



**CURRENT SYSTEM STATUS REPORT
TO THE
VACAR EXECUTIVE COMMITTEE
January 27, 2009**

TRANSMISSION:

No major transmission problems have been experienced, nor are any expected during the remainder of the 2008/09 winter season.

Santee Cooper will be rebuilding two crucial 115 kV lines in the Georgetown area during the spring 2009 season. This work may have an impact on our TTC capabilities for various contingencies and/or additional work in the surrounding areas.

2008/09 WINTER PEAK LOAD/GENERATION:

Santee Cooper's forecasted 2008/09 winter peak demand is 5,898 MW, which includes 325 MW of non-firm load that may be interrupted. Santee Cooper's generating resources for the 2008/09 winter season are 6,069 MW.

As of January 26, 2009, Santee Cooper's current 2008/09 winter peak demand is 5,404 MW, which occurred on Wednesday, January 21, 2009, for hour ending 8:00 a.m. EST.

2009 SUMMER PEAK LOAD/GENERATION:

Santee Cooper has a forecasted 2009 summer peak demand of 5,566 MW, which includes 325 MW of non-firm load that may be interrupted. Santee Cooper's generating resources for the 2009 summer season are 5,801 MW.