



**CURRENT SYSTEM STATUS REPORT
TO THE
VACAR EXECUTIVE COMMITTEE
October 2, 2009**

TRANSMISSION:

Santee Cooper will be completing the rebuild of two crucial 115 kV lines in the Georgetown area during the fall 2009 season. This work may have an impact on our TTC capabilities for various contingencies and/or additional work in the surrounding areas for the 2009 fall season.

2009 SUMMER PEAK LOAD/GENERATION:

Santee Cooper has a forecasted 2009 summer peak demand of 5,564 MW, which includes 320 MW of non-firm load that may be interrupted. Santee Cooper's generating resources for the 2009 summer season are 5,801 MW. Santee Cooper's actual 2009 summer peak demand was 4,942 MW which occurred on August 10, 2009 at hour ending 5:00 p.m. EST.

2009/10 WINTER PEAK LOAD/GENERATION:

Santee Cooper has a forecasted 2009/10 winter peak demand of 5,575 MW, which includes 324 MW of non-firm load that may be interrupted. Santee Cooper's generating resources for the 2009/10 winter season are 6,070 MW.