998	-	557,998	21,958	536,040	79,153
2046	536,040	-	536,040	21,958	514,082	76,811
2047	514,082	-	514,082	21,958	492,124	74,468
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cxl. Project 140 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details					
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2017	
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				140

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxli. Project 141 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	349,351	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		141

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	349,351	-	349,351	2,742	346,609	21,234
2018	346,609	-	346,609	6,582	340,027	42,863
2019	340,027	-	340,027	6,582	333,445	42,161
2020	333,445	-	333,445	6,582	326,863	41,458
2021	326,863	-	326,863	6,582	320,281	40,756
2022	320,281	-	320,281	6,582	313,699	40,054
2023	313,699	-	313,699	6,582	307,117	39,351
2024	307,117	-	307,117	6,582	300,535	38,649
2025	300,535	-	300,535	6,582	293,953	37,947
2026	293,953	-	293,953	6,582	287,371	37,245
2027	287,371	-	287,371	6,582	280,789	36,542
2028	280,789	-	280,789	6,582	274,207	35,840
2029	274,207	-	274,207	6,582	267,625	35,138
2030	267,625	-	267,625	6,582	261,043	34,435
2031	261,043	-	261,043	6,582	254,461	33,733
2032	254,461	-	254,461	6,582	247,879	33,031
2033	247,879	-	247,879	6,582	241,297	32,328
2034	241,297	-	241,297	6,582	234,715	31,626
2035	234,715	-	234,715	6,582	228,133	30,924
2036	228,133	-	228,133	6,582	221,551	30,222
2037	221,551	-	221,551	6,582	214,969	29,519
2038	214,969	-	214,969	6,582	208,387	28,817
2039	208,387	-	208,387	6,582	201,805	28,115
2040	201,805	-	201,805	6,582	195,223	27,412
2041	195,223	-	195,223	6,582	188,641	26,710
2042	188,641	-	188,641	6,582	182,059	26,008
2043	182,059	-	182,059	6,582	175,477	25,305
2044	175,477	-	175,477	6,582	168,895	24,603
2045	168,895	-	168,895	6,582	162,313	23,901
2046	162,313	-	162,313	6,582	155,731	23,199
2047	155,731	-	155,731	6,582	149,149	22,496
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cxli. Project 141 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		141

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxlii. Project 142 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details					
Beginning Investment	158,941	Projected Year - Input		2017	
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation		10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				142

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	158,941	-	158,941	1,996	156,945	14,556
2018	156,945	-	156,945	2,994	153,951	19,421
2019	153,951	-	153,951	2,994	150,957	19,101
2020	150,957	-	150,957	2,994	147,963	18,782
2021	147,963	-	147,963	2,994	144,969	18,462
2022	144,969	-	144,969	2,994	141,975	18,143
2023	141,975	-	141,975	2,994	138,981	17,823
2024	138,981	-	138,981	2,994	135,987	17,504
2025	135,987	-	135,987	2,994	132,993	17,184
2026	132,993	-	132,993	2,994	129,999	16,865
2027	129,999	-	129,999	2,994	127,005	16,545
2028	127,005	-	127,005	2,994	124,011	16,226
2029	124,011	-	124,011	2,994	121,017	15,907
2030	121,017	-	121,017	2,994	118,023	15,587
2031	118,023	-	118,023	2,994	115,029	15,268
2032	115,029	-	115,029	2,994	112,035	14,948
2033	112,035	-	112,035	2,994	109,041	14,629
2034	109,041	-	109,041	2,994	106,047	14,309
2035	106,047	-	106,047	2,994	103,053	13,990
2036	103,053	-	103,053	2,994	100,059	13,670
2037	100,059	-	100,059	2,994	97,065	13,351
2038	97,065	-	97,065	2,994	94,071	13,031
2039	94,071	-	94,071	2,994	91,077	12,712
2040	91,077	-	91,077	2,994	88,083	12,392
2041	88,083	-	88,083	2,994	85,089	12,073
2042	85,089	-	85,089	2,994	82,095	11,754
2043	82,095	-	82,095	2,994	79,101	11,434
2044	79,101	-	79,101	2,994	76,107	11,115
2045	76,107	-	76,107	2,994	73,113	10,795
2046	73,113	-	73,113	2,994	70,119	10,476
2047	70,119	-	70,119	2,994	67,125	10,156
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cxlii. Project 142 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details					
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2017	
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				142

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxliii.Project 143 - (Describe) **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,154,289	Projected Year - Input	2017
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	133,576	12,020,713	988,649
2017	12,020,713	13,867	12,034,580	229,248	11,805,332	1,488,877
2018	11,805,332	-	11,805,332	229,248	11,576,084	1,464,416
2019	11,576,084	-	11,576,084	229,248	11,346,836	1,439,955
2020	11,346,836	-	11,346,836	229,248	11,117,588	1,415,495
2021	11,117,588	-	11,117,588	229,248	10,888,340	1,391,034
2022	10,888,340	-	10,888,340	229,248	10,659,092	1,366,573
2023	10,659,092	-	10,659,092	229,248	10,429,844	1,342,112
2024	10,429,844	-	10,429,844	229,248	10,200,596	1,317,652
2025	10,200,596	-	10,200,596	229,248	9,971,348	1,293,191
2026	9,971,348	-	9,971,348	229,248	9,742,100	1,268,730
2027	9,742,100	-	9,742,100	229,248	9,512,852	1,244,269
2028	9,512,852	-	9,512,852	229,248	9,283,604	1,219,809
2029	9,283,604	-	9,283,604	229,248	9,054,356	1,195,348
2030	9,054,356	-	9,054,356	229,248	8,825,108	1,170,887
2031	8,825,108	-	8,825,108	229,248	8,595,860	1,146,426
2032	8,595,860	-	8,595,860	229,248	8,366,612	1,121,966
2033	8,366,612	-	8,366,612	229,248	8,137,364	1,097,505
2034	8,137,364	-	8,137,364	229,248	7,908,116	1,073,044
2035	7,908,116	-	7,908,116	229,248	7,678,868	1,048,583
2036	7,678,868	-	7,678,868	229,248	7,449,620	1,024,122
2037	7,449,620	-	7,449,620	229,248	7,220,372	999,662
2038	7,220,372	-	7,220,372	229,248	6,991,124	975,201
2039	6,991,124	-	6,991,124	229,248	6,761,876	950,740
2040	6,761,876	-	6,761,876	229,248	6,532,628	926,279
2041	6,532,628	-	6,532,628	229,248	6,303,380	901,819
2042	6,303,380	-	6,303,380	229,248	6,074,132	877,358
2043	6,074,132	-	6,074,132	229,248	5,844,884	852,897
2044	5,844,884	-	5,844,884	229,248	5,615,636	828,436
2045	5,615,636	-	5,615,636	229,248	5,386,388	803,976
2046	5,386,388	-	5,386,388	229,248	5,157,140	779,515
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cxliii.Project 143 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,154,289	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	133,576	12,020,713	-
2017	12,020,713	-	12,020,713	228,987	11,791,726	-
2018	11,791,726	-	11,791,726	228,987	11,562,739	-
2019	11,562,739	-	11,562,739	228,987	11,333,752	-
2020	11,333,752	-	11,333,752	228,987	11,104,765	-
2021	11,104,765	-	11,104,765	228,987	10,875,778	-
2022	10,875,778	-	10,875,778	228,987	10,646,791	-
2023	10,646,791	-	10,646,791	228,987	10,417,804	-
2024	10,417,804	-	10,417,804	228,987	10,188,817	-
2025	10,188,817	-	10,188,817	228,987	9,959,830	-
2026	9,959,830	-	9,959,830	228,987	9,730,843	-
2027	9,730,843	-	9,730,843	228,987	9,501,856	-
2028	9,501,856	-	9,501,856	228,987	9,272,869	-
2029	9,272,869	-	9,272,869	228,987	9,043,882	-
2030	9,043,882	-	9,043,882	228,987	8,814,895	-
2031	8,814,895	-	8,814,895	228,987	8,585,908	-
2032	8,585,908	-	8,585,908	228,987	8,356,921	-
2033	8,356,921	-	8,356,921	228,987	8,127,934	-
2034	8,127,934	-	8,127,934	228,987	7,898,947	-
2035	7,898,947	-	7,898,947	228,987	7,669,960	-
2036	7,669,960	-	7,669,960	228,987	7,440,973	-
2037	7,440,973	-	7,440,973	228,987	7,211,986	-
2038	7,211,986	-	7,211,986	228,987	6,982,999	-
2039	6,982,999	-	6,982,999	228,987	6,754,012	-
2040	6,754,012	-	6,754,012	228,987	6,525,025	-
2041	6,525,025	-	6,525,025	228,987	6,296,038	-
2042	6,296,038	-	6,296,038	228,987	6,067,051	-
2043	6,067,051	-	6,067,051	228,987	5,838,064	-
2044	5,838,064	-	5,838,064	228,987	5,609,077	-
2045	5,609,077	-	5,609,077	228,987	5,380,090	-
2046	5,380,090	-	5,380,090	228,987	5,151,103	-
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cxliv. Project 144 - (Describe) **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,156,007	Projected Year - Input	**2017**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		144

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	-	4,156,007	36,954
2016	4,156,007	140,975	4,296,982	80,955	4,216,027	530,805
2017	4,216,027	260,275	4,476,303	85,859	4,390,444	554,319
2018	4,390,444	-	4,390,444	85,859	4,304,585	545,158
2019	4,304,585	-	4,304,585	85,859	4,218,726	535,997
2020	4,218,726	-	4,218,726	85,859	4,132,867	526,836
2021	4,132,867	-	4,132,867	85,859	4,047,008	517,675
2022	4,047,008	-	4,047,008	85,859	3,961,149	508,514
2023	3,961,149	-	3,961,149	85,859	3,875,290	499,352
2024	3,875,290	-	3,875,290	85,859	3,789,431	490,191
2025	3,789,431	-	3,789,431	85,859	3,703,572	481,030
2026	3,703,572	-	3,703,572	85,859	3,617,713	471,869
2027	3,617,713	-	3,617,713	85,859	3,531,854	462,708
2028	3,531,854	-	3,531,854	85,859	3,445,995	453,547
2029	3,445,995	-	3,445,995	85,859	3,360,136	444,385
2030	3,360,136	-	3,360,136	85,859	3,274,277	435,224
2031	3,274,277	-	3,274,277	85,859	3,188,418	426,063
2032	3,188,418	-	3,188,418	85,859	3,102,559	416,902
2033	3,102,559	-	3,102,559	85,859	3,016,700	407,741
2034	3,016,700	-	3,016,700	85,859	2,930,841	398,580
2035	2,930,841	-	2,930,841	85,859	2,844,982	389,419
2036	2,844,982	-	2,844,982	85,859	2,759,123	380,257
2037	2,759,123	-	2,759,123	85,859	2,673,264	371,096
2038	2,673,264	-	2,673,264	85,859	2,587,405	361,935
2039	2,587,405	-	2,587,405	85,859	2,501,546	352,774
2040	2,501,546	-	2,501,546	85,859	2,415,687	343,613
2041	2,415,687	-	2,415,687	85,859	2,329,828	334,452
2042	2,329,828	-	2,329,828	85,859	2,243,969	325,290
2043	2,243,969	-	2,243,969	85,859	2,158,110	316,129
2044	2,158,110	-	2,158,110	85,859	2,072,251	306,968
2045	2,072,251	-	2,072,251	85,859	1,986,392	297,807
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cxliv. Project 144 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,156,007	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		144

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	-	4,156,007	-
2016	4,156,007	140,975	4,296,982	80,955	4,216,027	-
2017	4,216,027	-	4,216,027	80,955	4,135,072	-
2018	4,135,072	-	4,135,072	80,955	4,054,117	-
2019	4,054,117	-	4,054,117	80,955	3,973,162	-
2020	3,973,162	-	3,973,162	80,955	3,892,207	-
2021	3,892,207	-	3,892,207	80,955	3,811,252	-
2022	3,811,252	-	3,811,252	80,955	3,730,297	-
2023	3,730,297	-	3,730,297	80,955	3,649,342	-
2024	3,649,342	-	3,649,342	80,955	3,568,387	-
2025	3,568,387	-	3,568,387	80,955	3,487,432	-
2026	3,487,432	-	3,487,432	80,955	3,406,477	-
2027	3,406,477	-	3,406,477	80,955	3,325,522	-
2028	3,325,522	-	3,325,522	80,955	3,244,567	-
2029	3,244,567	-	3,244,567	80,955	3,163,612	-
2030	3,163,612	-	3,163,612	80,955	3,082,657	-
2031	3,082,657	-	3,082,657	80,955	3,001,702	-
2032	3,001,702	-	3,001,702	80,955	2,920,747	-
2033	2,920,747	-	2,920,747	80,955	2,839,792	-
2034	2,839,792	-	2,839,792	80,955	2,758,837	-
2035	2,758,837	-	2,758,837	80,955	2,677,882	-
2036	2,677,882	-	2,677,882	80,955	2,596,927	-
2037	2,596,927	-	2,596,927	80,955	2,515,972	-
2038	2,515,972	-	2,515,972	80,955	2,435,017	-
2039	2,435,017	-	2,435,017	80,955	2,354,062	-
2040	2,354,062	-	2,354,062	80,955	2,273,107	-
2041	2,273,107	-	2,273,107	80,955	2,192,152	-
2042	2,192,152	-	2,192,152	80,955	2,111,197	-
2043	2,111,197	-	2,111,197	80,955	2,030,242	-
2044	2,030,242	-	2,030,242	80,955	1,949,287	-
2045	1,949,287	-	1,949,287	80,955	1,868,332	-
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cxlv. Project 145 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,070,902	Projected Year - Input	2017
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	121,669	10,949,233	900,524
2016	10,949,233	437,538	11,386,771	216,819	11,169,952	1,408,653
2017	11,169,952	782	11,170,735	216,834	10,953,901	1,385,615
2018	10,953,901	-	10,953,901	216,834	10,737,067	1,362,479
2019	10,737,067	-	10,737,067	216,834	10,520,233	1,339,343
2020	10,520,233	-	10,520,233	216,834	10,303,399	1,316,207
2021	10,303,399	-	10,303,399	216,834	10,086,565	1,293,070
2022	10,086,565	-	10,086,565	216,834	9,869,731	1,269,934
2023	9,869,731	-	9,869,731	216,834	9,652,897	1,246,798
2024	9,652,897	-	9,652,897	216,834	9,436,063	1,223,662
2025	9,436,063	-	9,436,063	216,834	9,219,229	1,200,526
2026	9,219,229	-	9,219,229	216,834	9,002,395	1,177,390
2027	9,002,395	-	9,002,395	216,834	8,785,561	1,154,253
2028	8,785,561	-	8,785,561	216,834	8,568,727	1,131,117
2029	8,568,727	-	8,568,727	216,834	8,351,893	1,107,981
2030	8,351,893	-	8,351,893	216,834	8,135,059	1,084,845
2031	8,135,059	-	8,135,059	216,834	7,918,225	1,061,709
2032	7,918,225	-	7,918,225	216,834	7,701,391	1,038,572
2033	7,701,391	-	7,701,391	216,834	7,484,557	1,015,436
2034	7,484,557	-	7,484,557	216,834	7,267,723	992,300
2035	7,267,723	-	7,267,723	216,834	7,050,889	969,164
2036	7,050,889	-	7,050,889	216,834	6,834,055	946,028
2037	6,834,055	-	6,834,055	216,834	6,617,221	922,891
2038	6,617,221	-	6,617,221	216,834	6,400,387	899,755
2039	6,400,387	-	6,400,387	216,834	6,183,553	876,619
2040	6,183,553	-	6,183,553	216,834	5,966,719	853,483
2041	5,966,719	-	5,966,719	216,834	5,749,885	830,347
2042	5,749,885	-	5,749,885	216,834	5,533,051	807,210
2043	5,533,051	-	5,533,051	216,834	5,316,217	784,074
2044	5,316,217	-	5,316,217	216,834	5,099,383	760,938
2045	5,099,383	-	5,099,383	216,834	4,882,549	737,802
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cxlv. Project 145 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,070,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	121,669	10,949,233	-
2016	10,949,233	437,538	11,386,771	216,819	11,169,952	-
2017	11,169,952	-	11,169,952	216,819	10,953,133	-
2018	10,953,133	-	10,953,133	216,819	10,736,314	-
2019	10,736,314	-	10,736,314	216,819	10,519,495	-
2020	10,519,495	-	10,519,495	216,819	10,302,676	-
2021	10,302,676	-	10,302,676	216,819	10,085,857	-
2022	10,085,857	-	10,085,857	216,819	9,869,038	-
2023	9,869,038	-	9,869,038	216,819	9,652,219	-
2024	9,652,219	-	9,652,219	216,819	9,435,400	-
2025	9,435,400	-	9,435,400	216,819	9,218,581	-
2026	9,218,581	-	9,218,581	216,819	9,001,762	-
2027	9,001,762	-	9,001,762	216,819	8,784,943	-
2028	8,784,943	-	8,784,943	216,819	8,568,124	-
2029	8,568,124	-	8,568,124	216,819	8,351,305	-
2030	8,351,305	-	8,351,305	216,819	8,134,486	-
2031	8,134,486	-	8,134,486	216,819	7,917,667	-
2032	7,917,667	-	7,917,667	216,819	7,700,848	-
2033	7,700,848	-	7,700,848	216,819	7,484,029	-
2034	7,484,029	-	7,484,029	216,819	7,267,210	-
2035	7,267,210	-	7,267,210	216,819	7,050,391	-
2036	7,050,391	-	7,050,391	216,819	6,833,572	-
2037	6,833,572	-	6,833,572	216,819	6,616,753	-
2038	6,616,753	-	6,616,753	216,819	6,399,934	-
2039	6,399,934	-	6,399,934	216,819	6,183,115	-
2040	6,183,115	-	6,183,115	216,819	5,966,296	-
2041	5,966,296	-	5,966,296	216,819	5,749,477	-
2042	5,749,477	-	5,749,477	216,819	5,532,658	-
2043	5,532,658	-	5,532,658	216,819	5,315,839	-
2044	5,315,839	-	5,315,839	216,819	5,099,020	-
2045	5,099,020	-	5,099,020	216,819	4,882,201	-
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cxlvi. Project 146 - (Describe) **Projected Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	1,749,929	Projected Year - Input	**2017**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			146

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,749,929	-	1,749,929	30,221	1,719,708	213,714
2019	1,719,708	-	1,719,708	32,969	1,686,739	212,944
2020	1,686,739	-	1,686,739	32,969	1,653,770	209,426
2021	1,653,770	-	1,653,770	32,969	1,620,801	205,908
2022	1,620,801	-	1,620,801	32,969	1,587,832	202,391
2023	1,587,832	-	1,587,832	32,969	1,554,863	198,873
2024	1,554,863	-	1,554,863	32,969	1,521,894	195,355
2025	1,521,894	-	1,521,894	32,969	1,488,925	191,837
2026	1,488,925	-	1,488,925	32,969	1,455,956	188,319
2027	1,455,956	-	1,455,956	32,969	1,422,987	184,802
2028	1,422,987	-	1,422,987	32,969	1,390,018	181,284
2029	1,390,018	-	1,390,018	32,969	1,357,049	177,766
2030	1,357,049	-	1,357,049	32,969	1,324,080	174,248
2031	1,324,080	-	1,324,080	32,969	1,291,111	170,731
2032	1,291,111	-	1,291,111	32,969	1,258,142	167,213
2033	1,258,142	-	1,258,142	32,969	1,225,173	163,695
2034	1,225,173	-	1,225,173	32,969	1,192,204	160,177
2035	1,192,204	-	1,192,204	32,969	1,159,235	156,659
2036	1,159,235	-	1,159,235	32,969	1,126,266	153,142
2037	1,126,266	-	1,126,266	32,969	1,093,297	149,624
2038	1,093,297	-	1,093,297	32,969	1,060,328	146,106
2039	1,060,328	-	1,060,328	32,969	1,027,359	142,588
2040	1,027,359	-	1,027,359	32,969	994,390	139,070
2041	994,390	-	994,390	32,969	961,421	135,553
2042	961,421	-	961,421	32,969	928,452	132,035
2043	928,452	-	928,452	32,969	895,483	128,517
2044	895,483	-	895,483	32,969	862,514	124,999
2045	862,514	-	862,514	32,969	829,545	121,481
2046	829,545	-	829,545	32,969	796,576	117,964
2047	796,576	-	796,576	32,969	763,607	114,446
2048	763,607	-	763,607	32,969	730,638	110,928
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cxlvi. Project 146 - (Describe) **Actual Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			146

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxlvii. Project 147 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,825,128	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		147

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,825,128	-	6,825,128	10,715	6,814,413	131,898
2018	6,814,413	-	6,814,413	128,585	6,685,828	841,963
2019	6,685,828	-	6,685,828	128,585	6,557,243	828,243
2020	6,557,243	-	6,557,243	128,585	6,428,658	814,523
2021	6,428,658	-	6,428,658	128,585	6,300,073	800,803
2022	6,300,073	-	6,300,073	128,585	6,171,488	787,083
2023	6,171,488	-	6,171,488	128,585	6,042,903	773,363
2024	6,042,903	-	6,042,903	128,585	5,914,318	759,643
2025	5,914,318	-	5,914,318	128,585	5,785,733	745,923
2026	5,785,733	-	5,785,733	128,585	5,657,148	732,203
2027	5,657,148	-	5,657,148	128,585	5,528,563	718,483
2028	5,528,563	-	5,528,563	128,585	5,399,978	704,763
2029	5,399,978	-	5,399,978	128,585	5,271,393	691,043
2030	5,271,393	-	5,271,393	128,585	5,142,808	677,323
2031	5,142,808	-	5,142,808	128,585	5,014,223	663,603
2032	5,014,223	-	5,014,223	128,585	4,885,638	649,883
2033	4,885,638	-	4,885,638	128,585	4,757,053	636,163
2034	4,757,053	-	4,757,053	128,585	4,628,468	622,442
2035	4,628,468	-	4,628,468	128,585	4,499,883	608,722
2036	4,499,883	-	4,499,883	128,585	4,371,298	595,002
2037	4,371,298	-	4,371,298	128,585	4,242,713	581,282
2038	4,242,713	-	4,242,713	128,585	4,114,128	567,562
2039	4,114,128	-	4,114,128	128,585	3,985,543	553,842
2040	3,985,543	-	3,985,543	128,585	3,856,958	540,122
2041	3,856,958	-	3,856,958	128,585	3,728,373	526,402
2042	3,728,373	-	3,728,373	128,585	3,599,788	512,682
2043	3,599,788	-	3,599,788	128,585	3,471,203	498,962
2044	3,471,203	-	3,471,203	128,585	3,342,618	485,242
2045	3,342,618	-	3,342,618	128,585	3,214,033	471,522
2046	3,214,033	-	3,214,033	128,585	3,085,448	457,802
2047	3,085,448	-	3,085,448	128,585	2,956,863	444,082
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cxlvii. Project 147 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		147

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cxlviii. Project 148 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	2,430,161	Projected Year - Input	**2017**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			148

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	-	2,430,161	21,608
2017	2,430,161	115,208	2,545,369	47,955	2,497,414	314,429
2018	2,497,414	118,148	2,615,562	50,181	2,565,381	323,907
2019	2,565,381	-	2,565,381	50,181	2,515,200	318,553
2020	2,515,200	-	2,515,200	50,181	2,465,019	313,199
2021	2,465,019	-	2,465,019	50,181	2,414,838	307,844
2022	2,414,838	-	2,414,838	50,181	2,364,657	302,490
2023	2,364,657	-	2,364,657	50,181	2,314,476	297,136
2024	2,314,476	-	2,314,476	50,181	2,264,295	291,781
2025	2,264,295	-	2,264,295	50,181	2,214,114	286,427
2026	2,214,114	-	2,214,114	50,181	2,163,933	281,073
2027	2,163,933	-	2,163,933	50,181	2,113,752	275,718
2028	2,113,752	-	2,113,752	50,181	2,063,571	270,364
2029	2,063,571	-	2,063,571	50,181	2,013,390	265,010
2030	2,013,390	-	2,013,390	50,181	1,963,209	259,655
2031	1,963,209	-	1,963,209	50,181	1,913,028	254,301
2032	1,913,028	-	1,913,028	50,181	1,862,847	248,947
2033	1,862,847	-	1,862,847	50,181	1,812,666	243,592
2034	1,812,666	-	1,812,666	50,181	1,762,485	238,238
2035	1,762,485	-	1,762,485	50,181	1,712,304	232,884
2036	1,712,304	-	1,712,304	50,181	1,662,123	227,530
2037	1,662,123	-	1,662,123	50,181	1,611,942	222,175
2038	1,611,942	-	1,611,942	50,181	1,561,761	216,821
2039	1,561,761	-	1,561,761	50,181	1,511,580	211,467
2040	1,511,580	-	1,511,580	50,181	1,461,399	206,112
2041	1,461,399	-	1,461,399	50,181	1,411,218	200,758
2042	1,411,218	-	1,411,218	50,181	1,361,037	195,404
2043	1,361,037	-	1,361,037	50,181	1,310,856	190,049
2044	1,310,856	-	1,310,856	50,181	1,260,675	184,695
2045	1,260,675	-	1,260,675	50,181	1,210,494	179,341
2046	1,210,494	-	1,210,494	50,181	1,160,313	173,986
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cxlviii. Project 148 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	2,430,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			148

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	-	2,430,161	-
2017	2,430,161	-	2,430,161	45,784	2,384,377	-
2018	2,384,377	-	2,384,377	45,784	2,338,593	-
2019	2,338,593	-	2,338,593	45,784	2,292,809	-
2020	2,292,809	-	2,292,809	45,784	2,247,025	-
2021	2,247,025	-	2,247,025	45,784	2,201,241	-
2022	2,201,241	-	2,201,241	45,784	2,155,457	-
2023	2,155,457	-	2,155,457	45,784	2,109,673	-
2024	2,109,673	-	2,109,673	45,784	2,063,889	-
2025	2,063,889	-	2,063,889	45,784	2,018,105	-
2026	2,018,105	-	2,018,105	45,784	1,972,321	-
2027	1,972,321	-	1,972,321	45,784	1,926,537	-
2028	1,926,537	-	1,926,537	45,784	1,880,753	-
2029	1,880,753	-	1,880,753	45,784	1,834,969	-
2030	1,834,969	-	1,834,969	45,784	1,789,185	-
2031	1,789,185	-	1,789,185	45,784	1,743,401	-
2032	1,743,401	-	1,743,401	45,784	1,697,617	-
2033	1,697,617	-	1,697,617	45,784	1,651,833	-
2034	1,651,833	-	1,651,833	45,784	1,606,049	-
2035	1,606,049	-	1,606,049	45,784	1,560,265	-
2036	1,560,265	-	1,560,265	45,784	1,514,481	-
2037	1,514,481	-	1,514,481	45,784	1,468,697	-
2038	1,468,697	-	1,468,697	45,784	1,422,913	-
2039	1,422,913	-	1,422,913	45,784	1,377,129	-
2040	1,377,129	-	1,377,129	45,784	1,331,345	-
2041	1,331,345	-	1,331,345	45,784	1,285,561	-
2042	1,285,561	-	1,285,561	45,784	1,239,777	-
2043	1,239,777	-	1,239,777	45,784	1,193,993	-
2044	1,193,993	-	1,193,993	45,784	1,148,209	-
2045	1,148,209	-	1,148,209	45,784	1,102,425	-
2046	1,102,425	-	1,102,425	45,784	1,056,641	-
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cxlix. Project 149 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,305,149	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		149

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	12,305,149	-	12,305,149	19,319	12,285,830	237,802
2018	12,285,830	2,700,000	14,985,830	282,697	14,703,133	1,851,521
2019	14,703,133	-	14,703,133	282,697	14,420,436	1,821,357
2020	14,420,436	-	14,420,436	282,697	14,137,739	1,791,194
2021	14,137,739	-	14,137,739	282,697	13,855,042	1,761,030
2022	13,855,042	-	13,855,042	282,697	13,572,345	1,730,866
2023	13,572,345	-	13,572,345	282,697	13,289,648	1,700,702
2024	13,289,648	-	13,289,648	282,697	13,006,951	1,670,539
2025	13,006,951	-	13,006,951	282,697	12,724,254	1,640,375
2026	12,724,254	-	12,724,254	282,697	12,441,557	1,610,211
2027	12,441,557	-	12,441,557	282,697	12,158,860	1,580,047
2028	12,158,860	-	12,158,860	282,697	11,876,163	1,549,884
2029	11,876,163	-	11,876,163	282,697	11,593,466	1,519,720
2030	11,593,466	-	11,593,466	282,697	11,310,769	1,489,556
2031	11,310,769	-	11,310,769	282,697	11,028,072	1,459,392
2032	11,028,072	-	11,028,072	282,697	10,745,375	1,429,228
2033	10,745,375	-	10,745,375	282,697	10,462,678	1,399,065
2034	10,462,678	-	10,462,678	282,697	10,179,981	1,368,901
2035	10,179,981	-	10,179,981	282,697	9,897,284	1,338,737
2036	9,897,284	-	9,897,284	282,697	9,614,587	1,308,573
2037	9,614,587	-	9,614,587	282,697	9,331,890	1,278,410
2038	9,331,890	-	9,331,890	282,697	9,049,193	1,248,246
2039	9,049,193	-	9,049,193	282,697	8,766,496	1,218,082
2040	8,766,496	-	8,766,496	282,697	8,483,799	1,187,918
2041	8,483,799	-	8,483,799	282,697	8,201,102	1,157,755
2042	8,201,102	-	8,201,102	282,697	7,918,405	1,127,591
2043	7,918,405	-	7,918,405	282,697	7,635,708	1,097,427
2044	7,635,708	-	7,635,708	282,697	7,353,011	1,067,263
2045	7,353,011	-	7,353,011	282,697	7,070,314	1,037,099
2046	7,070,314	-	7,070,314	282,697	6,787,617	1,006,936
2047	6,787,617	-	6,787,617	282,697	6,504,920	976,772
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cxlix. Project 149 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		149

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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cl. Project 150 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50928**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,378,836	Projected Year - Input	2017
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		150

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	-	8,378,836	74,502
2017	8,378,836	74,291	8,453,127	159,257	8,293,870	1,044,213
2018	8,293,870	-	8,293,870	159,257	8,134,613	1,027,220
2019	8,134,613	-	8,134,613	159,257	7,975,356	1,010,227
2020	7,975,356	-	7,975,356	159,257	7,816,099	993,235
2021	7,816,099	-	7,816,099	159,257	7,656,842	976,242
2022	7,656,842	-	7,656,842	159,257	7,497,585	959,249
2023	7,497,585	-	7,497,585	159,257	7,338,328	942,257
2024	7,338,328	-	7,338,328	159,257	7,179,071	925,264
2025	7,179,071	-	7,179,071	159,257	7,019,814	908,271
2026	7,019,814	-	7,019,814	159,257	6,860,557	891,278
2027	6,860,557	-	6,860,557	159,257	6,701,300	874,286
2028	6,701,300	-	6,701,300	159,257	6,542,043	857,293
2029	6,542,043	-	6,542,043	159,257	6,382,786	840,300
2030	6,382,786	-	6,382,786	159,257	6,223,529	823,308
2031	6,223,529	-	6,223,529	159,257	6,064,272	806,315
2032	6,064,272	-	6,064,272	159,257	5,905,015	789,322
2033	5,905,015	-	5,905,015	159,257	5,745,758	772,329
2034	5,745,758	-	5,745,758	159,257	5,586,501	755,337
2035	5,586,501	-	5,586,501	159,257	5,427,244	738,344
2036	5,427,244	-	5,427,244	159,257	5,267,987	721,351
2037	5,267,987	-	5,267,987	159,257	5,108,730	704,358
2038	5,108,730	-	5,108,730	159,257	4,949,473	687,366
2039	4,949,473	-	4,949,473	159,257	4,790,216	670,373
2040	4,790,216	-	4,790,216	159,257	4,630,959	653,380
2041	4,630,959	-	4,630,959	159,257	4,471,702	636,388
2042	4,471,702	-	4,471,702	159,257	4,312,445	619,395
2043	4,312,445	-	4,312,445	159,257	4,153,188	602,402
2044	4,153,188	-	4,153,188	159,257	3,993,931	585,409
2045	3,993,931	-	3,993,931	159,257	3,834,674	568,417
2046	3,834,674	-	3,834,674	159,257	3,675,417	551,424
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cl. Project 150 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50928**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,378,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		150

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	-	8,378,836	-
2017	8,378,836	-	8,378,836	157,857	8,220,979	-
2018	8,220,979	-	8,220,979	157,857	8,063,122	-
2019	8,063,122	-	8,063,122	157,857	7,905,265	-
2020	7,905,265	-	7,905,265	157,857	7,747,408	-
2021	7,747,408	-	7,747,408	157,857	7,589,551	-
2022	7,589,551	-	7,589,551	157,857	7,431,694	-
2023	7,431,694	-	7,431,694	157,857	7,273,837	-
2024	7,273,837	-	7,273,837	157,857	7,115,980	-
2025	7,115,980	-	7,115,980	157,857	6,958,123	-
2026	6,958,123	-	6,958,123	157,857	6,800,266	-
2027	6,800,266	-	6,800,266	157,857	6,642,409	-
2028	6,642,409	-	6,642,409	157,857	6,484,552	-
2029	6,484,552	-	6,484,552	157,857	6,326,695	-
2030	6,326,695	-	6,326,695	157,857	6,168,838	-
2031	6,168,838	-	6,168,838	157,857	6,010,981	-
2032	6,010,981	-	6,010,981	157,857	5,853,124	-
2033	5,853,124	-	5,853,124	157,857	5,695,267	-
2034	5,695,267	-	5,695,267	157,857	5,537,410	-
2035	5,537,410	-	5,537,410	157,857	5,379,553	-
2036	5,379,553	-	5,379,553	157,857	5,221,696	-
2037	5,221,696	-	5,221,696	157,857	5,063,839	-
2038	5,063,839	-	5,063,839	157,857	4,905,982	-
2039	4,905,982	-	4,905,982	157,857	4,748,125	-
2040	4,748,125	-	4,748,125	157,857	4,590,268	-
2041	4,590,268	-	4,590,268	157,857	4,432,411	-
2042	4,432,411	-	4,432,411	157,857	4,274,554	-
2043	4,274,554	-	4,274,554	157,857	4,116,697	-
2044	4,116,697	-	4,116,697	157,857	3,958,840	-
2045	3,958,840	-	3,958,840	157,857	3,800,983	-
2046	3,800,983	-	3,800,983	157,857	3,643,126	-
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cli. Project 151 - (Describe) **Projected Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	16,105,330	Projected Year - Input	**2017**	
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			151

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	16,105,330	-	16,105,330	151,712	15,953,618	1,144,692
2018	15,953,618	-	15,953,618	303,424	15,650,194	1,973,300
2019	15,650,194	-	15,650,194	303,424	15,346,770	1,940,924
2020	15,346,770	-	15,346,770	303,424	15,043,346	1,908,549
2021	15,043,346	-	15,043,346	303,424	14,739,922	1,876,174
2022	14,739,922	-	14,739,922	303,424	14,436,498	1,843,798
2023	14,436,498	-	14,436,498	303,424	14,133,074	1,811,423
2024	14,133,074	-	14,133,074	303,424	13,829,650	1,779,048
2025	13,829,650	-	13,829,650	303,424	13,526,226	1,746,672
2026	13,526,226	-	13,526,226	303,424	13,222,802	1,714,297
2027	13,222,802	-	13,222,802	303,424	12,919,378	1,681,922
2028	12,919,378	-	12,919,378	303,424	12,615,954	1,649,546
2029	12,615,954	-	12,615,954	303,424	12,312,530	1,617,171
2030	12,312,530	-	12,312,530	303,424	12,009,106	1,584,796
2031	12,009,106	-	12,009,106	303,424	11,705,682	1,552,420
2032	11,705,682	-	11,705,682	303,424	11,402,258	1,520,045
2033	11,402,258	-	11,402,258	303,424	11,098,834	1,487,670
2034	11,098,834	-	11,098,834	303,424	10,795,410	1,455,294
2035	10,795,410	-	10,795,410	303,424	10,491,986	1,422,919
2036	10,491,986	-	10,491,986	303,424	10,188,562	1,390,544
2037	10,188,562	-	10,188,562	303,424	9,885,138	1,358,168
2038	9,885,138	-	9,885,138	303,424	9,581,714	1,325,793
2039	9,581,714	-	9,581,714	303,424	9,278,290	1,293,418
2040	9,278,290	-	9,278,290	303,424	8,974,866	1,261,042
2041	8,974,866	-	8,974,866	303,424	8,671,442	1,228,667
2042	8,671,442	-	8,671,442	303,424	8,368,018	1,196,292
2043	8,368,018	-	8,368,018	303,424	8,064,594	1,163,916
2044	8,064,594	-	8,064,594	303,424	7,761,170	1,131,541
2045	7,761,170	-	7,761,170	303,424	7,457,746	1,099,166
2046	7,457,746	-	7,457,746	303,424	7,154,322	1,066,790
2047	7,154,322	-	7,154,322	303,424	6,850,898	1,034,415
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cli. Project 151 - (Describe) **Actual Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			151

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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4199 **clii. Project 152 - (Describe)** **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

4200 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4201 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4202 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

4203	Details				
4204	Beginning Investment	5,687,646	Projected Year - Input	2017	
4205	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
4206	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
4207	Depreciation Rate	1.8840			
4208	CIAC (Yes or No)	No			152

4209 / 4210	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4211	2016	5,687,646	-	5,687,646	-	5,687,646	50,573
4212	2017	5,687,646	69,202	5,756,848	108,459	5,648,389	711,142
4213	2018	5,648,389	-	5,648,389	108,459	5,539,930	699,570
4214	2019	5,539,930	-	5,539,930	108,459	5,431,471	687,997
4215	2020	5,431,471	-	5,431,471	108,459	5,323,012	676,424
4216	2021	5,323,012	-	5,323,012	108,459	5,214,553	664,852
4217	2022	5,214,553	-	5,214,553	108,459	5,106,094	653,279
4218	2023	5,106,094	-	5,106,094	108,459	4,997,635	641,707
4219	2024	4,997,635	-	4,997,635	108,459	4,889,176	630,134
4220	2025	4,889,176	-	4,889,176	108,459	4,780,717	618,562
4221	2026	4,780,717	-	4,780,717	108,459	4,672,258	606,989
4222	2027	4,672,258	-	4,672,258	108,459	4,563,799	595,416
4223	2028	4,563,799	-	4,563,799	108,459	4,455,340	583,844
4224	2029	4,455,340	-	4,455,340	108,459	4,346,881	572,271
4225	2030	4,346,881	-	4,346,881	108,459	4,238,422	560,699
4226	2031	4,238,422	-	4,238,422	108,459	4,129,963	549,126
4227	2032	4,129,963	-	4,129,963	108,459	4,021,504	537,553
4228	2033	4,021,504	-	4,021,504	108,459	3,913,045	525,981
4229	2034	3,913,045	-	3,913,045	108,459	3,804,586	514,408
4230	2035	3,804,586	-	3,804,586	108,459	3,696,127	502,836
4231	2036	3,696,127	-	3,696,127	108,459	3,587,668	491,263
4232	2037	3,587,668	-	3,587,668	108,459	3,479,209	479,691
4233	2038	3,479,209	-	3,479,209	108,459	3,370,750	468,118
4234	2039	3,370,750	-	3,370,750	108,459	3,262,291	456,545
4235	2040	3,262,291	-	3,262,291	108,459	3,153,832	444,973
4236	2041	3,153,832	-	3,153,832	108,459	3,045,373	433,400
4237	2042	3,045,373	-	3,045,373	108,459	2,936,914	421,828
4238	2043	2,936,914	-	2,936,914	108,459	2,828,455	410,255
4239	2044	2,828,455	-	2,828,455	108,459	2,719,996	398,683
4240	2045	2,719,996	-	2,719,996	108,459	2,611,537	387,110
4241	2046	2,611,537	-	2,611,537	108,459	2,503,078	375,537
4242	....	....	.....	.....	.....	.....	....

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4244 **clii. Project 152 - (Describe)** **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

4245 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4246 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
4247 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

4248	Details				
4249	Beginning Investment	5,687,646	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017	
4250	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
4251	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
4252	Depreciation Rate	1.8840			
4253	CIAC (Yes or No)	No			152

4254 / 4255	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4256	2016	5,687,646	-	5,687,646	-	5,687,646	-
4257	2017	5,687,646	-	5,687,646	107,155	5,580,491	-
4258	2018	5,580,491	-	5,580,491	107,155	5,473,336	-
4259	2019	5,473,336	-	5,473,336	107,155	5,366,181	-
4260	2020	5,366,181	-	5,366,181	107,155	5,259,026	-
4261	2021	5,259,026	-	5,259,026	107,155	5,151,871	-
4262	2022	5,151,871	-	5,151,871	107,155	5,044,716	-
4263	2023	5,044,716	-	5,044,716	107,155	4,937,561	-
4264	2024	4,937,561	-	4,937,561	107,155	4,830,406	-
4265	2025	4,830,406	-	4,830,406	107,155	4,723,251	-
4266	2026	4,723,251	-	4,723,251	107,155	4,616,096	-
4267	2027	4,616,096	-	4,616,096	107,155	4,508,941	-
4268	2028	4,508,941	-	4,508,941	107,155	4,401,786	-
4269	2029	4,401,786	-	4,401,786	107,155	4,294,631	-
4270	2030	4,294,631	-	4,294,631	107,155	4,187,476	-
4271	2031	4,187,476	-	4,187,476	107,155	4,080,321	-
4272	2032	4,080,321	-	4,080,321	107,155	3,973,166	-
4273	2033	3,973,166	-	3,973,166	107,155	3,866,011	-
4274	2034	3,866,011	-	3,866,011	107,155	3,758,856	-
4275	2035	3,758,856	-	3,758,856	107,155	3,651,701	-
4276	2036	3,651,701	-	3,651,701	107,155	3,544,546	-
4277	2037	3,544,546	-	3,544,546	107,155	3,437,391	-
4278	2038	3,437,391	-	3,437,391	107,155	3,330,236	-
4279	2039	3,330,236	-	3,330,236	107,155	3,223,081	-
4280	2040	3,223,081	-	3,223,081	107,155	3,115,926	-
4281	2041	3,115,926	-	3,115,926	107,155	3,008,771	-
4282	2042	3,008,771	-	3,008,771	107,155	2,901,616	-
4283	2043	2,901,616	-	2,901,616	107,155	2,794,461	-
4284	2044	2,794,461	-	2,794,461	107,155	2,687,306	-
4285	2045	2,687,306	-	2,687,306	107,155	2,580,151	-
4286	2046	2,580,151	-	2,580,151	107,155	2,472,996	-
4287	....	....	.....	.....	.....	.....	....

cliii. Project 153 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		153

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cliii. Project 153 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cliv. Project 154 - (Describe) **Projected Rev. Req. - Sub-Hale County 115 kV - UID 61831**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment		Projected Year - Input	**2017**	
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			154

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cliv. Project 154 - (Describe) **Actual Rev. Req. - Sub-Hale County 115 kV - UID 61831**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment	-		Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
Depreciation Rate	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment	-		True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
Depreciation Rate	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Line No.

4608 **D. Sponsored Upgrades.**

4609 **i. Project 1, Projected (Describe)**

4610 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4611 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4612 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

		Details	
4613	Beginning Investment	Projected Year - Input	
4614	Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation	
4615	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)	
4616	Depreciation Rate		
4617	CIAC (Yes or No)		
4618			

4619 / 4620 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4621	-	-	-	-	-	-
4622	-	-	-	-	-	-
4623	-	-	-	-	-	-
4624	-	-	-	-	-	-
4625	-	-	-	-	-	-
4626	-	-	-	-	-	-
4627	-	-	-	-	-	-
4628	-	-	-	-	-	-
4629	-	-	-	-	-	-
4630	-	-	-	-	-	-
4631	-	-	-	-	-	-
4632	-	-	-	-	-	-
4633	-	-	-	-	-	-
4634	-	-	-	-	-	-
4635	-	-	-	-	-	-
4636	-	-	-	-	-	-
4637	-	-	-	-	-	-
4638	-	-	-	-	-	-
4639	-	-	-	-	-	-
4640	-	-	-	-	-	-
4641	-	-	-	-	-	-
4642	-	-	-	-	-	-
4643	-	-	-	-	-	-
4644	-	-	-	-	-	-
4645	-	-	-	-	-	-
4646	-	-	-	-	-	-
4647	-	-	-	-	-	-
4648	-	-	-	-	-	-
4649	-	-	-	-	-	-
4650	-	-	-	-	-	-
4651	-	-	-	-	-	-
4652	....	....	.....	.....	.....	.....	....

4653 **i. Project 1, Actual (Describe)**

4654 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4655 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4656 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

		Details	
4657	Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4658	Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation	
4659	Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)	
4660	Depreciation Rate		
4661	CIAC (Yes or No)		
4662			

4663 / 4664 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4665	-	-	-	-	-	-
4666	-	-	-	-	-	-
4667	-	-	-	-	-	-
4668	-	-	-	-	-	-
4669	-	-	-	-	-	-
4670	-	-	-	-	-	-
4671	-	-	-	-	-	-
4672	-	-	-	-	-	-
4673	-	-	-	-	-	-
4674	-	-	-	-	-	-
4675	-	-	-	-	-	-
4676	-	-	-	-	-	-
4677	-	-	-	-	-	-
4678	-	-	-	-	-	-
4679	-	-	-	-	-	-
4680	-	-	-	-	-	-
4681	-	-	-	-	-	-
4682	-	-	-	-	-	-
4683	-	-	-	-	-	-
4684	-	-	-	-	-	-
4685	-	-	-	-	-	-
4686	-	-	-	-	-	-
4687	-	-	-	-	-	-
4688	-	-	-	-	-	-
4689	-	-	-	-	-	-
4690	-	-	-	-	-	-
4691	-	-	-	-	-	-
4692	-	-	-	-	-	-
4693	-	-	-	-	-	-
4694	-	-	-	-	-	-
4695	-	-	-	-	-	-
4696	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4697 **E. Generator Interconnect Upgrades.**

4698 **i. Project 1, Projected(Describe)**

4699 **The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year**
4700 **matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4701 **These changes will not result in a refund or additional charge related to years prior to the Projected Year.**

	Details		
4702	Beginning Investment		Projected Year - Input	
4703	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4704	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4705	Depreciation Rate			
4706	CIAC (Yes or No)			
4707				

Line	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	-	-	-	-	-	-	-
4728	-	-	-	-	-	-	-
4729	-	-	-	-	-	-	-
4730	-	-	-	-	-	-	-
4731	-	-	-	-	-	-	-
4732	-	-	-	-	-	-	-
4733	-	-	-	-	-	-	-
4734	-	-	-	-	-	-	-
4735	-	-	-	-	-	-	-
4736	-	-	-	-	-	-	-
4737	-	-	-	-	-	-	-
4738	-	-	-	-	-	-	-
4739	-	-	-	-	-	-	-
4740	-	-	-	-	-	-	-
4741	....	....	.....	.....	.....	.....	....

4742 **i. Project 1, Actual(Describe)**

4743 **The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year**
4744 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4745 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

	Details		
4746	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4747	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4748	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4749	Depreciation Rate			
4750	CIAC (Yes or No)			
4751				

Line	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-	-	-	-	-	-	-
4766	-	-	-	-	-	-	-
4767	-	-	-	-	-	-	-
4768	-	-	-	-	-	-	-
4769	-	-	-	-	-	-	-
4770	-	-	-	-	-	-	-
4771	-	-	-	-	-	-	-
4772	-	-	-	-	-	-	-
4773	-	-	-	-	-	-	-
4774	-	-	-	-	-	-	-
4775	-	-	-	-	-	-	-
4776	-	-	-	-	-	-	-
4777	-	-	-	-	-	-	-
4778	-	-	-	-	-	-	-
4779	-	-	-	-	-	-	-
4780	-	-	-	-	-	-	-
4781	-	-	-	-	-	-	-
4782	-	-	-	-	-	-	-
4783	-						
4784	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

2018 Projection

I. Determine the Revenue Requirement for Base Plan, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

SUMMARY OF ALL SECTIONS

Line No.	(a) Investment Year	(b) Project Description		(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	(f) 2016 SPP Base Plan True-up Amount	(g) 2016 SPP Base Plan True-up Amount Int.	(h) 2018 Projected Revenue Req.	Prior Period Correction: 2015 SPP Base Plan True-up Amount	Prior Period Correction: 2015 SPP Base Plan True-up Amount Int.
5	2018	Project 155	Multi - Bailey Co. - Lamb Co. 115 kV - UID 50732	0	0	0	0	0	0	0	0
6	2018	Project 156	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	557,292	0	0	0	0	557,292	0	0
7	2018	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	0	0	0	0	0	0	0	0
8	2018	Project 158	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	0	0	0	0	0	0	0	0
9	2018	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	0	0	0	0	0	0	0	0
10	2018	Project 160		0	0	0	0	0	0	0	0
11	2018	Project 161	Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61837	0	0	0	0	0	0	0	0
12	2018	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	470,253	0	0	0	0	470,253	0	0
13	2018	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	28,380	0	0	0	0	28,380	0	0
14	2018	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	1,080,633	0	0	0	0	1,080,633	0	0
15	2018	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	63,559	0	0	31,781	2,136	97,476	0	0
16	2018	Project 166	Multi-Road Runner 115 kV Loop Rebuild - UID 51131	27,803	0	0	0	0	27,803	0	0
17	2018	Project 167	Device-China Draw and Road Runner 115 kV SVC - UID 51132	3,609,051	0	0	(585,950)	(39,384)	2,983,717	0	0
18	2018	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0	0	0	0	0	0
19	2018	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	15,605	0	0	0	0	15,605	0	0
20	2018	Project 170	Sub-Indiana-SP-Erskine 115 kV Terminal Upgrades - UID 51625	0	0	0	0	0	0	0	0
21	2018	Project 171	Sub - Nichols 230 kV - UID 71949	0	0	0	0	0	0	0	0
22	2018	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	129,002	0	0	0	0	129,002	0	0
23	2018	Project 173	Sub - Plant X -Sundown 230 kV - UID 61844	0	0	0	0	0	0	0	0
24	2018	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	0	0	0	0	0	0	0	0
25	2018	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	1,340,725	0	0	0	0	1,340,725	0	0
26	2018	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	0	0	0	0	0	0	0	0
27	2018	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	0	0	0	0	0	0	0	0
28	2018	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	0	0	0	0	0	0	0	0
29	2018	Project 179	Northwest to Rolling Hills 115kV - UID 50943	0	0	0	0	0	0	0	0
30	2018	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	27,410	0	0	0	0	27,410	0	0
31	2018	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	282,199	0	0	0	0	282,199	0	0
32	2018	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	45,940	0	0	0	0	45,940	0	0
33	2018	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	0	0	0	0	0	0	0	0
34	2018	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	1,056,021	0	0	83,193	5,592	1,144,806	0	0
35	2018	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	7,601	0	0	0	0	7,601	0	0
36	2018	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	0	0	0	0	0	0	0	0
37	2018	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	3,452,739	0	0	3,782,246	254,160	7,489,145	(82,571)	(8,124)
38	2018	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	75,212	0	0	21,906	1,464	98,582	0	0
39	2018	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	678,414	0	0	0	0	678,414	0	0
40	2018	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	4,104,634	0	0	0	0	4,104,634	0	0
41	2018	Project 191	Line - Etter - Moore - 115 kV - UID 71960	0	0	0	0	0	0	0	0
42	2018	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	410,328	0	0	0	0	410,328	0	0
43	2018	Project 193	Device-Cochran 115 kV Capacitor Bank - UID 50539	0	0	0	0	0	0	0	0
44	2018	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0	0	0	0	0	0
45	2018	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	0	0	0	0	0	0	0	0
46	2018	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	1,122,332	0	0	0	0	1,122,332	0	0
47	2018	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	91,153	0	0	0	0	91,153	0	0
48	2018	Project 198	Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115 kV Ckt 1 Rebuild - UID 51272	0	0	0	0	0	0	0	0
49	2018	Project 199	Multi - Artesia County 115 kV - UID 51452	0	0	0	0	0	0	0	0
50	2018	Project 200	Multi - Artesia County 115 kV - UID 51453	63,635	0	0	0	0	63,635	0	0
51	2018	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	1,517,574	0	0	1,637,425	110,040	3,265,039	1,620,478	159,444
52	2018	Project 202	Line-Cunningham-Monument Tap 115 kV Ckt 1 Rebuild - UID 51406	0	0	0	0	0	0	0	0
53	2018	Project 203	Lea Road-Oil Center 115 kV Ckt 1 Rebuild - UID 51407	0	0	0	0	0	0	0	0
54	2018	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	0	0	0	0	0	0	0	0
55	2018	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	0	0	0	0	0	0	0	0
56	2018			**20,257,497**	-	-	4,970,601	334,032	25,562,106	1,537,906	151,320

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

clv. Project 155 - (Describe) — **Projected Rev. Req. - Multi - Bailey Co. - Lamb Co. 115 kV - UID 50732**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		155

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clv. Project 155 - (Describe) — **Actual Rev. Req. - Multi - Bailey Co. - Lamb Co. 115 kV - UID 50732**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clvi. Project 156 - (Describe) **Projected Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,840,867	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		156

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	7,840,867	-	7,840,867	73,861	7,767,006	557,292
2019	7,767,006	-	7,767,006	147,722	7,619,284	960,700
2020	7,619,284	-	7,619,284	147,722	7,471,562	944,938
2021	7,471,562	-	7,471,562	147,722	7,323,840	929,176
2022	7,323,840	-	7,323,840	147,722	7,176,118	913,414
2023	7,176,118	-	7,176,118	147,722	7,028,396	897,652
2024	7,028,396	-	7,028,396	147,722	6,880,674	881,890
2025	6,880,674	-	6,880,674	147,722	6,732,952	866,128
2026	6,732,952	-	6,732,952	147,722	6,585,230	850,366
2027	6,585,230	-	6,585,230	147,722	6,437,508	834,604
2028	6,437,508	-	6,437,508	147,722	6,289,786	818,842
2029	6,289,786	-	6,289,786	147,722	6,142,064	803,080
2030	6,142,064	-	6,142,064	147,722	5,994,342	787,318
2031	5,994,342	-	5,994,342	147,722	5,846,620	771,556
2032	5,846,620	-	5,846,620	147,722	5,698,898	755,794
2033	5,698,898	-	5,698,898	147,722	5,551,176	740,032
2034	5,551,176	-	5,551,176	147,722	5,403,454	724,271
2035	5,403,454	-	5,403,454	147,722	5,255,732	708,509
2036	5,255,732	-	5,255,732	147,722	5,108,010	692,747
2037	5,108,010	-	5,108,010	147,722	4,960,288	676,985
2038	4,960,288	-	4,960,288	147,722	4,812,566	661,223
2039	4,812,566	-	4,812,566	147,722	4,664,844	645,461
2040	4,664,844	-	4,664,844	147,722	4,517,122	629,699
2041	4,517,122	-	4,517,122	147,722	4,369,400	613,937
2042	4,369,400	-	4,369,400	147,722	4,221,678	598,175
2043	4,221,678	-	4,221,678	147,722	4,073,956	582,413
2044	4,073,956	-	4,073,956	147,722	3,926,234	566,651
2045	3,926,234	-	3,926,234	147,722	3,778,512	550,889
2046	3,778,512	-	3,778,512	147,722	3,630,790	535,127
2047	3,630,790	-	3,630,790	147,722	3,483,068	519,365
2048	3,483,068	-	3,483,068	147,722	3,335,346	503,603
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clvi. Project 156 - (Describe) **Actual Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	73,861	(73,861)	-
2019	(73,861)	-	(73,861)	-	(73,861)	-
2020	(73,861)	-	(73,861)	-	(73,861)	-
2021	(73,861)	-	(73,861)	-	(73,861)	-
2022	(73,861)	-	(73,861)	-	(73,861)	-
2023	(73,861)	-	(73,861)	-	(73,861)	-
2024	(73,861)	-	(73,861)	-	(73,861)	-
2025	(73,861)	-	(73,861)	-	(73,861)	-
2026	(73,861)	-	(73,861)	-	(73,861)	-
2027	(73,861)	-	(73,861)	-	(73,861)	-
2028	(73,861)	-	(73,861)	-	(73,861)	-
2029	(73,861)	-	(73,861)	-	(73,861)	-
2030	(73,861)	-	(73,861)	-	(73,861)	-
2031	(73,861)	-	(73,861)	-	(73,861)	-
2032	(73,861)	-	(73,861)	-	(73,861)	-
2033	(73,861)	-	(73,861)	-	(73,861)	-
2034	(73,861)	-	(73,861)	-	(73,861)	-
2035	(73,861)	-	(73,861)	-	(73,861)	-
2036	(73,861)	-	(73,861)	-	(73,861)	-
2037	(73,861)	-	(73,861)	-	(73,861)	-
2038	(73,861)	-	(73,861)	-	(73,861)	-
2039	(73,861)	-	(73,861)	-	(73,861)	-
2040	(73,861)	-	(73,861)	-	(73,861)	-
2041	(73,861)	-	(73,861)	-	(73,861)	-
2042	(73,861)	-	(73,861)	-	(73,861)	-
2043	(73,861)	-	(73,861)	-	(73,861)	-
2044	(73,861)	-	(73,861)	-	(73,861)	-
2045	(73,861)	-	(73,861)	-	(73,861)	-
2046	(73,861)	-	(73,861)	-	(73,861)	-
2047	(73,861)	-	(73,861)	-	(73,861)	-
2048	(73,861)	-	(73,861)	-	(73,861)	-
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clvii. Project 157 - (Describe) **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		157

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

clvii. Project 157 - (Describe) **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clviii. Project 158 - (Describe) **Projected Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		158

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

clviii. Project 158 - (Describe) **Actual Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clvix. Project 159 - (Describe) **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		159

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clvix. Project 159 - (Describe) **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clx. Project 160 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment		Projected Year - Input		**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation		10.67%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	6.0000			
CIAC (Yes or No)	No			160

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clx. Project 160 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxi. Project 161 - (Describe) **Projected Rev. Req. - Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61837**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		161

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-		-	-	-	-
2025	-		-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxi. Project 161 - (Describe) **Actual Rev. Req. - Sub - Martin - Pantex N 115 kV Terminal Upgrades - UID 61837**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxii. Project 162 - (Describe) **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,616,270	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		162

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,616,270	-	6,616,270	62,325	6,553,945	470,253
2019	6,553,945	-	6,553,945	124,651	6,429,294	810,657
2020	6,429,294	-	6,429,294	124,651	6,304,643	797,356
2021	6,304,643	-	6,304,643	124,651	6,179,992	784,056
2022	6,179,992	-	6,179,992	124,651	6,055,341	770,756
2023	6,055,341	-	6,055,341	124,651	5,930,690	757,456
2024	5,930,690	-	5,930,690	124,651	5,806,039	744,155
2025	5,806,039	-	5,806,039	124,651	5,681,388	730,855
2026	5,681,388	-	5,681,388	124,651	5,556,737	717,555
2027	5,556,737	-	5,556,737	124,651	5,432,086	704,255
2028	5,432,086	-	5,432,086	124,651	5,307,435	690,954
2029	5,307,435	-	5,307,435	124,651	5,182,784	677,654
2030	5,182,784	-	5,182,784	124,651	5,058,133	664,354
2031	5,058,133	-	5,058,133	124,651	4,933,482	651,054
2032	4,933,482	-	4,933,482	124,651	4,808,831	637,753
2033	4,808,831	-	4,808,831	124,651	4,684,180	624,453
2034	4,684,180	-	4,684,180	124,651	4,559,529	611,153
2035	4,559,529	-	4,559,529	124,651	4,434,878	597,853
2036	4,434,878	-	4,434,878	124,651	4,310,227	584,552
2037	4,310,227	-	4,310,227	124,651	4,185,576	571,252
2038	4,185,576	-	4,185,576	124,651	4,060,925	557,952
2039	4,060,925	-	4,060,925	124,651	3,936,274	544,651
2040	3,936,274	-	3,936,274	124,651	3,811,623	531,351
2041	3,811,623	-	3,811,623	124,651	3,686,972	518,051
2042	3,686,972	-	3,686,972	124,651	3,562,321	504,751
2043	3,562,321	-	3,562,321	124,651	3,437,670	491,450
2044	3,437,670	-	3,437,670	124,651	3,313,019	478,150
2045	3,313,019	-	3,313,019	124,651	3,188,368	464,850
2046	3,188,368	-	3,188,368	124,651	3,063,717	451,550
2047	3,063,717	-	3,063,717	124,651	2,939,066	438,249
2048	2,939,066	-	2,939,066	124,651	2,814,415	424,949
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clxii. Project 162 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxiii. Project 163 - (Describe) **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,191,781	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		163

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,191,781	-	3,191,781	-	3,191,781	28,380
2019	3,191,781	-	3,191,781	60,133	3,131,648	394,280
2020	3,131,648	-	3,131,648	60,133	3,071,515	387,864
2021	3,071,515	-	3,071,515	60,133	3,011,382	381,447
2022	3,011,382	-	3,011,382	60,133	2,951,249	375,031
2023	2,951,249	-	2,951,249	60,133	2,891,116	368,615
2024	2,891,116	-	2,891,116	60,133	2,830,983	362,199
2025	2,830,983	-	2,830,983	60,133	2,770,850	355,783
2026	2,770,850	-	2,770,850	60,133	2,710,717	349,366
2027	2,710,717	-	2,710,717	60,133	2,650,584	342,950
2028	2,650,584	-	2,650,584	60,133	2,590,451	336,534
2029	2,590,451	-	2,590,451	60,133	2,530,318	330,118
2030	2,530,318	-	2,530,318	60,133	2,470,185	323,702
2031	2,470,185	-	2,470,185	60,133	2,410,052	317,286
2032	2,410,052	-	2,410,052	60,133	2,349,919	310,869
2033	2,349,919	-	2,349,919	60,133	2,289,786	304,453
2034	2,289,786	-	2,289,786	60,133	2,229,653	298,037
2035	2,229,653	-	2,229,653	60,133	2,169,520	291,621
2036	2,169,520	-	2,169,520	60,133	2,109,387	285,205
2037	2,109,387	-	2,109,387	60,133	2,049,254	278,788
2038	2,049,254	-	2,049,254	60,133	1,989,121	272,372
2039	1,989,121	-	1,989,121	60,133	1,928,988	265,956
2040	1,928,988	-	1,928,988	60,133	1,868,855	259,540
2041	1,868,855	-	1,868,855	60,133	1,808,722	253,124
2042	1,808,722	-	1,808,722	60,133	1,748,589	246,707
2043	1,748,589	-	1,748,589	60,133	1,688,456	240,291
2044	1,688,456	-	1,688,456	60,133	1,628,323	233,875
2045	1,628,323	-	1,628,323	60,133	1,568,190	227,459
2046	1,568,190	-	1,568,190	60,133	1,508,057	221,043
2047	1,508,057	-	1,508,057	60,133	1,447,924	214,626
2048	1,447,924	-	1,447,924	60,133	1,387,791	208,210
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clxiii. Project 163 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxiv. Project 164 - (Describe) **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,616,271	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		164

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	10,616,271	-	10,616,271	150,008	10,466,263	1,080,633
2019	10,466,263	-	10,466,263	200,011	10,266,252	1,295,420
2020	10,266,252	-	10,266,252	200,011	10,066,241	1,274,079
2021	10,066,241	-	10,066,241	200,011	9,866,230	1,252,738
2022	9,866,230	-	9,866,230	200,011	9,666,219	1,231,397
2023	9,666,219	-	9,666,219	200,011	9,466,208	1,210,055
2024	9,466,208	-	9,466,208	200,011	9,266,197	1,188,714
2025	9,266,197	-	9,266,197	200,011	9,066,186	1,167,373
2026	9,066,186	-	9,066,186	200,011	8,866,175	1,146,032
2027	8,866,175	-	8,866,175	200,011	8,666,164	1,124,691
2028	8,666,164	-	8,666,164	200,011	8,466,153	1,103,349
2029	8,466,153	-	8,466,153	200,011	8,266,142	1,082,008
2030	8,266,142	-	8,266,142	200,011	8,066,131	1,060,667
2031	8,066,131	-	8,066,131	200,011	7,866,120	1,039,326
2032	7,866,120	-	7,866,120	200,011	7,666,109	1,017,985
2033	7,666,109	-	7,666,109	200,011	7,466,098	996,644
2034	7,466,098	-	7,466,098	200,011	7,266,087	975,302
2035	7,266,087	-	7,266,087	200,011	7,066,076	953,961
2036	7,066,076	-	7,066,076	200,011	6,866,065	932,620
2037	6,866,065	-	6,866,065	200,011	6,666,054	911,279
2038	6,666,054	-	6,666,054	200,011	6,466,043	889,938
2039	6,466,043	-	6,466,043	200,011	6,266,032	868,597
2040	6,266,032	-	6,266,032	200,011	6,066,021	847,255
2041	6,066,021	-	6,066,021	200,011	5,866,010	825,914
2042	5,866,010	-	5,866,010	200,011	5,665,999	804,573
2043	5,665,999	-	5,665,999	200,011	5,465,988	783,232
2044	5,465,988	-	5,465,988	200,011	5,265,977	761,891
2045	5,265,977	-	5,265,977	200,011	5,065,966	740,550
2046	5,065,966	-	5,065,966	200,011	4,865,955	719,208
2047	4,865,955	-	4,865,955	200,011	4,665,944	697,867
2048	4,665,944	-	4,665,944	200,011	4,465,933	676,526
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clxiv. Project 164 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxv. Project 165 - (Describe) **Projected Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	326,937	Projected Year - Input	**2017**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			165

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	326,937	-	326,937	4,106	322,831	29,941
2017	322,831	184,383	507,214	9,633	497,581	62,725
2018	497,581	15,075	512,656	9,917	502,739	63,559
2019	502,739	-	502,739	9,917	492,822	62,501
2020	492,822	-	492,822	9,917	482,905	61,443
2021	482,905	-	482,905	9,917	472,988	60,385
2022	472,988	-	472,988	9,917	463,071	59,327
2023	463,071	-	463,071	9,917	453,154	58,269
2024	453,154	-	453,154	9,917	443,237	57,210
2025	443,237	-	443,237	9,917	433,320	56,152
2026	433,320	-	433,320	9,917	423,403	55,094
2027	423,403	-	423,403	9,917	413,486	54,036
2028	413,486	-	413,486	9,917	403,569	52,978
2029	403,569	-	403,569	9,917	393,652	51,920
2030	393,652	-	393,652	9,917	383,735	50,861
2031	383,735	-	383,735	9,917	373,818	49,803
2032	373,818	-	373,818	9,917	363,901	48,745
2033	363,901	-	363,901	9,917	353,984	47,687
2034	353,984	-	353,984	9,917	344,067	46,629
2035	344,067	-	344,067	9,917	334,150	45,571
2036	334,150	-	334,150	9,917	324,233	44,513
2037	324,233	-	324,233	9,917	314,316	43,454
2038	314,316	-	314,316	9,917	304,399	42,396
2039	304,399	-	304,399	9,917	294,482	41,338
2040	294,482	-	294,482	9,917	284,565	40,280
2041	284,565	-	284,565	9,917	274,648	39,222
2042	274,648	-	274,648	9,917	264,731	38,164
2043	264,731	-	264,731	9,917	254,814	37,106
2044	254,814	-	254,814	9,917	244,897	36,047
2045	244,897	-	244,897	9,917	234,980	34,989
2046	234,980	-	234,980	9,917	225,063	33,931
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clxv. Project 165 - (Describe) **Actual Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	326,937	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			165

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	326,937	-	326,937	4,106	322,831	-
2017	322,831	-	322,831	6,159	316,672	-
2018	316,672	-	316,672	6,159	310,513	-
2019	310,513	-	310,513	6,159	304,354	-
2020	304,354	-	304,354	6,159	298,195	-
2021	298,195	-	298,195	6,159	292,036	-
2022	292,036	-	292,036	6,159	285,877	-
2023	285,877	-	285,877	6,159	279,718	-
2024	279,718	-	279,718	6,159	273,559	-
2025	273,559	-	273,559	6,159	267,400	-
2026	267,400	-	267,400	6,159	261,241	-
2027	261,241	-	261,241	6,159	255,082	-
2028	255,082	-	255,082	6,159	248,923	-
2029	248,923	-	248,923	6,159	242,764	-
2030	242,764	-	242,764	6,159	236,605	-
2031	236,605	-	236,605	6,159	230,446	-
2032	230,446	-	230,446	6,159	224,287	-
2033	224,287	-	224,287	6,159	218,128	-
2034	218,128	-	218,128	6,159	211,969	-
2035	211,969	-	211,969	6,159	205,810	-
2036	205,810	-	205,810	6,159	199,651	-
2037	199,651	-	199,651	6,159	193,492	-
2038	193,492	-	193,492	6,159	187,333	-
2039	187,333	-	187,333	6,159	181,174	-
2040	181,174	-	181,174	6,159	175,015	-
2041	175,015	-	175,015	6,159	168,856	-
2042	168,856	-	168,856	6,159	162,697	-
2043	162,697	-	162,697	6,159	156,538	-
2044	156,538	-	156,538	6,159	150,379	-
2045	150,379	-	150,379	6,159	144,220	-
2046	144,220	-	144,220	6,159	138,061	-
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clxvi. Project 166 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,126,857	Projected Year - Input	**2017**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			166

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,126,857	-	3,126,857	-	3,126,857	27,803
2019	3,126,857	-	3,126,857	58,910	3,067,947	386,260
2020	3,067,947	-	3,067,947	58,910	3,009,037	379,974
2021	3,009,037	-	3,009,037	58,910	2,950,127	373,688
2022	2,950,127	-	2,950,127	58,910	2,891,217	367,403
2023	2,891,217	-	2,891,217	58,910	2,832,307	361,117
2024	2,832,307	-	2,832,307	58,910	2,773,397	354,831
2025	2,773,397	-	2,773,397	58,910	2,714,487	348,546
2026	2,714,487	-	2,714,487	58,910	2,655,577	342,260
2027	2,655,577	-	2,655,577	58,910	2,596,667	335,974
2028	2,596,667	-	2,596,667	58,910	2,537,757	329,689
2029	2,537,757	-	2,537,757	58,910	2,478,847	323,403
2030	2,478,847	-	2,478,847	58,910	2,419,937	317,117
2031	2,419,937	-	2,419,937	58,910	2,361,027	310,832
2032	2,361,027	-	2,361,027	58,910	2,302,117	304,546
2033	2,302,117	-	2,302,117	58,910	2,243,207	298,260
2034	2,243,207	-	2,243,207	58,910	2,184,297	291,974
2035	2,184,297	-	2,184,297	58,910	2,125,387	285,689
2036	2,125,387	-	2,125,387	58,910	2,066,477	279,403
2037	2,066,477	-	2,066,477	58,910	2,007,567	273,117
2038	2,007,567	-	2,007,567	58,910	1,948,657	266,832
2039	1,948,657	-	1,948,657	58,910	1,889,747	260,546
2040	1,889,747	-	1,889,747	58,910	1,830,837	254,260
2041	1,830,837	-	1,830,837	58,910	1,771,927	247,975
2042	1,771,927	-	1,771,927	58,910	1,713,017	241,689
2043	1,713,017	-	1,713,017	58,910	1,654,107	235,403
2044	1,654,107	-	1,654,107	58,910	1,595,197	229,117
2045	1,595,197	-	1,595,197	58,910	1,536,287	222,832
2046	1,536,287	-	1,536,287	58,910	1,477,377	216,546
2047	1,477,377	-	1,477,377	58,910	1,418,467	210,260
2048	1,418,467	-	1,418,467	58,910	1,359,557	203,975
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clxvi. Project 166 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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995 **clxvii. Project 167 - (Describe)** **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 51132**

996 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
997 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
998 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

999	Details					
1000	Beginning Investment	30,006,542	Projected Year - Input		**2017**	
1001	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		10.67%	
1002	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)			
1003	Depreciation Rate	1.8840				
1004	CIAC (Yes or No)	No				167

1005 1006	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1007	2016	30,006,542	-	30,006,542	329,772	29,676,770	2,440,780
1008	2017	29,676,770	(17,640)	29,659,129	564,991	29,094,138	3,669,336
1009	2018	29,094,138	-	29,094,138	564,991	28,529,147	3,609,051
1010	2019	28,529,147	-	28,529,147	564,991	27,964,156	3,548,766
1011	2020	27,964,156	-	27,964,156	564,991	27,399,165	3,488,482
1012	2021	27,399,165	-	27,399,165	564,991	26,834,174	3,428,197
1013	2022	26,834,174	-	26,834,174	564,991	26,269,183	3,367,913
1014	2023	26,269,183	-	26,269,183	564,991	25,704,192	3,307,628
1015	2024	25,704,192	-	25,704,192	564,991	25,139,201	3,247,344
1016	2025	25,139,201	-	25,139,201	564,991	24,574,210	3,187,059
1017	2026	24,574,210	-	24,574,210	564,991	24,009,219	3,126,775
1018	2027	24,009,219	-	24,009,219	564,991	23,444,228	3,066,490
1019	2028	23,444,228	-	23,444,228	564,991	22,879,237	3,006,206
1020	2029	22,879,237	-	22,879,237	564,991	22,314,246	2,945,921
1021	2030	22,314,246	-	22,314,246	564,991	21,749,255	2,885,637
1022	2031	21,749,255	-	21,749,255	564,991	21,184,264	2,825,352
1023	2032	21,184,264	-	21,184,264	564,991	20,619,273	2,765,067
1024	2033	20,619,273	-	20,619,273	564,991	20,054,282	2,704,783
1025	2034	20,054,282	-	20,054,282	564,991	19,489,291	2,644,498
1026	2035	19,489,291	-	19,489,291	564,991	18,924,300	2,584,214
1027	2036	18,924,300	-	18,924,300	564,991	18,359,309	2,523,929
1028	2037	18,359,309	-	18,359,309	564,991	17,794,318	2,463,645
1029	2038	17,794,318	-	17,794,318	564,991	17,229,327	2,403,360
1030	2039	17,229,327	-	17,229,327	564,991	16,664,336	2,343,076
1031	2040	16,664,336	-	16,664,336	564,991	16,099,345	2,282,791
1032	2041	16,099,345	-	16,099,345	564,991	15,534,354	2,222,507
1033	2042	15,534,354	-	15,534,354	564,991	14,969,363	2,162,222
1034	2043	14,969,363	-	14,969,363	564,991	14,404,372	2,101,938
1035	2044	14,404,372	-	14,404,372	564,991	13,839,381	2,041,653
1036	2045	13,839,381	-	13,839,381	564,991	13,274,390	1,981,368
1037	2046	13,274,390	-	13,274,390	564,991	12,709,399	1,921,084
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1039							

1040 **clxvii. Project 167 - (Describe)** **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 51132**

1041 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1042 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1043 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1044	Details					
1045	Beginning Investment	30,006,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2017**	
1046	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
1047	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)			
1048	Depreciation Rate	1.8840				
1049	CIAC (Yes or No)	No				167

1050 1051	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1052	2016	30,006,542	-	30,006,542	329,772	29,676,770	-
1053	2017	29,676,770	-	29,676,770	565,323	29,111,447	-
1054	2018	29,111,447	-	29,111,447	565,323	28,546,124	-
1055	2019	28,546,124	-	28,546,124	565,323	27,980,801	-
1056	2020	27,980,801	-	27,980,801	565,323	27,415,478	-
1057	2021	27,415,478	-	27,415,478	565,323	26,850,155	-
1058	2022	26,850,155	-	26,850,155	565,323	26,284,832	-
1059	2023	26,284,832	-	26,284,832	565,323	25,719,509	-
1060	2024	25,719,509	-	25,719,509	565,323	25,154,186	-
1061	2025	25,154,186	-	25,154,186	565,323	24,588,863	-
1062	2026	24,588,863	-	24,588,863	565,323	24,023,540	-
1063	2027	24,023,540	-	24,023,540	565,323	23,458,217	-
1064	2028	23,458,217	-	23,458,217	565,323	22,892,894	-
1065	2029	22,892,894	-	22,892,894	565,323	22,327,571	-
1066	2030	22,327,571	-	22,327,571	565,323	21,762,248	-
1067	2031	21,762,248	-	21,762,248	565,323	21,196,925	-
1068	2032	21,196,925	-	21,196,925	565,323	20,631,602	-
1069	2033	20,631,602	-	20,631,602	565,323	20,066,279	-
1070	2034	20,066,279	-	20,066,279	565,323	19,500,956	-
1071	2035	19,500,956	-	19,500,956	565,323	18,935,633	-
1072	2036	18,935,633	-	18,935,633	565,323	18,370,310	-
1073	2037	18,370,310	-	18,370,310	565,323	17,804,987	-
1074	2038	17,804,987	-	17,804,987	565,323	17,239,664	-
1075	2039	17,239,664	-	17,239,664	565,323	16,674,341	-
1076	2040	16,674,341	-	16,674,341	565,323	16,109,018	-
1077	2041	16,109,018	-	16,109,018	565,323	15,543,695	-
1078	2042	15,543,695	-	15,543,695	565,323	14,978,372	-
1079	2043	14,978,372	-	14,978,372	565,323	14,413,049	-
1080	2044	14,413,049	-	14,413,049	565,323	13,847,726	-
1081	2045	13,847,726	-	13,847,726	565,323	13,282,403	-
1082	2046	13,282,403	-	13,282,403	565,323	12,717,080	-
1083	....	....	.....	.....	.....	.....	....

clxviii. Project 168 - (Describe) **Projected Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		168

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxviii. Project 168 - (Describe) **Actual Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

clxix. Project 169 - (Describe) — **Projected Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,755,034	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		169

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,755,034	-	1,755,034	-	1,755,034	15,605
2019	1,755,034	-	1,755,034	33,065	1,721,969	216,799
2020	1,721,969	-	1,721,969	33,065	1,688,904	213,271
2021	1,688,904	-	1,688,904	33,065	1,655,839	209,743
2022	1,655,839	-	1,655,839	33,065	1,622,774	206,215
2023	1,622,774	-	1,622,774	33,065	1,589,709	202,687
2024	1,589,709	-	1,589,709	33,065	1,556,644	199,159
2025	1,556,644	-	1,556,644	33,065	1,523,579	195,631
2026	1,523,579	-	1,523,579	33,065	1,490,514	192,103
2027	1,490,514	-	1,490,514	33,065	1,457,449	188,575
2028	1,457,449	-	1,457,449	33,065	1,424,384	185,047
2029	1,424,384	-	1,424,384	33,065	1,391,319	181,519
2030	1,391,319	-	1,391,319	33,065	1,358,254	177,991
2031	1,358,254	-	1,358,254	33,065	1,325,189	174,463
2032	1,325,189	-	1,325,189	33,065	1,292,124	170,935
2033	1,292,124	-	1,292,124	33,065	1,259,059	167,407
2034	1,259,059	-	1,259,059	33,065	1,225,994	163,879
2035	1,225,994	-	1,225,994	33,065	1,192,929	160,351
2036	1,192,929	-	1,192,929	33,065	1,159,864	156,823
2037	1,159,864	-	1,159,864	33,065	1,126,799	153,295
2038	1,126,799	-	1,126,799	33,065	1,093,734	149,766
2039	1,093,734	-	1,093,734	33,065	1,060,669	146,238
2040	1,060,669	-	1,060,669	33,065	1,027,604	142,710
2041	1,027,604	-	1,027,604	33,065	994,539	139,182
2042	994,539	-	994,539	33,065	961,474	135,654
2043	961,474	-	961,474	33,065	928,409	132,126
2044	928,409	-	928,409	33,065	895,344	128,598
2045	895,344	-	895,344	33,065	862,279	125,070
2046	862,279	-	862,279	33,065	829,214	121,542
2047	829,214	-	829,214	33,065	796,149	118,014
2048	796,149	-	796,149	33,065	763,084	114,486
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clxix. Project 169 - (Describe) — **Actual Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxx. Project 170 - (Describe) **Projected Rev. Req. - Sub-Indiana-SP-Erskine 115 kV Terminal Upgrades - UID 51625**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		170

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxx. Project 170 - (Describe) **Actual Rev. Req. - Sub-Indiana-SP-Erskine 115 kV Terminal Upgrades - UID 51625**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxi. Project 171 - (Describe) **Projected Rev. Req. - Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		171

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxi. Project 171 - (Describe) **Actual Rev. Req. - Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxii. Project 172 - (Describe) **Projected Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,267,331	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		172

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,267,331	-	1,267,331	17,907	1,249,424	129,002
2019	1,249,424	-	1,249,424	23,877	1,225,547	154,643
2020	1,225,547	-	1,225,547	23,877	1,201,670	152,095
2021	1,201,670	-	1,201,670	23,877	1,177,793	149,548
2022	1,177,793	-	1,177,793	23,877	1,153,916	147,000
2023	1,153,916	-	1,153,916	23,877	1,130,039	144,452
2024	1,130,039	-	1,130,039	23,877	1,106,162	141,905
2025	1,106,162	-	1,106,162	23,877	1,082,285	139,357
2026	1,082,285	-	1,082,285	23,877	1,058,408	136,809
2027	1,058,408	-	1,058,408	23,877	1,034,531	134,261
2028	1,034,531	-	1,034,531	23,877	1,010,654	131,714
2029	1,010,654	-	1,010,654	23,877	986,777	129,166
2030	986,777	-	986,777	23,877	962,900	126,618
2031	962,900	-	962,900	23,877	939,023	124,071
2032	939,023	-	939,023	23,877	915,146	121,523
2033	915,146	-	915,146	23,877	891,269	118,975
2034	891,269	-	891,269	23,877	867,392	116,428
2035	867,392	-	867,392	23,877	843,515	113,880
2036	843,515	-	843,515	23,877	819,638	111,332
2037	819,638	-	819,638	23,877	795,761	108,785
2038	795,761	-	795,761	23,877	771,884	106,237
2039	771,884	-	771,884	23,877	748,007	103,689
2040	748,007	-	748,007	23,877	724,130	101,142
2041	724,130	-	724,130	23,877	700,253	98,594
2042	700,253	-	700,253	23,877	676,376	96,046
2043	676,376	-	676,376	23,877	652,499	93,499
2044	652,499	-	652,499	23,877	628,622	90,951
2045	628,622	-	628,622	23,877	604,745	88,403
2046	604,745	-	604,745	23,877	580,868	85,856
2047	580,868	-	580,868	23,877	556,991	83,308
2048	556,991	-	556,991	23,877	533,114	80,760
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clxxii. Project 172 - (Describe) **Actual Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		172

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxxiii. Project 173 - (Describe) **Projected Rev. Req. - Sub - Plant X -Sundown 230 kV - UID 61844**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		173

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxiii. Project 173 - (Describe) **Actual Rev. Req. - Sub - Plant X -Sundown 230 kV - UID 61844**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxiv. Project 174 - (Describe) **Projected Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		174

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxiv. Project 174 - (Describe) **Actual Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxv. Project 175 - (Describe) **Projected Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,987,554	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	10,987,554	-	10,987,554	155,254	10,832,300	1,118,426
2018	10,832,300	-	10,832,300	207,006	10,625,294	1,340,725
2019	10,625,294	-	10,625,294	207,006	10,418,288	1,318,637
2020	10,418,288	-	10,418,288	207,006	10,211,282	1,296,550
2021	10,211,282	-	10,211,282	207,006	10,004,276	1,274,462
2022	10,004,276	-	10,004,276	207,006	9,797,270	1,252,375
2023	9,797,270	-	9,797,270	207,006	9,590,264	1,230,287
2024	9,590,264	-	9,590,264	207,006	9,383,258	1,208,200
2025	9,383,258	-	9,383,258	207,006	9,176,252	1,186,112
2026	9,176,252	-	9,176,252	207,006	8,969,246	1,164,025
2027	8,969,246	-	8,969,246	207,006	8,762,240	1,141,937
2028	8,762,240	-	8,762,240	207,006	8,555,234	1,119,849
2029	8,555,234	-	8,555,234	207,006	8,348,228	1,097,762
2030	8,348,228	-	8,348,228	207,006	8,141,222	1,075,674
2031	8,141,222	-	8,141,222	207,006	7,934,216	1,053,587
2032	7,934,216	-	7,934,216	207,006	7,727,210	1,031,499
2033	7,727,210	-	7,727,210	207,006	7,520,204	1,009,412
2034	7,520,204	-	7,520,204	207,006	7,313,198	987,324
2035	7,313,198	-	7,313,198	207,006	7,106,192	965,237
2036	7,106,192	-	7,106,192	207,006	6,899,186	943,149
2037	6,899,186	-	6,899,186	207,006	6,692,180	921,062
2038	6,692,180	-	6,692,180	207,006	6,485,174	898,974
2039	6,485,174	-	6,485,174	207,006	6,278,168	876,887
2040	6,278,168	-	6,278,168	207,006	6,071,162	854,799
2041	6,071,162	-	6,071,162	207,006	5,864,156	832,711
2042	5,864,156	-	5,864,156	207,006	5,657,150	810,624
2043	5,657,150	-	5,657,150	207,006	5,450,144	788,536
2044	5,450,144	-	5,450,144	207,006	5,243,138	766,449
2045	5,243,138	-	5,243,138	207,006	5,036,132	744,361
2046	5,036,132	-	5,036,132	207,006	4,829,126	722,274
2047	4,829,126	-	4,829,126	207,006	4,622,120	700,186
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clxxv. Project 175 - (Describe) **Actual Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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clxxvi. Project 176 - (Describe) **Projected Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		176

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxvi. Project 176 - (Describe) **Actual Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		176

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxvii. Project 177 - (Describe) **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		177

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

clxxvii. Project 177 - (Describe) **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxviii. Project 178 - (Describe) **Projected Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		178

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxviii. Project 178 - (Describe) **Actual Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxix. Project 179 - (Describe) **Projected Rev. Req. - Northwest to Rolling Hills 115kV - UID 50943**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		179

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxix. Project 179 - (Describe) **Actual Rev. Req. - Northwest to Rolling Hills 115kV - UID 50943**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxx. Project 180 - (Describe) **Projected Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 51214**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,418,348	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		180

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,418,348	-	1,418,348	2,227	1,416,121	27,410
2019	1,416,121	-	1,416,121	26,722	1,389,399	174,971
2020	1,389,399	-	1,389,399	26,722	1,362,677	172,120
2021	1,362,677	-	1,362,677	26,722	1,335,955	169,268
2022	1,335,955	-	1,335,955	26,722	1,309,233	166,417
2023	1,309,233	-	1,309,233	26,722	1,282,511	163,566
2024	1,282,511	-	1,282,511	26,722	1,255,789	160,715
2025	1,255,789	-	1,255,789	26,722	1,229,067	157,863
2026	1,229,067	-	1,229,067	26,722	1,202,345	155,012
2027	1,202,345	-	1,202,345	26,722	1,175,623	152,161
2028	1,175,623	-	1,175,623	26,722	1,148,901	149,310
2029	1,148,901	-	1,148,901	26,722	1,122,179	146,459
2030	1,122,179	-	1,122,179	26,722	1,095,457	143,607
2031	1,095,457	-	1,095,457	26,722	1,068,735	140,756
2032	1,068,735	-	1,068,735	26,722	1,042,013	137,905
2033	1,042,013	-	1,042,013	26,722	1,015,291	135,054
2034	1,015,291	-	1,015,291	26,722	988,569	132,202
2035	988,569	-	988,569	26,722	961,847	129,351
2036	961,847	-	961,847	26,722	935,125	126,500
2037	935,125	-	935,125	26,722	908,403	123,649
2038	908,403	-	908,403	26,722	881,681	120,797
2039	881,681	-	881,681	26,722	854,959	117,946
2040	854,959	-	854,959	26,722	828,237	115,095
2041	828,237	-	828,237	26,722	801,515	112,244
2042	801,515	-	801,515	26,722	774,793	109,392
2043	774,793	-	774,793	26,722	748,071	106,541
2044	748,071	-	748,071	26,722	721,349	103,690
2045	721,349	-	721,349	26,722	694,627	100,839
2046	694,627	-	694,627	26,722	667,905	97,987
2047	667,905	-	667,905	26,722	641,183	95,136
2048	641,183	-	641,183	26,722	614,461	92,285

clxxx. Project 180 - (Describe) **Actual Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 51214**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-

clxxxi. Project 181 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,310,691	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,310,691	-	2,310,691	39,906	2,270,785	282,199
2019	2,270,785	-	2,270,785	43,533	2,227,252	281,181
2020	2,227,252	-	2,227,252	43,533	2,183,719	276,536
2021	2,183,719	-	2,183,719	43,533	2,140,186	271,891
2022	2,140,186	-	2,140,186	43,533	2,096,653	267,246
2023	2,096,653	-	2,096,653	43,533	2,053,120	262,601
2024	2,053,120	-	2,053,120	43,533	2,009,587	257,956
2025	2,009,587	-	2,009,587	43,533	1,966,054	253,311
2026	1,966,054	-	1,966,054	43,533	1,922,521	248,666
2027	1,922,521	-	1,922,521	43,533	1,878,988	244,021
2028	1,878,988	-	1,878,988	43,533	1,835,455	239,376
2029	1,835,455	-	1,835,455	43,533	1,791,922	234,731
2030	1,791,922	-	1,791,922	43,533	1,748,389	230,086
2031	1,748,389	-	1,748,389	43,533	1,704,856	225,441
2032	1,704,856	-	1,704,856	43,533	1,661,323	220,796
2033	1,661,323	-	1,661,323	43,533	1,617,790	216,151
2034	1,617,790	-	1,617,790	43,533	1,574,257	211,506
2035	1,574,257	-	1,574,257	43,533	1,530,724	206,861
2036	1,530,724	-	1,530,724	43,533	1,487,191	202,216
2037	1,487,191	-	1,487,191	43,533	1,443,658	197,571
2038	1,443,658	-	1,443,658	43,533	1,400,125	192,926
2039	1,400,125	-	1,400,125	43,533	1,356,592	188,281
2040	1,356,592	-	1,356,592	43,533	1,313,059	183,636
2041	1,313,059	-	1,313,059	43,533	1,269,526	178,991
2042	1,269,526	-	1,269,526	43,533	1,225,993	174,346
2043	1,225,993	-	1,225,993	43,533	1,182,460	169,701
2044	1,182,460	-	1,182,460	43,533	1,138,927	165,056
2045	1,138,927	-	1,138,927	43,533	1,095,394	160,412
2046	1,095,394	-	1,095,394	43,533	1,051,861	155,767
2047	1,051,861	-	1,051,861	43,533	1,008,328	151,122
2048	1,008,328	-	1,008,328	43,533	964,795	146,477

clxxxi. Project 181 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-

clxxxii. Project 182 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,166,679	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		182

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,166,679	-	5,166,679	-	5,166,679	45,940
2019	5,166,679	-	5,166,679	97,340	5,069,339	638,238
2020	5,069,339	-	5,069,339	97,340	4,971,999	627,852
2021	4,971,999	-	4,971,999	97,340	4,874,659	617,466
2022	4,874,659	-	4,874,659	97,340	4,777,319	607,080
2023	4,777,319	-	4,777,319	97,340	4,679,979	596,694
2024	4,679,979	-	4,679,979	97,340	4,582,639	586,308
2025	4,582,639	-	4,582,639	97,340	4,485,299	575,921
2026	4,485,299	-	4,485,299	97,340	4,387,959	565,535
2027	4,387,959	-	4,387,959	97,340	4,290,619	555,149
2028	4,290,619	-	4,290,619	97,340	4,193,279	544,763
2029	4,193,279	-	4,193,279	97,340	4,095,939	534,377
2030	4,095,939	-	4,095,939	97,340	3,998,599	523,990
2031	3,998,599	-	3,998,599	97,340	3,901,259	513,604
2032	3,901,259	-	3,901,259	97,340	3,803,919	503,218
2033	3,803,919	-	3,803,919	97,340	3,706,579	492,832
2034	3,706,579	-	3,706,579	97,340	3,609,239	482,446
2035	3,609,239	-	3,609,239	97,340	3,511,899	472,060
2036	3,511,899	-	3,511,899	97,340	3,414,559	461,673
2037	3,414,559	-	3,414,559	97,340	3,317,219	451,287
2038	3,317,219	-	3,317,219	97,340	3,219,879	440,901
2039	3,219,879	-	3,219,879	97,340	3,122,539	430,515
2040	3,122,539	-	3,122,539	97,340	3,025,199	420,129
2041	3,025,199	-	3,025,199	97,340	2,927,859	409,743
2042	2,927,859	-	2,927,859	97,340	2,830,519	399,356
2043	2,830,519	-	2,830,519	97,340	2,733,179	388,970
2044	2,733,179	-	2,733,179	97,340	2,635,839	378,584
2045	2,635,839	-	2,635,839	97,340	2,538,499	368,198
2046	2,538,499	-	2,538,499	97,340	2,441,159	357,812
2047	2,441,159	-	2,441,159	97,340	2,343,819	347,425
2048	2,343,819	-	2,343,819	97,340	2,246,479	337,039
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clxxxii. Project 182 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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clxxxiii. Project 183 - (Describe) **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		183

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxxiii. Project 183 - (Describe) **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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clxxxiv. Project 184 - (Describe) **Projected Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,734,222	Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	-	8,734,222	77,662
2017	8,734,222	(44,089)	8,690,134	163,722	8,526,412	1,073,490
2018	8,526,412	-	8,526,412	163,722	8,362,690	1,056,021
2019	8,362,690	-	8,362,690	163,722	8,198,968	1,038,552
2020	8,198,968	-	8,198,968	163,722	8,035,246	1,021,083
2021	8,035,246	-	8,035,246	163,722	7,871,524	1,003,614
2022	7,871,524	-	7,871,524	163,722	7,707,802	986,144
2023	7,707,802	-	7,707,802	163,722	7,544,080	968,675
2024	7,544,080	-	7,544,080	163,722	7,380,358	951,206
2025	7,380,358	-	7,380,358	163,722	7,216,636	933,737
2026	7,216,636	-	7,216,636	163,722	7,052,914	916,268
2027	7,052,914	-	7,052,914	163,722	6,889,192	898,799
2028	6,889,192	-	6,889,192	163,722	6,725,470	881,330
2029	6,725,470	-	6,725,470	163,722	6,561,748	863,860
2030	6,561,748	-	6,561,748	163,722	6,398,026	846,391
2031	6,398,026	-	6,398,026	163,722	6,234,304	828,922
2032	6,234,304	-	6,234,304	163,722	6,070,582	811,453
2033	6,070,582	-	6,070,582	163,722	5,906,860	793,984
2034	5,906,860	-	5,906,860	163,722	5,743,138	776,515
2035	5,743,138	-	5,743,138	163,722	5,579,416	759,046
2036	5,579,416	-	5,579,416	163,722	5,415,694	741,576
2037	5,415,694	-	5,415,694	163,722	5,251,972	724,107
2038	5,251,972	-	5,251,972	163,722	5,088,250	706,638
2039	5,088,250	-	5,088,250	163,722	4,924,528	689,169
2040	4,924,528	-	4,924,528	163,722	4,760,806	671,700
2041	4,760,806	-	4,760,806	163,722	4,597,084	654,231
2042	4,597,084	-	4,597,084	163,722	4,433,362	636,762
2043	4,433,362	-	4,433,362	163,722	4,269,640	619,293
2044	4,269,640	-	4,269,640	163,722	4,105,918	601,823
2045	4,105,918	-	4,105,918	163,722	3,942,196	584,354
2046	3,942,196	-	3,942,196	163,722	3,778,474	566,885

clxxxiv. Project 184 - (Describe) **Actual Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,734,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	-	8,734,222	-
2017	8,734,222	-	8,734,222	164,553	8,569,669	-
2018	8,569,669	-	8,569,669	164,553	8,405,116	-
2019	8,405,116	-	8,405,116	164,553	8,240,563	-
2020	8,240,563	-	8,240,563	164,553	8,076,010	-
2021	8,076,010	-	8,076,010	164,553	7,911,457	-
2022	7,911,457	-	7,911,457	164,553	7,746,904	-
2023	7,746,904	-	7,746,904	164,553	7,582,351	-
2024	7,582,351	-	7,582,351	164,553	7,417,798	-
2025	7,417,798	-	7,417,798	164,553	7,253,245	-
2026	7,253,245	-	7,253,245	164,553	7,088,692	-
2027	7,088,692	-	7,088,692	164,553	6,924,139	-
2028	6,924,139	-	6,924,139	164,553	6,759,586	-
2029	6,759,586	-	6,759,586	164,553	6,595,033	-
2030	6,595,033	-	6,595,033	164,553	6,430,480	-
2031	6,430,480	-	6,430,480	164,553	6,265,927	-
2032	6,265,927	-	6,265,927	164,553	6,101,374	-
2033	6,101,374	-	6,101,374	164,553	5,936,821	-
2034	5,936,821	-	5,936,821	164,553	5,772,268	-
2035	5,772,268	-	5,772,268	164,553	5,607,715	-
2036	5,607,715	-	5,607,715	164,553	5,443,162	-
2037	5,443,162	-	5,443,162	164,553	5,278,609	-
2038	5,278,609	-	5,278,609	164,553	5,114,056	-
2039	5,114,056	-	5,114,056	164,553	4,949,503	-
2040	4,949,503	-	4,949,503	164,553	4,784,950	-
2041	4,784,950	-	4,784,950	164,553	4,620,397	-
2042	4,620,397	-	4,620,397	164,553	4,455,844	-
2043	4,455,844	-	4,455,844	164,553	4,291,291	-
2044	4,291,291	-	4,291,291	164,553	4,126,738	-
2045	4,126,738	-	4,126,738	164,553	3,962,185	-
2046	3,962,185	-	3,962,185	164,553	3,797,632	-

clxxxv. Project 185 - (Describe) **Projected Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	62,292	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		185

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	62,292	-	62,292	880	61,412	6,341
2018	61,412	-	61,412	1,174	60,238	7,601
2019	60,238	-	60,238	1,174	59,064	7,476
2020	59,064	-	59,064	1,174	57,890	7,351
2021	57,890	-	57,890	1,174	56,716	7,226
2022	56,716	-	56,716	1,174	55,542	7,100
2023	55,542	-	55,542	1,174	54,368	6,975
2024	54,368	-	54,368	1,174	53,194	6,850
2025	53,194	-	53,194	1,174	52,020	6,724
2026	52,020	-	52,020	1,174	50,846	6,599
2027	50,846	-	50,846	1,174	49,672	6,474
2028	49,672	-	49,672	1,174	48,498	6,349
2029	48,498	-	48,498	1,174	47,324	6,223
2030	47,324	-	47,324	1,174	46,150	6,098
2031	46,150	-	46,150	1,174	44,976	5,973
2032	44,976	-	44,976	1,174	43,802	5,848
2033	43,802	-	43,802	1,174	42,628	5,722
2034	42,628	-	42,628	1,174	41,454	5,597
2035	41,454	-	41,454	1,174	40,280	5,472
2036	40,280	-	40,280	1,174	39,106	5,347
2037	39,106	-	39,106	1,174	37,932	5,221
2038	37,932	-	37,932	1,174	36,758	5,096
2039	36,758	-	36,758	1,174	35,584	4,971
2040	35,584	-	35,584	1,174	34,410	4,846
2041	34,410	-	34,410	1,174	33,236	4,720
2042	33,236	-	33,236	1,174	32,062	4,595
2043	32,062	-	32,062	1,174	30,888	4,470
2044	30,888	-	30,888	1,174	29,714	4,344
2045	29,714	-	29,714	1,174	28,540	4,219
2046	28,540	-	28,540	1,174	27,366	4,094
2047	27,366	-	27,366	1,174	26,192	3,969
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clxxxv. Project 185 - (Describe) **Actual Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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clxxxvi. Project 186 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		186

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

clxxxvi. Project 186 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
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clxxxvii. Project 187 - (Describe) **Projected Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	28,931,563	Projected Year - Input		**2017**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		10.67%	
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	454,226	28,477,337	3,239,547
2016	28,477,337	339,857	28,817,194	551,474	28,265,720	3,567,426
2017	28,265,720	24,671	28,290,392	551,938	27,738,454	3,511,631
2018	27,738,454	-	27,738,454	551,938	27,186,516	3,452,739
2019	27,186,516	-	27,186,516	551,938	26,634,578	3,393,847
2020	26,634,578	-	26,634,578	551,938	26,082,640	3,334,956
2021	26,082,640	-	26,082,640	551,938	25,530,702	3,276,064
2022	25,530,702	-	25,530,702	551,938	24,978,764	3,217,172
2023	24,978,764	-	24,978,764	551,938	24,426,826	3,158,280
2024	24,426,826	-	24,426,826	551,938	23,874,888	3,099,389
2025	23,874,888	-	23,874,888	551,938	23,322,950	3,040,497
2026	23,322,950	-	23,322,950	551,938	22,771,012	2,981,605
2027	22,771,012	-	22,771,012	551,938	22,219,074	2,922,713
2028	22,219,074	-	22,219,074	551,938	21,667,136	2,863,821
2029	21,667,136	-	21,667,136	551,938	21,115,198	2,804,930
2030	21,115,198	-	21,115,198	551,938	20,563,260	2,746,038
2031	20,563,260	-	20,563,260	551,938	20,011,322	2,687,146
2032	20,011,322	-	20,011,322	551,938	19,459,384	2,628,254
2033	19,459,384	-	19,459,384	551,938	18,907,446	2,569,362
2034	18,907,446	-	18,907,446	551,938	18,355,508	2,510,471
2035	18,355,508	-	18,355,508	551,938	17,803,570	2,451,579
2036	17,803,570	-	17,803,570	551,938	17,251,632	2,392,687
2037	17,251,632	-	17,251,632	551,938	16,699,694	2,333,795
2038	16,699,694	-	16,699,694	551,938	16,147,756	2,274,904
2039	16,147,756	-	16,147,756	551,938	15,595,818	2,216,012
2040	15,595,818	-	15,595,818	551,938	15,043,880	2,157,120
2041	15,043,880	-	15,043,880	551,938	14,491,942	2,098,228
2042	14,491,942	-	14,491,942	551,938	13,940,004	2,039,336
2043	13,940,004	-	13,940,004	551,938	13,388,066	1,980,445
2044	13,388,066	-	13,388,066	551,938	12,836,128	1,921,553
2045	12,836,128	-	12,836,128	551,938	12,284,190	1,862,661
....	....	.....	.....	.....	.....	....

clxxxvii. Project 187 - (Describe) **Actual Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details				
Beginning Investment	28,931,563	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2017**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)			
Depreciation Rate	1.8840				
CIAC (Yes or No)	No				187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	454,226	28,477,337	-
2016	28,477,337	339,857	28,817,194	551,474	28,265,720	-
2017	28,265,720	-	28,265,720	551,474	27,714,246	-
2018	27,714,246	-	27,714,246	551,474	27,162,772	-
2019	27,162,772	-	27,162,772	551,474	26,611,298	-
2020	26,611,298	-	26,611,298	551,474	26,059,824	-
2021	26,059,824	-	26,059,824	551,474	25,508,350	-
2022	25,508,350	-	25,508,350	551,474	24,956,876	-
2023	24,956,876	-	24,956,876	551,474	24,405,402	-
2024	24,405,402	-	24,405,402	551,474	23,853,928	-
2025	23,853,928	-	23,853,928	551,474	23,302,454	-
2026	23,302,454	-	23,302,454	551,474	22,750,980	-
2027	22,750,980	-	22,750,980	551,474	22,199,506	-
2028	22,199,506	-	22,199,506	551,474	21,648,032	-
2029	21,648,032	-	21,648,032	551,474	21,096,558	-
2030	21,096,558	-	21,096,558	551,474	20,545,084	-
2031	20,545,084	-	20,545,084	551,474	19,993,610	-
2032	19,993,610	-	19,993,610	551,474	19,442,136	-
2033	19,442,136	-	19,442,136	551,474	18,890,662	-
2034	18,890,662	-	18,890,662	551,474	18,339,188	-
2035	18,339,188	-	18,339,188	551,474	17,787,714	-
2036	17,787,714	-	17,787,714	551,474	17,236,240	-
2037	17,236,240	-	17,236,240	551,474	16,684,766	-
2038	16,684,766	-	16,684,766	551,474	16,133,292	-
2039	16,133,292	-	16,133,292	551,474	15,581,818	-
2040	15,581,818	-	15,581,818	551,474	15,030,344	-
2041	15,030,344	-	15,030,344	551,474	14,478,870	-
2042	14,478,870	-	14,478,870	551,474	13,927,396	-
2043	13,927,396	-	13,927,396	551,474	13,375,922	-
2044	13,375,922	-	13,375,922	551,474	12,824,448	-
2045	12,824,448	-	12,824,448	551,474	12,272,974	-
....	....	.....	.....	.....	.....	....

clxxxviii. Project 188 - (Describe) **Projected Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	692,678	Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		188

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	2,175	690,503	20,594
2017	690,503	(71,844)	618,659	11,697	606,962	76,460
2018	606,962	-	606,962	11,697	595,265	75,212
2019	595,265	-	595,265	11,697	583,568	73,964
2020	583,568	-	583,568	11,697	571,871	72,716
2021	571,871	-	571,871	11,697	560,174	71,468
2022	560,174	-	560,174	11,697	548,477	70,219
2023	548,477	-	548,477	11,697	536,780	68,971
2024	536,780	-	536,780	11,697	525,083	67,723
2025	525,083	-	525,083	11,697	513,386	66,475
2026	513,386	-	513,386	11,697	501,689	65,227
2027	501,689	-	501,689	11,697	489,992	63,979
2028	489,992	-	489,992	11,697	478,295	62,731
2029	478,295	-	478,295	11,697	466,598	61,483
2030	466,598	-	466,598	11,697	454,901	60,235
2031	454,901	-	454,901	11,697	443,204	58,987
2032	443,204	-	443,204	11,697	431,507	57,739
2033	431,507	-	431,507	11,697	419,810	56,491
2034	419,810	-	419,810	11,697	408,113	55,243
2035	408,113	-	408,113	11,697	396,416	53,995
2036	396,416	-	396,416	11,697	384,719	52,746
2037	384,719	-	384,719	11,697	373,022	51,498
2038	373,022	-	373,022	11,697	361,325	50,250
2039	361,325	-	361,325	11,697	349,628	49,002
2040	349,628	-	349,628	11,697	337,931	47,754
2041	337,931	-	337,931	11,697	326,234	46,506
2042	326,234	-	326,234	11,697	314,537	45,258
2043	314,537	-	314,537	11,697	302,840	44,010
2044	302,840	-	302,840	11,697	291,143	42,762
2045	291,143	-	291,143	11,697	279,446	41,514
2046	279,446	-	279,446	11,697	267,749	40,266
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clxxxviii. Project 188 - (Describe) **Actual Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	692,678	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		188

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	2,175	690,503	-
2017	690,503	-	690,503	13,050	677,453	-
2018	677,453	-	677,453	13,050	664,403	-
2019	664,403	-	664,403	13,050	651,353	-
2020	651,353	-	651,353	13,050	638,303	-
2021	638,303	-	638,303	13,050	625,253	-
2022	625,253	-	625,253	13,050	612,203	-
2023	612,203	-	612,203	13,050	599,153	-
2024	599,153	-	599,153	13,050	586,103	-
2025	586,103	-	586,103	13,050	573,053	-
2026	573,053	-	573,053	13,050	560,003	-
2027	560,003	-	560,003	13,050	546,953	-
2028	546,953	-	546,953	13,050	533,903	-
2029	533,903	-	533,903	13,050	520,853	-
2030	520,853	-	520,853	13,050	507,803	-
2031	507,803	-	507,803	13,050	494,753	-
2032	494,753	-	494,753	13,050	481,703	-
2033	481,703	-	481,703	13,050	468,653	-
2034	468,653	-	468,653	13,050	455,603	-
2035	455,603	-	455,603	13,050	442,553	-
2036	442,553	-	442,553	13,050	429,503	-
2037	429,503	-	429,503	13,050	416,453	-
2038	416,453	-	416,453	13,050	403,403	-
2039	403,403	-	403,403	13,050	390,353	-
2040	390,353	-	390,353	13,050	377,303	-
2041	377,303	-	377,303	13,050	364,253	-
2042	364,253	-	364,253	13,050	351,203	-
2043	351,203	-	351,203	13,050	338,153	-
2044	338,153	-	338,153	13,050	325,103	-
2045	325,103	-	325,103	13,050	312,053	-
2046	312,053	-	312,053	13,050	299,003	-
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clxxxix. Project 189 - (Describe) **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,544,989	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		189

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,544,989	-	9,544,989	89,914	9,455,075	678,414
2019	9,455,075	-	9,455,075	179,828	9,275,247	1,169,497
2020	9,275,247	-	9,275,247	179,828	9,095,419	1,150,309
2021	9,095,419	-	9,095,419	179,828	8,915,591	1,131,122
2022	8,915,591	-	8,915,591	179,828	8,735,763	1,111,934
2023	8,735,763	-	8,735,763	179,828	8,555,935	1,092,746
2024	8,555,935	-	8,555,935	179,828	8,376,107	1,073,559
2025	8,376,107	-	8,376,107	179,828	8,196,279	1,054,371
2026	8,196,279	-	8,196,279	179,828	8,016,451	1,035,183
2027	8,016,451	-	8,016,451	179,828	7,836,623	1,015,996
2028	7,836,623	-	7,836,623	179,828	7,656,795	996,808
2029	7,656,795	-	7,656,795	179,828	7,476,967	977,620
2030	7,476,967	-	7,476,967	179,828	7,297,139	958,433
2031	7,297,139	-	7,297,139	179,828	7,117,311	939,245
2032	7,117,311	-	7,117,311	179,828	6,937,483	920,057
2033	6,937,483	-	6,937,483	179,828	6,757,655	900,870
2034	6,757,655	-	6,757,655	179,828	6,577,827	881,682
2035	6,577,827	-	6,577,827	179,828	6,397,999	862,495
2036	6,397,999	-	6,397,999	179,828	6,218,171	843,307
2037	6,218,171	-	6,218,171	179,828	6,038,343	824,119
2038	6,038,343	-	6,038,343	179,828	5,858,515	804,932
2039	5,858,515	-	5,858,515	179,828	5,678,687	785,744
2040	5,678,687	-	5,678,687	179,828	5,498,859	766,556
2041	5,498,859	-	5,498,859	179,828	5,319,031	747,369
2042	5,319,031	-	5,319,031	179,828	5,139,203	728,181
2043	5,139,203	-	5,139,203	179,828	4,959,375	708,993
2044	4,959,375	-	4,959,375	179,828	4,779,547	689,806
2045	4,779,547	-	4,779,547	179,828	4,599,719	670,618
2046	4,599,719	-	4,599,719	179,828	4,419,891	651,430
2047	4,419,891	-	4,419,891	179,828	4,240,063	632,243
2048	4,240,063	-	4,240,063	179,828	4,060,235	613,055
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clxxxix. Project 189 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

cxc. Project 190 - (Describe) **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	57,750,464	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		190

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	57,750,464	-	57,750,464	544,009	57,206,455	4,104,634
2019	57,206,455	-	57,206,455	1,088,019	56,118,436	7,075,856
2020	56,118,436	-	56,118,436	1,088,019	55,030,417	6,959,764
2021	55,030,417	-	55,030,417	1,088,019	53,942,398	6,843,673
2022	53,942,398	-	53,942,398	1,088,019	52,854,379	6,727,581
2023	52,854,379	-	52,854,379	1,088,019	51,766,360	6,611,490
2024	51,766,360	-	51,766,360	1,088,019	50,678,341	6,495,398
2025	50,678,341	-	50,678,341	1,088,019	49,590,322	6,379,306
2026	49,590,322	-	49,590,322	1,088,019	48,502,303	6,263,215
2027	48,502,303	-	48,502,303	1,088,019	47,414,284	6,147,123
2028	47,414,284	-	47,414,284	1,088,019	46,326,265	6,031,031
2029	46,326,265	-	46,326,265	1,088,019	45,238,246	5,914,940
2030	45,238,246	-	45,238,246	1,088,019	44,150,227	5,798,848
2031	44,150,227	-	44,150,227	1,088,019	43,062,208	5,682,757
2032	43,062,208	-	43,062,208	1,088,019	41,974,189	5,566,665
2033	41,974,189	-	41,974,189	1,088,019	40,886,170	5,450,573
2034	40,886,170	-	40,886,170	1,088,019	39,798,151	5,334,482
2035	39,798,151	-	39,798,151	1,088,019	38,710,132	5,218,390
2036	38,710,132	-	38,710,132	1,088,019	37,622,113	5,102,298
2037	37,622,113	-	37,622,113	1,088,019	36,534,094	4,986,207
2038	36,534,094	-	36,534,094	1,088,019	35,446,075	4,870,115
2039	35,446,075	-	35,446,075	1,088,019	34,358,056	4,754,024
2040	34,358,056	-	34,358,056	1,088,019	33,270,037	4,637,932
2041	33,270,037	-	33,270,037	1,088,019	32,182,018	4,521,840
2042	32,182,018	-	32,182,018	1,088,019	31,093,999	4,405,749
2043	31,093,999	-	31,093,999	1,088,019	30,005,980	4,289,657
2044	30,005,980	-	30,005,980	1,088,019	28,917,961	4,173,565
2045	28,917,961	-	28,917,961	1,088,019	27,829,942	4,057,474
2046	27,829,942	-	27,829,942	1,088,019	26,741,923	3,941,382
2047	26,741,923	-	26,741,923	1,088,019	25,653,904	3,825,291
2048	25,653,904	-	25,653,904	1,088,019	24,565,885	3,709,199

cxc. Project 190 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-

cxci. Project 191 - (Describe) **Projected Rev. Req. - Line - Etter - Moore - 115 kV - UID 71960**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		191

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxci. Project 191 - (Describe) **Actual Rev. Req. - Line - Etter - Moore - 115 kV - UID 71960**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		191

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcii. Project 192 - (Describe) **Projected Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,031,109	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,031,109	-	4,031,109	56,960	3,974,149	410,328
2019	3,974,149	-	3,974,149	75,946	3,898,203	491,884
2020	3,898,203	-	3,898,203	75,946	3,822,257	483,781
2021	3,822,257	-	3,822,257	75,946	3,746,311	475,677
2022	3,746,311	-	3,746,311	75,946	3,670,365	467,574
2023	3,670,365	-	3,670,365	75,946	3,594,419	459,471
2024	3,594,419	-	3,594,419	75,946	3,518,473	451,367
2025	3,518,473	-	3,518,473	75,946	3,442,527	443,264
2026	3,442,527	-	3,442,527	75,946	3,366,581	435,160
2027	3,366,581	-	3,366,581	75,946	3,290,635	427,057
2028	3,290,635	-	3,290,635	75,946	3,214,689	418,953
2029	3,214,689	-	3,214,689	75,946	3,138,743	410,850
2030	3,138,743	-	3,138,743	75,946	3,062,797	402,746
2031	3,062,797	-	3,062,797	75,946	2,986,851	394,643
2032	2,986,851	-	2,986,851	75,946	2,910,905	386,540
2033	2,910,905	-	2,910,905	75,946	2,834,959	378,436
2034	2,834,959	-	2,834,959	75,946	2,759,013	370,333
2035	2,759,013	-	2,759,013	75,946	2,683,067	362,229
2036	2,683,067	-	2,683,067	75,946	2,607,121	354,126
2037	2,607,121	-	2,607,121	75,946	2,531,175	346,022
2038	2,531,175	-	2,531,175	75,946	2,455,229	337,919
2039	2,455,229	-	2,455,229	75,946	2,379,283	329,816
2040	2,379,283	-	2,379,283	75,946	2,303,337	321,712
2041	2,303,337	-	2,303,337	75,946	2,227,391	313,609
2042	2,227,391	-	2,227,391	75,946	2,151,445	305,505
2043	2,151,445	-	2,151,445	75,946	2,075,499	297,402
2044	2,075,499	-	2,075,499	75,946	1,999,553	289,298
2045	1,999,553	-	1,999,553	75,946	1,923,607	281,195
2046	1,923,607	-	1,923,607	75,946	1,847,661	273,091
2047	1,847,661	-	1,847,661	75,946	1,771,715	264,988
2048	1,771,715	-	1,771,715	75,946	1,695,769	256,885
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cxcii. Project 192 - (Describe) **Actual Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxciii. Project 193 - (Describe) **Projected Rev. Req. - Device-Cochran 115 kV Capacitor Bank - UID 50539**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		193

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxciii. Project 193 - (Describe) **Actual Rev. Req. - Device-Cochran 115 kV Capacitor Bank - UID 50539**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxciv. Project 194 - (Describe) **Projected Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		194

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxciv. Project 194 - (Describe) **Actual Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcv. Project 195 - (Describe) **Projected Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		195

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcv. Project 195 - (Describe) **Actual Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcvi. Project 196 - (Describe) **Projected Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,790,731	Projected Year - Input	**2017**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		196

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,790,731	-	15,790,731	148,749	15,641,982	1,122,332
2019	15,641,982	-	15,641,982	297,497	15,344,485	1,934,754
2020	15,344,485	-	15,344,485	297,497	15,046,988	1,903,011
2021	15,046,988	-	15,046,988	297,497	14,749,491	1,871,268
2022	14,749,491	-	14,749,491	297,497	14,451,994	1,839,525
2023	14,451,994	-	14,451,994	297,497	14,154,497	1,807,782
2024	14,154,497	-	14,154,497	297,497	13,857,000	1,776,039
2025	13,857,000	-	13,857,000	297,497	13,559,503	1,744,296
2026	13,559,503	-	13,559,503	297,497	13,262,006	1,712,553
2027	13,262,006	-	13,262,006	297,497	12,964,509	1,680,810
2028	12,964,509	-	12,964,509	297,497	12,667,012	1,649,067
2029	12,667,012	-	12,667,012	297,497	12,369,515	1,617,324
2030	12,369,515	-	12,369,515	297,497	12,072,018	1,585,581
2031	12,072,018	-	12,072,018	297,497	11,774,521	1,553,838
2032	11,774,521	-	11,774,521	297,497	11,477,024	1,522,095
2033	11,477,024	-	11,477,024	297,497	11,179,527	1,490,352
2034	11,179,527	-	11,179,527	297,497	10,882,030	1,458,610
2035	10,882,030	-	10,882,030	297,497	10,584,533	1,426,867
2036	10,584,533	-	10,584,533	297,497	10,287,036	1,395,124
2037	10,287,036	-	10,287,036	297,497	9,989,539	1,363,381
2038	9,989,539	-	9,989,539	297,497	9,692,042	1,331,638
2039	9,692,042	-	9,692,042	297,497	9,394,545	1,299,895
2040	9,394,545	-	9,394,545	297,497	9,097,048	1,268,152
2041	9,097,048	-	9,097,048	297,497	8,799,551	1,236,409
2042	8,799,551	-	8,799,551	297,497	8,502,054	1,204,666
2043	8,502,054	-	8,502,054	297,497	8,204,557	1,172,923
2044	8,204,557	-	8,204,557	297,497	7,907,060	1,141,180
2045	7,907,060	-	7,907,060	297,497	7,609,563	1,109,437
2046	7,609,563	-	7,609,563	297,497	7,312,066	1,077,694
2047	7,312,066	-	7,312,066	297,497	7,014,569	1,045,951
2048	7,014,569	-	7,014,569	297,497	6,717,072	1,014,209
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cxcvi. Project 196 - (Describe) **Actual Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
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cxcvii. Project 197 - (Describe) **Projected Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,716,774	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		197

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,716,774	-	4,716,774	7,405	4,709,369	91,153
2019	4,709,369	-	4,709,369	88,864	4,620,505	581,872
2020	4,620,505	-	4,620,505	88,864	4,531,641	572,390
2021	4,531,641	-	4,531,641	88,864	4,442,777	562,908
2022	4,442,777	-	4,442,777	88,864	4,353,913	553,427
2023	4,353,913	-	4,353,913	88,864	4,265,049	543,945
2024	4,265,049	-	4,265,049	88,864	4,176,185	534,463
2025	4,176,185	-	4,176,185	88,864	4,087,321	524,981
2026	4,087,321	-	4,087,321	88,864	3,998,457	515,499
2027	3,998,457	-	3,998,457	88,864	3,909,593	506,018
2028	3,909,593	-	3,909,593	88,864	3,820,729	496,536
2029	3,820,729	-	3,820,729	88,864	3,731,865	487,054
2030	3,731,865	-	3,731,865	88,864	3,643,001	477,572
2031	3,643,001	-	3,643,001	88,864	3,554,137	468,090
2032	3,554,137	-	3,554,137	88,864	3,465,273	458,609
2033	3,465,273	-	3,465,273	88,864	3,376,409	449,127
2034	3,376,409	-	3,376,409	88,864	3,287,545	439,645
2035	3,287,545	-	3,287,545	88,864	3,198,681	430,163
2036	3,198,681	-	3,198,681	88,864	3,109,817	420,682
2037	3,109,817	-	3,109,817	88,864	3,020,953	411,200
2038	3,020,953	-	3,020,953	88,864	2,932,089	401,718
2039	2,932,089	-	2,932,089	88,864	2,843,225	392,236
2040	2,843,225	-	2,843,225	88,864	2,754,361	382,754
2041	2,754,361	-	2,754,361	88,864	2,665,497	373,273
2042	2,665,497	-	2,665,497	88,864	2,576,633	363,791
2043	2,576,633	-	2,576,633	88,864	2,487,769	354,309
2044	2,487,769	-	2,487,769	88,864	2,398,905	344,827
2045	2,398,905	-	2,398,905	88,864	2,310,041	335,345
2046	2,310,041	-	2,310,041	88,864	2,221,177	325,864
2047	2,221,177	-	2,221,177	88,864	2,132,313	316,382
2048	2,132,313	-	2,132,313	88,864	2,043,449	306,900

cxcvii. Project 197 - (Describe) **Actual Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-

cxcviii. Project 198 - (Describe) **Projected Rev. Req. - Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115 kV Ckt 1 Rebuild - UID 51272**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		198

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcviii. Project 198 - (Describe) **Actual Rev. Req. - Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115 kV Ckt 1 Rebuild - UID 51272**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcix. Project 199 - (Describe) **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		199

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cxcix. Project 199 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		199

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cc. Project 200 - (Describe) **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	515,143	Projected Year - Input	**2017**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	515,143	-	515,143	-	515,143	4,580
2018	515,143	-	515,143	9,705	505,438	63,635
2019	505,438	-	505,438	9,705	495,733	62,600
2020	495,733	-	495,733	9,705	486,028	61,564
2021	486,028	-	486,028	9,705	476,323	60,529
2022	476,323	-	476,323	9,705	466,618	59,493
2023	466,618	-	466,618	9,705	456,913	58,458
2024	456,913	-	456,913	9,705	447,208	57,422
2025	447,208	-	447,208	9,705	437,503	56,387
2026	437,503	-	437,503	9,705	427,798	55,351
2027	427,798	-	427,798	9,705	418,093	54,316
2028	418,093	-	418,093	9,705	408,388	53,280
2029	408,388	-	408,388	9,705	398,683	52,245
2030	398,683	-	398,683	9,705	388,978	51,209
2031	388,978	-	388,978	9,705	379,273	50,173
2032	379,273	-	379,273	9,705	369,568	49,138
2033	369,568	-	369,568	9,705	359,863	48,102
2034	359,863	-	359,863	9,705	350,158	47,067
2035	350,158	-	350,158	9,705	340,453	46,031
2036	340,453	-	340,453	9,705	330,748	44,996
2037	330,748	-	330,748	9,705	321,043	43,960
2038	321,043	-	321,043	9,705	311,338	42,925
2039	311,338	-	311,338	9,705	301,633	41,889
2040	301,633	-	301,633	9,705	291,928	40,854
2041	291,928	-	291,928	9,705	282,223	39,818
2042	282,223	-	282,223	9,705	272,518	38,783
2043	272,518	-	272,518	9,705	262,813	37,747
2044	262,813	-	262,813	9,705	253,108	36,712
2045	253,108	-	253,108	9,705	243,403	35,676
2046	243,403	-	243,403	9,705	233,698	34,641
2047	233,698	-	233,698	9,705	223,993	33,605
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cc. Project 200 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cci. Project 201 - (Describe) **Projected Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,696,625	Projected Year - Input	**2017**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	219,271	12,477,354	1,550,605
2016	12,477,354	(4,579)	12,472,775	239,118	12,233,657	1,544,449
2017	12,233,657	198,749	12,432,406	242,863	12,189,543	1,543,487
2018	12,189,543	-	12,189,543	242,863	11,946,680	1,517,574
2019	11,946,680	-	11,946,680	242,863	11,703,817	1,491,660
2020	11,703,817	-	11,703,817	242,863	11,460,954	1,465,747
2021	11,460,954	-	11,460,954	242,863	11,218,091	1,439,833
2022	11,218,091	-	11,218,091	242,863	10,975,228	1,413,920
2023	10,975,228	-	10,975,228	242,863	10,732,365	1,388,006
2024	10,732,365	-	10,732,365	242,863	10,489,502	1,362,093
2025	10,489,502	-	10,489,502	242,863	10,246,639	1,336,179
2026	10,246,639	-	10,246,639	242,863	10,003,776	1,310,266
2027	10,003,776	-	10,003,776	242,863	9,760,913	1,284,352
2028	9,760,913	-	9,760,913	242,863	9,518,050	1,258,439
2029	9,518,050	-	9,518,050	242,863	9,275,187	1,232,525
2030	9,275,187	-	9,275,187	242,863	9,032,324	1,206,612
2031	9,032,324	-	9,032,324	242,863	8,789,461	1,180,698
2032	8,789,461	-	8,789,461	242,863	8,546,598	1,154,785
2033	8,546,598	-	8,546,598	242,863	8,303,735	1,128,872
2034	8,303,735	-	8,303,735	242,863	8,060,872	1,102,958
2035	8,060,872	-	8,060,872	242,863	7,818,009	1,077,045
2036	7,818,009	-	7,818,009	242,863	7,575,146	1,051,131
2037	7,575,146	-	7,575,146	242,863	7,332,283	1,025,218
2038	7,332,283	-	7,332,283	242,863	7,089,420	999,304
2039	7,089,420	-	7,089,420	242,863	6,846,557	973,391
2040	6,846,557	-	6,846,557	242,863	6,603,694	947,477
2041	6,603,694	-	6,603,694	242,863	6,360,831	921,564
2042	6,360,831	-	6,360,831	242,863	6,117,968	895,650
2043	6,117,968	-	6,117,968	242,863	5,875,105	869,737
2044	5,875,105	-	5,875,105	242,863	5,632,242	843,823
2045	5,632,242	-	5,632,242	242,863	5,389,379	817,910
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cci. Project 201 - (Describe) **Actual Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,696,625	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	219,271	12,477,354	-
2016	12,477,354	(4,579)	12,472,775	239,118	12,233,657	-
2017	12,233,657	-	12,233,657	239,118	11,994,539	-
2018	11,994,539	-	11,994,539	239,118	11,755,421	-
2019	11,755,421	-	11,755,421	239,118	11,516,303	-
2020	11,516,303	-	11,516,303	239,118	11,277,185	-
2021	11,277,185	-	11,277,185	239,118	11,038,067	-
2022	11,038,067	-	11,038,067	239,118	10,798,949	-
2023	10,798,949	-	10,798,949	239,118	10,559,831	-
2024	10,559,831	-	10,559,831	239,118	10,320,713	-
2025	10,320,713	-	10,320,713	239,118	10,081,595	-
2026	10,081,595	-	10,081,595	239,118	9,842,477	-
2027	9,842,477	-	9,842,477	239,118	9,603,359	-
2028	9,603,359	-	9,603,359	239,118	9,364,241	-
2029	9,364,241	-	9,364,241	239,118	9,125,123	-
2030	9,125,123	-	9,125,123	239,118	8,886,005	-
2031	8,886,005	-	8,886,005	239,118	8,646,887	-
2032	8,646,887	-	8,646,887	239,118	8,407,769	-
2033	8,407,769	-	8,407,769	239,118	8,168,651	-
2034	8,168,651	-	8,168,651	239,118	7,929,533	-
2035	7,929,533	-	7,929,533	239,118	7,690,415	-
2036	7,690,415	-	7,690,415	239,118	7,451,297	-
2037	7,451,297	-	7,451,297	239,118	7,212,179	-
2038	7,212,179	-	7,212,179	239,118	6,973,061	-
2039	6,973,061	-	6,973,061	239,118	6,733,943	-
2040	6,733,943	-	6,733,943	239,118	6,494,825	-
2041	6,494,825	-	6,494,825	239,118	6,255,707	-
2042	6,255,707	-	6,255,707	239,118	6,016,589	-
2043	6,016,589	-	6,016,589	239,118	5,777,471	-
2044	5,777,471	-	5,777,471	239,118	5,538,353	-
2045	5,538,353	-	5,538,353	239,118	5,299,235	-
....	....	.....	.....	.....	.....	....

ccii. Project 202 - (Describe) **Projected Rev. Req. - Line-Cunningham-Monument Tap 115 kV Ckt 1 Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		202

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccii. Project 202 - (Describe) **Actual Rev. Req. - Line-Cunningham-Monument Tap 115 kV Ckt 1 Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cciii. Project 203 - (Describe) **Projected Rev. Req. - Lea Road-Oil Center 115 kV Ckt 1 Rebuild - UID 51407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		203

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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cciii. Project 203 - (Describe) **Actual Rev. Req. - Lea Road-Oil Center 115 kV Ckt 1 Rebuild - UID 51407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cciv. Project 204 - (Describe) **Projected Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		204

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

cciv. Project 204 - (Describe) **Actual Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccv. Project 205 - (Describe) **Projected Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		205

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccv. Project 205 - (Describe) **Actual Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details	
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
Depreciation Rate	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
Depreciation Rate	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Line No.

4590 **D. Sponsored Upgrades.**

4591 **i. Project 1, Projected (Describe)**

4592 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4593 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4594 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

Line No.			Details	
4595	Beginning Investment		Projected Year - Input	
4596	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4597	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4598	Depreciation Rate			
4599	CIAC (Yes or No)			
4600				

Line No.	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4603	-	-	-	-	-	-	-
4604	-	-	-	-	-	-	-
4605	-	-	-	-	-	-	-
4606	-	-	-	-	-	-	-
4607	-	-	-	-	-	-	-
4608	-	-	-	-	-	-	-
4609	-	-	-	-	-	-	-
4610	-	-	-	-	-	-	-
4611	-	-	-	-	-	-	-
4612	-	-	-	-	-	-	-
4613	-	-	-	-	-	-	-
4614	-	-	-	-	-	-	-
4615	-	-	-	-	-	-	-
4616	-	-	-	-	-	-	-
4617	-	-	-	-	-	-	-
4618	-	-	-	-	-	-	-
4619	-	-	-	-	-	-	-
4620	-	-	-	-	-	-	-
4621	-	-	-	-	-	-	-
4622	-	-	-	-	-	-	-
4623	-	-	-	-	-	-	-
4624	-	-	-	-	-	-	-
4625	-	-	-	-	-	-	-
4626	-	-	-	-	-	-	-
4627	-	-	-	-	-	-	-
4628	-	-	-	-	-	-	-
4629	-	-	-	-	-	-	-
4630	-	-	-	-	-	-	-
4631	-	-	-	-	-	-	-
4632	-	-	-	-	-	-	-
4633	-	-	-	-	-	-	-
4634	....	....	.....	.....	.....	.....	....

4635 **i. Project 1, Actual (Describe)**

4636 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4637 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4638 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

Line No.			Details	
4639	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4640	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4641	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4642	Depreciation Rate			
4643	CIAC (Yes or No)			
4644				

Line No.	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4647	-	-	-	-	-	-	-
4648	-	-	-	-	-	-	-
4649	-	-	-	-	-	-	-
4650	-	-	-	-	-	-	-
4651	-	-	-	-	-	-	-
4652	-	-	-	-	-	-	-
4653	-	-	-	-	-	-	-
4654	-	-	-	-	-	-	-
4655	-	-	-	-	-	-	-
4656	-	-	-	-	-	-	-
4657	-	-	-	-	-	-	-
4658	-	-	-	-	-	-	-
4659	-	-	-	-	-	-	-
4660	-	-	-	-	-	-	-
4661	-	-	-	-	-	-	-
4662	-	-	-	-	-	-	-
4663	-	-	-	-	-	-	-
4664	-	-	-	-	-	-	-
4665	-	-	-	-	-	-	-
4666	-	-	-	-	-	-	-
4667	-	-	-	-	-	-	-
4668	-	-	-	-	-	-	-
4669	-	-	-	-	-	-	-
4670	-	-	-	-	-	-	-
4671	-	-	-	-	-	-	-
4672	-	-	-	-	-	-	-
4673	-	-	-	-	-	-	-
4674	-	-	-	-	-	-	-
4675	-	-	-	-	-	-	-
4676	-	-	-	-	-	-	-
4677	-	-	-	-	-	-	-
4678	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

4679 **E. Generator Interconnect Upgrades.**

4680 **i. Project 1, Projected(Describe)**

4681 **The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year**
4682 **matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4683 **These changes will not result in a refund or additional charge related to years prior to the Projected Year.**

Line	Details			
4684	Beginning Investment		Projected Year - Input	
4685	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4686	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4687	Depreciation Rate			
4688	CIAC (Yes or No)			
4689				

Line	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4692	-	-	-	-	-	-	-
4693	-	-	-	-	-	-	-
4694	-	-	-	-	-	-	-
4695	-	-	-	-	-	-	-
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	....	....	.....	.....	.....	.....	....

4724 **i. Project 1, Actual(Describe)**

4725 **The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year**
4726 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4727 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

Line	Details			
4728	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4729	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4730	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4731	Depreciation Rate			
4732	CIAC (Yes or No)			
4733				

Line	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4736	-	-	-	-	-	-	-
4737	-	-	-	-	-	-	-
4738	-	-	-	-	-	-	-
4739	-	-	-	-	-	-	-
4740	-	-	-	-	-	-	-
4741	-	-	-	-	-	-	-
4742	-	-	-	-	-	-	-
4743	-	-	-	-	-	-	-
4744	-	-	-	-	-	-	-
4745	-	-	-	-	-	-	-
4746	-	-	-	-	-	-	-
4747	-	-	-	-	-	-	-
4748	-	-	-	-	-	-	-
4749	-	-	-	-	-	-	-
4750	-	-	-	-	-	-	-
4751	-	-	-	-	-	-	-
4752	-	-	-	-	-	-	-
4753	-	-	-	-	-	-	-
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-						
4766	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2018 Projection

I. Determine the Revenue Requirement for Base Plan, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

SUMMARY OF ALL SECTIONS

Line No.	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	Investment Year	Project Description		Projected Revenue Requirement	Actual Revenue Requirement	SPP Base Plan True-up Amount	2016 SPP Base Plan True-up Amount	2016 SPP Base Plan True-up Amount Int.	2018 Projected Revenue Req.
5	2018	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	14,285	0	0	0	0	14,285
6	2018	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	0	0	0	0	0	0
7	2018	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	0	0	0	0	0	0
8	2018	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 5	24,695	0	0	0	0	24,695
9	2018	Project 210	Multi-Artesia County 115 kV - UID 51451	0	0	0	0	0	0
10	2018	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	0	0	0	0
11	2018	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	0	0	0	0	0	0
12	2018	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	0	0	0	0	0	0
13	2018	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	91,603	0	0	7,009	480	99,092
14	2018	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0	0	0	0
15	2018	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	465,360	0	0	338,810	22,776	826,945
16	2018	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	431,823	0	0	0	0	431,823
17	2018	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0	0	0	0
18	2018	Project 219	XFR - Plant X 230/115 kV Ckt 2- UID 50918	0	0	0	0	0	0
19	2018	Project 220	Line - Cox Interchange - Hale Co Interchange 115 kV - UID 51818	0	0	0	0	0	0
20	2018	Project 221		0	0	0	0	0	0
21	2018	Project 222		0	0	0	0	0	0
22	2018	Project 223		0	0	0	0	0	0
23	2018	Project 224		0	0	0	0	0	0
24	2018	Project 225		0	0	0	0	0	0
25	2018	Project 226		0	0	0	0	0	0
26	2018	Project 227		0	0	0	0	0	0
27	2018	Project 228		0	0	0	0	0	0
28	2018	Project 229		0	0	0	0	0	0
29	2018	Project 230		0	0	0	0	0	0
30	2018	Project 231		0	0	0	0	0	0
31	2018	Project 232		0	0	0	0	0	0
32	2018	Project 233		0	0	0	0	0	0
33	2018	Project 234		0	0	0	0	0	0
34	2018	Project 235		0	0	0	0	0	0
35	2018	Project 236		0	0	0	0	0	0
36	2018	Project 237		0	0	0	0	0	0
37	2018	Project 238		0	0	0	0	0	0
38	2018	Project 239		0	0	0	0	0	0
39	2018	Project 240		0	0	0	0	0	0
40	2018	Project 241		0	0	0	0	0	0
41	2018	Project 242		0	0	0	0	0	0
42	2018	Project 243		0	0	0	0	0	0
43	2018	Project 244		0	0	0	0	0	0
44	2018	Project 245		0	0	0	0	0	0
45	2018	Project 246		0	0	0	0	0	0
46	2018	Project 247		0	0	0	0	0	0
47	2018	Project 248		0	0	0	0	0	0
48	2018	Project 249		0	0	0	0	0	0
49	2018	Project 250		0	0	0	0	0	0
50	2018	Project 251		0	0	0	0	0	0
51	2018	Project 252		0	0	0	0	0	0
52	2018	Project 253		0	0	0	0	0	0
53	2018	Project 254		0	0	0	0	0	0
54	2018	Project 255		0	0	0	0	0	0
55	2018	Project 256		0	0	0	0	0	0
56	2018			**1,027,765**	-	-	345,819	23,232	1,396,841

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

ccvi. Project 206 - (Describe) — **Projected Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	200,983	Projected Year - Input	2017
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		206

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	200,983	-	200,983	1,893	199,090	14,285
2019	199,090	-	199,090	3,787	195,303	24,626
2020	195,303	-	195,303	3,787	191,516	24,222
2021	191,516	-	191,516	3,787	187,729	23,818
2022	187,729	-	187,729	3,787	183,942	23,414
2023	183,942	-	183,942	3,787	180,155	23,010
2024	180,155	-	180,155	3,787	176,368	22,606
2025	176,368	-	176,368	3,787	172,581	22,201
2026	172,581	-	172,581	3,787	168,794	21,797
2027	168,794	-	168,794	3,787	165,007	21,393
2028	165,007	-	165,007	3,787	161,220	20,989
2029	161,220	-	161,220	3,787	157,433	20,585
2030	157,433	-	157,433	3,787	153,646	20,181
2031	153,646	-	153,646	3,787	149,859	19,777
2032	149,859	-	149,859	3,787	146,072	19,373
2033	146,072	-	146,072	3,787	142,285	18,969
2034	142,285	-	142,285	3,787	138,498	18,565
2035	138,498	-	138,498	3,787	134,711	18,161
2036	134,711	-	134,711	3,787	130,924	17,757
2037	130,924	-	130,924	3,787	127,137	17,353
2038	127,137	-	127,137	3,787	123,350	16,948
2039	123,350	-	123,350	3,787	119,563	16,544
2040	119,563	-	119,563	3,787	115,776	16,140
2041	115,776	-	115,776	3,787	111,989	15,736
2042	111,989	-	111,989	3,787	108,202	15,332
2043	108,202	-	108,202	3,787	104,415	14,928
2044	104,415	-	104,415	3,787	100,628	14,524
2045	100,628	-	100,628	3,787	96,841	14,120
2046	96,841	-	96,841	3,787	93,054	13,716
2047	93,054	-	93,054	3,787	89,267	13,312
2048	89,267	-	89,267	3,787	85,480	12,908
....	....	.....	.....	.....	.....	....

ccvi. Project 206 - (Describe) — **Actual Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

147 **ccvii. Project 207 - (Describe)** **Projected Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

148 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
149 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
150 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

151	Details				
152	Beginning Investment		Projected Year - Input	**2017**	
153	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%	
154	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
155	Depreciation Rate	1.8840			
156	CIAC (Yes or No)	No			207

157	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
158							
159	2023	-	-	-	-	-	-
160	2024	-	-	-	-	-	-
161	2025	-	-	-	-	-	-
162	2026	-	-	-	-	-	-
163	2027	-	-	-	-	-	-
164	2028	-	-	-	-	-	-
165	2029	-	-	-	-	-	-
166	2030	-	-	-	-	-	-
167	2031	-	-	-	-	-	-
168	2032	-	-	-	-	-	-
169	2033	-	-	-	-	-	-
170	2034	-	-	-	-	-	-
171	2035	-	-	-	-	-	-
172	2036	-	-	-	-	-	-
173	2037	-	-	-	-	-	-
174	2038	-	-	-	-	-	-
175	2039	-	-	-	-	-	-
176	2040	-	-	-	-	-	-
177	2041	-	-	-	-	-	-
178	2042	-	-	-	-	-	-
179	2043	-	-	-	-	-	-
180	2044	-	-	-	-	-	-
181	2045	-	-	-	-	-	-
182	2046	-	-	-	-	-	-
183	2047	-	-	-	-	-	-
184	2048	-	-	-	-	-	-
185	2049	-	-	-	-	-	-
186	2050	-	-	-	-	-	-
187	2051	-	-	-	-	-	-
188	2052	-	-	-	-	-	-
189	2053	-	-	-	-	-	-
190	....	....	.....	.....	.....	.....	....

191

192 **ccvii. Project 207 - (Describe)** **Actual Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

193 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
194 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
195 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

196	Details				
197	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
198	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
199	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
200	Depreciation Rate	1.8840			
201	CIAC (Yes or No)	No			

202	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
203							
204	2023	-	-	-	-	-	-
205	2024	-	-	-	-	-	-
206	2025	-	-	-	-	-	-
207	2026	-	-	-	-	-	-
208	2027	-	-	-	-	-	-
209	2028	-	-	-	-	-	-
210	2029	-	-	-	-	-	-
211	2030	-	-	-	-	-	-
212	2031	-	-	-	-	-	-
213	2032	-	-	-	-	-	-
214	2033	-	-	-	-	-	-
215	2034	-	-	-	-	-	-
216	2035	-	-	-	-	-	-
217	2036	-	-	-	-	-	-
218	2037	-	-	-	-	-	-
219	2038	-	-	-	-	-	-
220	2039	-	-	-	-	-	-
221	2040	-	-	-	-	-	-
222	2041	-	-	-	-	-	-
223	2042	-	-	-	-	-	-
224	2043	-	-	-	-	-	-
225	2044	-	-	-	-	-	-
226	2045	-	-	-	-	-	-
227	2046	-	-	-	-	-	-
228	2047	-	-	-	-	-	-
229	2048	-	-	-	-	-	-
230	2049	-	-	-	-	-	-
231	2050	-	-	-	-	-	-
232	2051	-	-	-	-	-	-
233	2052	-	-	-	-	-	-
234	2053	-	-	-	-	-	-
235	....	....	.....	.....	.....	.....	....

ccviii. Project 208 - (Describe) **Projected Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

208

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccviii. Project 208 - (Describe) **Actual Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccvix. Project 209 - (Describe) **Projected Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	202,379	Projected Year - Input	2017
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	202,379	-	202,379	2,860	199,519	20,601
2018	199,519	-	199,519	3,813	195,706	24,695
2019	195,706	-	195,706	3,813	191,893	24,288
2020	191,893	-	191,893	3,813	188,080	23,881
2021	188,080	-	188,080	3,813	184,267	23,474
2022	184,267	-	184,267	3,813	180,454	23,067
2023	180,454	-	180,454	3,813	176,641	22,661
2024	176,641	-	176,641	3,813	172,828	22,254
2025	172,828	-	172,828	3,813	169,015	21,847
2026	169,015	-	169,015	3,813	165,202	21,440
2027	165,202	-	165,202	3,813	161,389	21,033
2028	161,389	-	161,389	3,813	157,576	20,626
2029	157,576	-	157,576	3,813	153,763	20,219
2030	153,763	-	153,763	3,813	149,950	19,813
2031	149,950	-	149,950	3,813	146,137	19,406
2032	146,137	-	146,137	3,813	142,324	18,999
2033	142,324	-	142,324	3,813	138,511	18,592
2034	138,511	-	138,511	3,813	134,698	18,185
2035	134,698	-	134,698	3,813	130,885	17,778
2036	130,885	-	130,885	3,813	127,072	17,372
2037	127,072	-	127,072	3,813	123,259	16,965
2038	123,259	-	123,259	3,813	119,446	16,558
2039	119,446	-	119,446	3,813	115,633	16,151
2040	115,633	-	115,633	3,813	111,820	15,744
2041	111,820	-	111,820	3,813	108,007	15,337
2042	108,007	-	108,007	3,813	104,194	14,930
2043	104,194	-	104,194	3,813	100,381	14,524
2044	100,381	-	100,381	3,813	96,568	14,117
2045	96,568	-	96,568	3,813	92,755	13,710
2046	92,755	-	92,755	3,813	88,942	13,303
2047	88,942	-	88,942	3,813	85,129	12,896
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ccvix. Project 209 - (Describe) **Actual Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
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ccx. Project 210 - (Describe) **Projected Rev. Req. - Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		210

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccx. Project 210 - (Describe) **Actual Rev. Req. - Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxi. Project 211 - (Describe) **Projected Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	6.0000		
CIAC (Yes or No)	No		211

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxi. Project 211 - (Describe) **Actual Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxii. Project 212 - (Describe) **Projected Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		212

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxii. Project 212 - (Describe) **Actual Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxiii. Project 213 - (Describe) **Projected Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		213

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxiii. Project 213 - (Describe) **Actual Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		213

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxiv. Project 214 - (Describe) **Projected Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 50754**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	735,902	Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		214

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	-	735,902	6,543
2017	735,902	17,905	753,808	14,202	739,606	93,118
2018	739,606	-	739,606	14,202	725,404	91,603
2019	725,404	-	725,404	14,202	711,202	90,087
2020	711,202	-	711,202	14,202	697,000	88,572
2021	697,000	-	697,000	14,202	682,798	87,056
2022	682,798	-	682,798	14,202	668,596	85,541
2023	668,596	-	668,596	14,202	654,394	84,026
2024	654,394	-	654,394	14,202	640,192	82,510
2025	640,192	-	640,192	14,202	625,990	80,995
2026	625,990	-	625,990	14,202	611,788	79,480
2027	611,788	-	611,788	14,202	597,586	77,964
2028	597,586	-	597,586	14,202	583,384	76,449
2029	583,384	-	583,384	14,202	569,182	74,934
2030	569,182	-	569,182	14,202	554,980	73,418
2031	554,980	-	554,980	14,202	540,778	71,903
2032	540,778	-	540,778	14,202	526,576	70,388
2033	526,576	-	526,576	14,202	512,374	68,872
2034	512,374	-	512,374	14,202	498,172	67,357
2035	498,172	-	498,172	14,202	483,970	65,842
2036	483,970	-	483,970	14,202	469,768	64,326
2037	469,768	-	469,768	14,202	455,566	62,811
2038	455,566	-	455,566	14,202	441,364	61,295
2039	441,364	-	441,364	14,202	427,162	59,780
2040	427,162	-	427,162	14,202	412,960	58,265
2041	412,960	-	412,960	14,202	398,758	56,749
2042	398,758	-	398,758	14,202	384,556	55,234
2043	384,556	-	384,556	14,202	370,354	53,719
2044	370,354	-	370,354	14,202	356,152	52,203
2045	356,152	-	356,152	14,202	341,950	50,688
2046	341,950	-	341,950	14,202	327,748	49,173
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ccxiv. Project 214 - (Describe) **Actual Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 50754**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	735,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		214

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	-	735,902	-
2017	735,902	-	735,902	13,864	722,038	-
2018	722,038	-	722,038	13,864	708,174	-
2019	708,174	-	708,174	13,864	694,310	-
2020	694,310	-	694,310	13,864	680,446	-
2021	680,446	-	680,446	13,864	666,582	-
2022	666,582	-	666,582	13,864	652,718	-
2023	652,718	-	652,718	13,864	638,854	-
2024	638,854	-	638,854	13,864	624,990	-
2025	624,990	-	624,990	13,864	611,126	-
2026	611,126	-	611,126	13,864	597,262	-
2027	597,262	-	597,262	13,864	583,398	-
2028	583,398	-	583,398	13,864	569,534	-
2029	569,534	-	569,534	13,864	555,670	-
2030	555,670	-	555,670	13,864	541,806	-
2031	541,806	-	541,806	13,864	527,942	-
2032	527,942	-	527,942	13,864	514,078	-
2033	514,078	-	514,078	13,864	500,214	-
2034	500,214	-	500,214	13,864	486,350	-
2035	486,350	-	486,350	13,864	472,486	-
2036	472,486	-	472,486	13,864	458,622	-
2037	458,622	-	458,622	13,864	444,758	-
2038	444,758	-	444,758	13,864	430,894	-
2039	430,894	-	430,894	13,864	417,030	-
2040	417,030	-	417,030	13,864	403,166	-
2041	403,166	-	403,166	13,864	389,302	-
2042	389,302	-	389,302	13,864	375,438	-
2043	375,438	-	375,438	13,864	361,574	-
2044	361,574	-	361,574	13,864	347,710	-
2045	347,710	-	347,710	13,864	333,846	-
2046	333,846	-	333,846	13,864	319,982	-
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772 **ccxv. Project 215 - (Describe)** **Projected Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

773 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
774 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
775 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

776	Details			
777	Beginning Investment		Projected Year - Input	**2017**
778	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
779	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
780	Depreciation Rate	1.8840		
781	CIAC (Yes or No)	No		215

782 / 783	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
784	2023	-	-	-	-	-	-
785	2024	-	-	-	-	-	-
786	2025	-	-	-	-	-	-
787	2026	-	-	-	-	-	-
788	2027	-	-	-	-	-	-
789	2028	-	-	-	-	-	-
790	2029	-	-	-	-	-	-
791	2030	-	-	-	-	-	-
792	2031	-	-	-	-	-	-
793	2032	-	-	-	-	-	-
794	2033	-	-	-	-	-	-
795	2034	-	-	-	-	-	-
796	2035	-	-	-	-	-	-
797	2036	-	-	-	-	-	-
798	2037	-	-	-	-	-	-
799	2038	-	-	-	-	-	-
800	2039	-	-	-	-	-	-
801	2040	-	-	-	-	-	-
802	2041	-	-	-	-	-	-
803	2042	-	-	-	-	-	-
804	2043	-	-	-	-	-	-
805	2044	-	-	-	-	-	-
806	2045	-	-	-	-	-	-
807	2046	-	-	-	-	-	-
808	2047	-	-	-	-	-	-
809	2048	-	-	-	-	-	-
810	2049	-	-	-	-	-	-
811	2050	-	-	-	-	-	-
812	2051	-	-	-	-	-	-
813	2052	-	-	-	-	-	-
814	2053	-	-	-	-	-	-
815	....	....	.....	.....	.....	.....	....

816

817 **ccxv. Project 215 - (Describe)** **Actual Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

818 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
819 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
820 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

821	Details			
822	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
823	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
824	Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
825	Depreciation Rate	1.8840		
826	CIAC (Yes or No)	No		215

827 / 828	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
829	2017	-	-	-	-	-	-
830	2018	-	-	-	-	-	-
831	2019	-	-	-	-	-	-
832	2020	-	-	-	-	-	-
833	2021	-	-	-	-	-	-
834	2022	-	-	-	-	-	-
835	2023	-	-	-	-	-	-
836	2024	-	-	-	-	-	-
837	2025	-	-	-	-	-	-
838	2026	-	-	-	-	-	-
839	2027	-	-	-	-	-	-
840	2028	-	-	-	-	-	-
841	2029	-	-	-	-	-	-
842	2030	-	-	-	-	-	-
843	2031	-	-	-	-	-	-
844	2032	-	-	-	-	-	-
845	2033	-	-	-	-	-	-
846	2034	-	-	-	-	-	-
847	2035	-	-	-	-	-	-
848	2036	-	-	-	-	-	-
849	2037	-	-	-	-	-	-
850	2038	-	-	-	-	-	-
851	2039	-	-	-	-	-	-
852	2040	-	-	-	-	-	-
853	2041	-	-	-	-	-	-
854	2042	-	-	-	-	-	-
855	2043	-	-	-	-	-	-
856	2044	-	-	-	-	-	-
857	2045	-	-	-	-	-	-
858	2046	-	-	-	-	-	-
859	2047	-	-	-	-	-	-
860	....	....	.....	.....	.....	.....	....

ccxvi. Project 216 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,923,562	Projected Year - Input	**2017**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			216

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	43,120	3,880,442	319,149
2017	3,880,442	(56,193)	3,824,249	72,861	3,751,388	473,134
2018	3,751,388	-	3,751,388	72,861	3,678,527	465,360
2019	3,678,527	-	3,678,527	72,861	3,605,666	457,586
2020	3,605,666	-	3,605,666	72,861	3,532,805	449,811
2021	3,532,805	-	3,532,805	72,861	3,459,944	442,037
2022	3,459,944	-	3,459,944	72,861	3,387,083	434,263
2023	3,387,083	-	3,387,083	72,861	3,314,222	426,488
2024	3,314,222	-	3,314,222	72,861	3,241,361	418,714
2025	3,241,361	-	3,241,361	72,861	3,168,500	410,940
2026	3,168,500	-	3,168,500	72,861	3,095,639	403,166
2027	3,095,639	-	3,095,639	72,861	3,022,778	395,391
2028	3,022,778	-	3,022,778	72,861	2,949,917	387,617
2029	2,949,917	-	2,949,917	72,861	2,877,056	379,843
2030	2,877,056	-	2,877,056	72,861	2,804,195	372,069
2031	2,804,195	-	2,804,195	72,861	2,731,334	364,294
2032	2,731,334	-	2,731,334	72,861	2,658,473	356,520
2033	2,658,473	-	2,658,473	72,861	2,585,612	348,746
2034	2,585,612	-	2,585,612	72,861	2,512,751	340,972
2035	2,512,751	-	2,512,751	72,861	2,439,890	333,197
2036	2,439,890	-	2,439,890	72,861	2,367,029	325,423
2037	2,367,029	-	2,367,029	72,861	2,294,168	317,649
2038	2,294,168	-	2,294,168	72,861	2,221,307	309,874
2039	2,221,307	-	2,221,307	72,861	2,148,446	302,100
2040	2,148,446	-	2,148,446	72,861	2,075,585	294,326
2041	2,075,585	-	2,075,585	72,861	2,002,724	286,552
2042	2,002,724	-	2,002,724	72,861	1,929,863	278,777
2043	1,929,863	-	1,929,863	72,861	1,857,002	271,003
2044	1,857,002	-	1,857,002	72,861	1,784,141	263,229
2045	1,784,141	-	1,784,141	72,861	1,711,280	255,455
2046	1,711,280	-	1,711,280	72,861	1,638,419	247,680
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ccxvi. Project 216 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	3,923,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
Depreciation Rate	1.8840			
CIAC (Yes or No)	No			216

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	43,120	3,880,442	-
2017	3,880,442	-	3,880,442	73,920	3,806,522	-
2018	3,806,522	-	3,806,522	73,920	3,732,602	-
2019	3,732,602	-	3,732,602	73,920	3,658,682	-
2020	3,658,682	-	3,658,682	73,920	3,584,762	-
2021	3,584,762	-	3,584,762	73,920	3,510,842	-
2022	3,510,842	-	3,510,842	73,920	3,436,922	-
2023	3,436,922	-	3,436,922	73,920	3,363,002	-
2024	3,363,002	-	3,363,002	73,920	3,289,082	-
2025	3,289,082	-	3,289,082	73,920	3,215,162	-
2026	3,215,162	-	3,215,162	73,920	3,141,242	-
2027	3,141,242	-	3,141,242	73,920	3,067,322	-
2028	3,067,322	-	3,067,322	73,920	2,993,402	-
2029	2,993,402	-	2,993,402	73,920	2,919,482	-
2030	2,919,482	-	2,919,482	73,920	2,845,562	-
2031	2,845,562	-	2,845,562	73,920	2,771,642	-
2032	2,771,642	-	2,771,642	73,920	2,697,722	-
2033	2,697,722	-	2,697,722	73,920	2,623,802	-
2034	2,623,802	-	2,623,802	73,920	2,549,882	-
2035	2,549,882	-	2,549,882	73,920	2,475,962	-
2036	2,475,962	-	2,475,962	73,920	2,402,042	-
2037	2,402,042	-	2,402,042	73,920	2,328,122	-
2038	2,328,122	-	2,328,122	73,920	2,254,202	-
2039	2,254,202	-	2,254,202	73,920	2,180,282	-
2040	2,180,282	-	2,180,282	73,920	2,106,362	-
2041	2,106,362	-	2,106,362	73,920	2,032,442	-
2042	2,032,442	-	2,032,442	73,920	1,958,522	-
2043	1,958,522	-	1,958,522	73,920	1,884,602	-
2044	1,884,602	-	1,884,602	73,920	1,810,682	-
2045	1,810,682	-	1,810,682	73,920	1,736,762	-
2046	1,736,762	-	1,736,762	73,920	1,662,842	-
....	....	.....	.....	.....	.....	....

906 **ccxvii. Project 217 - (Describe)** **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

907 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
908 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
909 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

910	Details			
911	Beginning Investment	3,535,848	Projected Year - Input	**2017**
912	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	10.67%
913	Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
914	Depreciation Rate	1.8840		
915	CIAC (Yes or No)	No		217

916/917	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
918	2018	3,535,848	-	3,535,848	61,064	3,474,784	431,823
919	2019	3,474,784	-	3,474,784	66,615	3,408,169	430,267
920	2020	3,408,169	-	3,408,169	66,615	3,341,554	423,159
921	2021	3,341,554	-	3,341,554	66,615	3,274,939	416,051
922	2022	3,274,939	-	3,274,939	66,615	3,208,324	408,943
923	2023	3,208,324	-	3,208,324	66,615	3,141,709	401,835
924	2024	3,141,709	-	3,141,709	66,615	3,075,094	394,728
925	2025	3,075,094	-	3,075,094	66,615	3,008,479	387,620
926	2026	3,008,479	-	3,008,479	66,615	2,941,864	380,512
927	2027	2,941,864	-	2,941,864	66,615	2,875,249	373,404
928	2028	2,875,249	-	2,875,249	66,615	2,808,634	366,296
929	2029	2,808,634	-	2,808,634	66,615	2,742,019	359,188
930	2030	2,742,019	-	2,742,019	66,615	2,675,404	352,081
931	2031	2,675,404	-	2,675,404	66,615	2,608,789	344,973
932	2032	2,608,789	-	2,608,789	66,615	2,542,174	337,865
933	2033	2,542,174	-	2,542,174	66,615	2,475,559	330,757
934	2034	2,475,559	-	2,475,559	66,615	2,408,944	323,649
935	2035	2,408,944	-	2,408,944	66,615	2,342,329	316,542
936	2036	2,342,329	-	2,342,329	66,615	2,275,714	309,434
937	2037	2,275,714	-	2,275,714	66,615	2,209,099	302,326
938	2038	2,209,099	-	2,209,099	66,615	2,142,484	295,218
939	2039	2,142,484	-	2,142,484	66,615	2,075,869	288,110
940	2040	2,075,869	-	2,075,869	66,615	2,009,254	281,002
941	2041	2,009,254	-	2,009,254	66,615	1,942,639	273,895
942	2042	1,942,639	-	1,942,639	66,615	1,876,024	266,787
943	2043	1,876,024	-	1,876,024	66,615	1,809,409	259,679
944	2044	1,809,409	-	1,809,409	66,615	1,742,794	252,571
945	2045	1,742,794	-	1,742,794	66,615	1,676,179	245,463
946	2046	1,676,179	-	1,676,179	66,615	1,609,564	238,356
947	2047	1,609,564	-	1,609,564	66,615	1,542,949	231,248
948	2048	1,542,949	-	1,542,949	66,615	1,476,334	224,140
949	....	....	.....	.....	.....	.....	....

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951 **ccxvii. Project 217 - (Describe)** **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

952 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
953 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
954 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

955	Details			
956	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
957	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
958	Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
959	Depreciation Rate	1.8840		
960	CIAC (Yes or No)	No		217

961/962	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
963	2018	-	-	-	-	-	-
964	2019	-	-	-	-	-	-
965	2020	-	-	-	-	-	-
966	2021	-	-	-	-	-	-
967	2022	-	-	-	-	-	-
968	2023	-	-	-	-	-	-
969	2024	-	-	-	-	-	-
970	2025	-	-	-	-	-	-
971	2026	-	-	-	-	-	-
972	2027	-	-	-	-	-	-
973	2028	-	-	-	-	-	-
974	2029	-	-	-	-	-	-
975	2030	-	-	-	-	-	-
976	2031	-	-	-	-	-	-
977	2032	-	-	-	-	-	-
978	2033	-	-	-	-	-	-
979	2034	-	-	-	-	-	-
980	2035	-	-	-	-	-	-
981	2036	-	-	-	-	-	-
982	2037	-	-	-	-	-	-
983	2038	-	-	-	-	-	-
984	2039	-	-	-	-	-	-
985	2040	-	-	-	-	-	-
986	2041	-	-	-	-	-	-
987	2042	-	-	-	-	-	-
988	2043	-	-	-	-	-	-
989	2044	-	-	-	-	-	-
990	2045	-	-	-	-	-	-
991	2046	-	-	-	-	-	-
992	2047	-	-	-	-	-	-
993	2048	-	-	-	-	-	-
994	....	....	.....	.....	.....	.....	....

995 **ccxviii. Project 218 - (Describe)** **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

996 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
997 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
998 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

999	Details			
1000	Beginning Investment		Projected Year - Input	2017
1001	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
1002	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
1003	Depreciation Rate	1.8840		
1004	CIAC (Yes or No)	No		218

1005	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1007	2023	-	-	-	-	-	-
1008	2024	-	-	-	-	-	-
1009	2025	-	-	-	-	-	-
1010	2026	-	-	-	-	-	-
1011	2027	-	-	-	-	-	-
1012	2028	-	-	-	-	-	-
1013	2029	-	-	-	-	-	-
1014	2030	-	-	-	-	-	-
1015	2031	-	-	-	-	-	-
1016	2032	-	-	-	-	-	-
1017	2033	-	-	-	-	-	-
1018	2034	-	-	-	-	-	-
1019	2035	-	-	-	-	-	-
1020	2036	-	-	-	-	-	-
1021	2037	-	-	-	-	-	-
1022	2038	-	-	-	-	-	-
1023	2039	-	-	-	-	-	-
1024	2040	-	-	-	-	-	-
1025	2041	-	-	-	-	-	-
1026	2042	-	-	-	-	-	-
1027	2043	-	-	-	-	-	-
1028	2044	-	-	-	-	-	-
1029	2045	-	-	-	-	-	-
1030	2046	-	-	-	-	-	-
1031	2047	-	-	-	-	-	-
1032	2048	-	-	-	-	-	-
1033	2049	-	-	-	-	-	-
1034	2050	-	-	-	-	-	-
1035	2051	-	-	-	-	-	-
1036	2052	-	-	-	-	-	-
1037	2053	-	-	-	-	-	-
1038	....	....	.....	.....	.....	.....	....

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1040 **ccxviii. Project 218 - (Describe)** **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

1041 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1042 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1043 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1044	Details			
1045	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
1046	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1047	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
1048	Depreciation Rate	1.8840		
1049	CIAC (Yes or No)	No		

1050	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1052	2023	-	-	-	-	-	-
1053	2024	-	-	-	-	-	-
1054	2025	-	-	-	-	-	-
1055	2026	-	-	-	-	-	-
1056	2027	-	-	-	-	-	-
1057	2028	-	-	-	-	-	-
1058	2029	-	-	-	-	-	-
1059	2030	-	-	-	-	-	-
1060	2031	-	-	-	-	-	-
1061	2032	-	-	-	-	-	-
1062	2033	-	-	-	-	-	-
1063	2034	-	-	-	-	-	-
1064	2035	-	-	-	-	-	-
1065	2036	-	-	-	-	-	-
1066	2037	-	-	-	-	-	-
1067	2038	-	-	-	-	-	-
1068	2039	-	-	-	-	-	-
1069	2040	-	-	-	-	-	-
1070	2041	-	-	-	-	-	-
1071	2042	-	-	-	-	-	-
1072	2043	-	-	-	-	-	-
1073	2044	-	-	-	-	-	-
1074	2045	-	-	-	-	-	-
1075	2046	-	-	-	-	-	-
1076	2047	-	-	-	-	-	-
1077	2048	-	-	-	-	-	-
1078	2049	-	-	-	-	-	-
1079	2050	-	-	-	-	-	-
1080	2051	-	-	-	-	-	-
1081	2052	-	-	-	-	-	-
1082	2053	-	-	-	-	-	-
1083	....	....	.....	.....	.....	.....	....

ccxix. Project 219 - (Describe) **Projected Rev. Req. - XFR - Plant X 230/115 kV Ckt 2- UID 50918**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		219

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxix. Project 219 - (Describe) **Actual Rev. Req. - XFR - Plant X 230/115 kV Ckt 2- UID 50918**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxx. Project 220 - (Describe) **Projected Rev. Req. - Line - Cox Interchange - Hale Co Interchange 115 kV - UID 51818**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		220

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccxx. Project 220 - (Describe) **Actual Rev. Req. - Line - Cox Interchange - Hale Co Interchange 115 kV - UID 51818**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxxi. Project 221 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		221

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
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ccxxi. Project 221 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxxii. Project 222 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		222

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

ccxxii. Project 222 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
2053	-	-	-	-	-	-
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ccxxiii. Project 223 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

223

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
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ccxxiii. Project 223 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxiv. Project 224 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2017
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

224

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
2052	-	-	-	-	-	-
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ccxxiv. Project 224 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxv. Project 225 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		225

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
2047	-	-	-	-	-	-
2048	-	-	-	-	-	-
2049	-	-	-	-	-	-
2050	-	-	-	-	-	-
2051	-	-	-	-	-	-
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ccxxv. Project 225 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxvi. Project 226 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxvi. Project 226 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxvii. Project 227 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxvii. Project 227 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxviii. Project 228 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	2017
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxviii. Project 228 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2017
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxix. Project 229 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxix. Project 229 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxx. Project 230 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxx. Project 230 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxxi. Project 231 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxxi. Project 231 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxxii. Project 232 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2017**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	10.67%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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ccxxxii. Project 232 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2017**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
Depreciation Rate	1.8840		
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	-	-	-
2017	-	-	-	-	-	-
2018	-	-	-	-	-	-
2019	-	-	-	-	-	-
2020	-	-	-	-	-	-
2021	-	-	-	-	-	-
2022	-	-	-	-	-	-
2023	-	-	-	-	-	-
2024	-	-	-	-	-	-
2025	-	-	-	-	-	-
2026	-	-	-	-	-	-
2027	-	-	-	-	-	-
2028	-	-	-	-	-	-
2029	-	-	-	-	-	-
2030	-	-	-	-	-	-
2031	-	-	-	-	-	-
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	-	-	-	-	-	-
2035	-	-	-	-	-	-
2036	-	-	-	-	-	-
2037	-	-	-	-	-	-
2038	-	-	-	-	-	-
2039	-	-	-	-	-	-
2040	-	-	-	-	-	-
2041	-	-	-	-	-	-
2042	-	-	-	-	-	-
2043	-	-	-	-	-	-
2044	-	-	-	-	-	-
2045	-	-	-	-	-	-
2046	-	-	-	-	-	-
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Southwestern Public Service Company
Worksheet Q - Forecasted Incentive CWIP (Note 1)

Worksheet Q
Table 40

Projected for Billing Year = 2018

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP
1	Dec			-
2	Jan	-	-	-
3	Feb	-	-	-
4	Mar	-	-	-
5	Apr	-	-	-
6	May	-	-	-
7	Jun	-	-	-
8	Jul	-	-	-
9	Aug	-	-	-
10	Sep	-	-	-
11	Oct	-	-	-
12	Nov	-	-	-
13	Dec	-	-	-
14	Total	-	-	-

15 13 month avg of current year changes to CWIP = Col C - (Goes to Page 3, ln 73)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
16	Dec	-	-
17	Jan	-	-
18	Feb	-	-
19	Mar	-	-
20	Apr	-	-
21	May	-	-
22	Jun	-	-
23	Jul	-	-
24	Aug	-	-
25	Sep	-	-
26	Oct	-	-
27	Nov	-	-
28	Dec	-	-
29	Total	-	-

30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D - (Goes to Page 3, ln 74)
31 Pre-Funded AFUDC Amortization = Col E - (Goes to Page 4, ln 114)

Actual for Billing Year = 2018

		(A) Actual Incentive CWIP	(B) Actual Other CWIP	(C) Accumulated **Balance** Actual Incentive CWIP
32	Dec			-
33	Jan	-	-	-
34	Feb	-	-	-
35	Mar	-	-	-
36	Apr	-	-	-
37	May	-	-	-
38	Jun	-	-	-
39	Jul	-	-	-
40	Aug	-	-	-
41	Sep	-	-	-
42	Oct	-	-	-
43	Nov	-	-	-
44	Dec	-	-	-
45	Total	-	-	-

46 13 month avg of prior year changes to CWIP = Col C - (Goes to Page 8, ln 209)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
47	Dec	-	-
48	Jan	-	-
49	Feb	-	-
50	Mar	-	-
51	Apr	-	-
52	May	-	-
53	Jun	-	-
54	Jul	-	-
55	Aug	-	-
56	Sep	-	-
57	Oct	-	-
58	Nov	-	-
59	Dec	-	-
60	Total	-	-

61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D - (Goes to Page 8, ln 210)
62 Pre-Funded AFUDC Amortization = Col E - (Goes to Page 9, ln 250)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
65 source of this data.

Southwestern Public Service Company **Worksheet R**
Worksheet R - Incentive Projects. **Table 41**

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.					
1	ROE w/o incentives (From Page 5, ln 161)				10.50%
2	ROE with additional 100 basis point incentive				11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, lns 159 through161)				
4		%	Cost		Weighted cost
5	Long Term Debt	45.59%	0.0439		0.0200
6	Preferred Stock	0.00%	0.0000		0.0000
7	Common Stock	54.41%	0.1150		0.0626
8				R =	0.0826

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, ln 89)	1,952,972,609
10	R (from A. above)	0.0826
11	Return (Rate Base x R)	161,315,537

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	161,315,537
13	CIT (From Page 4, ln 130)	42.08%
14	Income Tax Calculation (Return x CIT)	67,881,578
15	ITC Adjustment (From Page 4, ln 136)	(178,494)
16	Income Taxes	67,703,084

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Line No.		
17	Net Revenue Requirement (From Page 2, ln 33)	311,420,322
18	Return (From Page 4, ln 138)	150,574,188
19	Income Taxes (From Page 4, ln 137)	63,183,124
20	Net Revenue Requirement, Less Return and Taxes	97,663,010

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	97,663,010
22	Return (from I.B. above)	161,315,537
23	Income Taxes (from I.C. above)	67,703,084
24	Net Revenue Requirement, with 100 Basis Point ROE increase	326,681,631
25	Depreciation (From Page 4, ln 113)	54,427,045
26	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	272,254,586

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, ln 62)	2,407,435,718	
28	Net Revenue Requirement, with 100 Basis Point ROE increase	326,681,631	
29	FCR with 100 Basis Point increase in ROE	13.57%	
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	272,254,586	
31	FCR with 100 Basis Point ROE increase, less Depreciation	11.31%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	10.67%	(From Page 2, ln 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.64%	(use when CIAC is associated with facilities receiving incentives)

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
Table 42

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details				
34		Investment		Current Year		
35		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)		
36		Service Month (1-12)		FCR w/o incentives, less depreciation	10.67%	
37		Useful life		FCR w/incentives approved for these facilities, less dep.	10.67%	
38		CIAC (Yes or No)		Annual Depreciation Expense	-	

39								
40		**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Additional Rev. Requirement**	**Additional Rev. Credit**
41	w/o incentives	-	-	-	-	-		$ -
42	w/incentives	-	-	-	-	-	$ -	
43	w/o incentives	-	-	-	-	-		$ -
44	w/incentives	-	-	-	-	-	$ -	
45	w/o incentives	-	-	-	-	-		$ -
46	w/incentives	-	-	-	-	-	$ -	
47	w/o incentives	-	-	-	-	-		$ -
48	w/incentives	-	-	-	-	-	$ -	
49	w/o incentives	-	-	-	-	-		$ -
50	w/incentives	-	-	-	-	-	$ -	
51	w/o incentives	-	-	-	-	-		$ -
52	w/incentives	-	-	-	-	-	$ -	
53	w/o incentives	-	-	-	-	-		$ -
54	w/incentives	-	-	-	-	-	$ -	
55	w/o incentives	-	-	-	-	-		$ -
56	w/incentives	-	-	-	-	-	$ -	
57	w/o incentives	-	-	-	-	-		$ -
58	w/incentives	-	-	-	-	-	$ -	
59	w/o incentives	-	-	-	-	-		$ -
60	w/incentives	-	-	-	-	-	$ -	
61	w/o incentives	-	-	-	-	-		$ -
62	w/incentives	-	-	-	-	-	$ -	
63	w/o incentives	-	-	-	-	-		$ -
64	w/incentives	-	-	-	-	-	$ -	
65	w/o incentives	-	-	-	-	-		$ -
66	w/incentives	-	-	-	-	-	$ -	
67	w/o incentives	-	-	-	-	-		$ -
68	w/incentives	-	-	-	-	-	$ -	
69	w/o incentives	-	-	-	-	-		$ -
70	w/incentives	-	-	-	-	-	$ -	
71	w/o incentives	-	-	-	-	-		$ -
72	w/incentives	-	-	-	-	-	$ -	
73	w/o incentives	-	-	-	-	-		$ -
74	w/incentives	-	-	-	-	-	$ -	
75	w/o incentives	-	-	-	-	-		$ -
76	w/incentives	-	-	-	-	-	$ -	
77	w/o incentives	-	-	-	-	-		$ -
78	w/incentives	-	-	-	-	-	$ -	
79	w/o incentives	-	-	-	-	-		$ -
80	w/incentives	-	-	-	-	-	$ -	
81	w/o incentives	-	-	-	-	-		$ -
82	w/incentives	-	-	-	-	-	$ -	
83	w/o incentives	-	-	-	-	-		$ -
84	w/incentives	-	-	-	-	-	$ -	
85	w/o incentives	-	-	-	-	-		$ -
86	w/incentives	-	-	-	-	-	$ -	
87	w/o incentives	-	-	-	-	-		$ -
88	w/incentives	-	-	-	-	-	$ -	
89	w/o incentives	-	-	-	-	-		$ -
90	w/incentives	-	-	-	-	-	$ -	
91	w/o incentives	-	-	-	-	-		$ -
92	w/incentives	-	-	-	-	-	$ -	
93	w/o incentives	-	-	-	-	-		$ -
94	w/incentives	-	-	-	-	-	$ -	
95	w/o incentives	-	-	-	-	-		$ -
96	w/incentives	-	-	-	-	-	$ -	
97	w/o incentives	-	-	-	-	-		$ -
98	w/incentives	-	-	-	-	-	$ -	
99	w/o incentives	-	-	-	-	-		$ -
100	w/incentives	-	-	-	-	-	$ -	
101	w/o incentives	-	-	-	-	-		$ -
102	w/incentives	-	-	-	-	-	$ -	
103	w/o incentives	....	....	.....	....		....	
104	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
105		Investment		Current Year	0
106		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
107		Service Month (1-12)		FCR w/o incentives, less depreciation	10.67%
108		Useful life		FCR w/incentives approved for these facilities, less dep.	10.67%
109		CIAC (Yes or No)		Annual Depreciation Expense	-

110		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
111		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
112	w/o incentives	-	-	-	-	-		$ -
113	w/incentives	-	-	-	-	-	$ -	
114	w/o incentives	-	-	-	-	-		$ -
115	w/incentives	-	-	-	-	-	$ -	
116	w/o incentives	-	-	-	-	-		$ -
117	w/incentives	-	-	-	-	-	$ -	
118	w/o incentives	-	-	-	-	-		$ -
119	w/incentives	-	-	-	-	-	$ -	
120	w/o incentives	-	-	-	-	-		$ -
121	w/incentives	-	-	-	-	-	$ -	
122	w/o incentives	-	-	-	-	-		$ -
123	w/incentives	-	-	-	-	-	$ -	
124	w/o incentives	-	-	-	-	-		$ -
125	w/incentives	-	-	-	-	-	$ -	
126	w/o incentives	-	-	-	-	-		$ -
127	w/incentives	-	-	-	-	-	$ -	
128	w/o incentives	-	-	-	-	-		$ -
129	w/incentives	-	-	-	-	-	$ -	
130	w/o incentives	-	-	-	-	-		$ -
131	w/incentives	-	-	-	-	-	$ -	
132	w/o incentives	-	-	-	-	-		$ -
133	w/incentives	-	-	-	-	-	$ -	
134	w/o incentives	-	-	-	-	-		$ -
135	w/incentives	-	-	-	-	-	$ -	
136	w/o incentives	-	-	-	-	-		$ -
137	w/incentives	-	-	-	-	-	$ -	
138	w/o incentives	-	-	-	-	-		$ -
139	w/incentives	-	-	-	-	-	$ -	
140	w/o incentives	-	-	-	-	-		$ -
141	w/incentives	-	-	-	-	-	$ -	
142	w/o incentives	-	-	-	-	-		$ -
143	w/incentives	-	-	-	-	-	$ -	
144	w/o incentives	-	-	-	-	-		$ -
145	w/incentives	-	-	-	-	-	$ -	
146	w/o incentives	-	-	-	-	-		$ -
147	w/incentives	-	-	-	-	-	$ -	
148	w/o incentives	-	-	-	-	-		$ -
149	w/incentives	-	-	-	-	-	$ -	
150	w/o incentives	-	-	-	-	-		$ -
151	w/incentives	-	-	-	-	-	$ -	
152	w/o incentives	-	-	-	-	-		$ -
153	w/incentives	-	-	-	-	-	$ -	
154	w/o incentives	-	-	-	-	-		$ -
155	w/incentives	-	-	-	-	-	$ -	
156	w/o incentives	-	-	-	-	-		$ -
157	w/incentives	-	-	-	-	-	$ -	
158	w/o incentives	-	-	-	-	-		$ -
159	w/incentives	-	-	-	-	-	$ -	
160	w/o incentives	-	-	-	-	-		$ -
161	w/incentives	-	-	-	-	-	$ -	
162	w/o incentives	-	-	-	-	-		$ -
163	w/incentives	-	-	-	-	-	$ -	
164	w/o incentives	-	-	-	-	-		$ -
165	w/incentives	-	-	-	-	-	$ -	
166	w/o incentives	-	-	-	-	-		$ -
167	w/incentives	-	-	-	-	-	$ -	
168	w/o incentives	-	-	-	-	-		$ -
169	w/incentives	-	-	-	-	-	$ -	
170	w/o incentives	-	-	-	-	-		$ -
171	w/incentives	-	-	-	-	-	$ -	
172	w/o incentives	-	-	-	-	-		$ -
173	w/incentives	-	-	-	-	-	$ -	
174	w/o incentives	....		....	.....	....	....	
175	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
176		Investment		Current Year	0
177		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
178		Service Month (1-12)		FCR w/o incentives, less depreciation	10.67%
179		Useful life		FCR w/incentives approved for these facilities, less dep.	10.67%
180		CIAC (Yes or No)		Annual Depreciation Expense	-

181		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
182								
183	w/o incentives	-	-	-	-	-		$ -
184	w/incentives	-	-	-	-	-	$ -	
185	w/o incentives	-	-	-	-	-		$ -
186	w/incentives	-	-	-	-	-	$ -	
187	w/o incentives	-	-	-	-	-		$ -
188	w/incentives	-	-	-	-	-	$ -	
189	w/o incentives	-	-	-	-	-		$ -
190	w/incentives	-	-	-	-	-	$ -	
191	w/o incentives	-	-	-	-	-		$ -
192	w/incentives	-	-	-	-	-	$ -	
193	w/o incentives	-	-	-	-	-		$ -
194	w/incentives	-	-	-	-	-	$ -	
195	w/o incentives	-	-	-	-	-		$ -
196	w/incentives	-	-	-	-	-	$ -	
197	w/o incentives	-	-	-	-	-		$ -
198	w/incentives	-	-	-	-	-	$ -	
199	w/o incentives	-	-	-	-	-		$ -
200	w/incentives	-	-	-	-	-	$ -	
201	w/o incentives	-	-	-	-	-		$ -
202	w/incentives	-	-	-	-	-	$ -	
203	w/o incentives	-	-	-	-	-		$ -
204	w/incentives	-	-	-	-	-	$ -	
205	w/o incentives	-	-	-	-	-		$ -
206	w/incentives	-	-	-	-	-	$ -	
207	w/o incentives	-	-	-	-	-		$ -
208	w/incentives	-	-	-	-	-	$ -	
209	w/o incentives	-	-	-	-	-		$ -
210	w/incentives	-	-	-	-	-	$ -	
211	w/o incentives	-	-	-	-	-		$ -
212	w/incentives	-	-	-	-	-	$ -	
213	w/o incentives	-	-	-	-	-		$ -
214	w/incentives	-	-	-	-	-	$ -	
215	w/o incentives	-	-	-	-	-		$ -
216	w/incentives	-	-	-	-	-	$ -	
217	w/o incentives	-	-	-	-	-		$ -
218	w/incentives	-	-	-	-	-	$ -	
219	w/o incentives	-	-	-	-	-		$ -
220	w/incentives	-	-	-	-	-	$ -	
221	w/o incentives	-	-	-	-	-		$ -
222	w/incentives	-	-	-	-	-	$ -	
223	w/o incentives	-	-	-	-	-		$ -
224	w/incentives	-	-	-	-	-	$ -	
225	w/o incentives	-	-	-	-	-		$ -
226	w/incentives	-	-	-	-	-	$ -	
227	w/o incentives	-	-	-	-	-		$ -
228	w/incentives	-	-	-	-	-	$ -	
229	w/o incentives	-	-	-	-	-		$ -
230	w/incentives	-	-	-	-	-	$ -	
231	w/o incentives	-	-	-	-	-		$ -
232	w/incentives	-	-	-	-	-	$ -	
233	w/o incentives	-	-	-	-	-		$ -
234	w/incentives	-	-	-	-	-	$ -	
235	w/o incentives	-	-	-	-	-		$ -
236	w/incentives	-	-	-	-	-	$ -	
237	w/o incentives	-	-	-	-	-		$ -
238	w/incentives	-	-	-	-	-	$ -	
239	w/o incentives	-	-	-	-	-		$ -
240	w/incentives	-	-	-	-	-	$ -	
241	w/o incentives	-	-	-	-	-		$ -
242	w/incentives	-	-	-	-	-	$ -	
243	w/o incentives	-	-	-	-	-		$ -
244	w/incentives	-	-	-	-	-	$ -	
245	w/o incentives	....	....	.....	.....	....	.....	.....
246	w/incentives	....	....	.....	.....	....	.....	.....
							$ -	$ -