

7/6/2007

Puget Sound Energy's Response to Customer Questions

Received July 3, 2007

1. On the form it asks for the Company Requesting. Should this be the Marketer's Co or the company for which they are requesting the power?

PSE: Sorry for the confusion. All of the DNR Applications forms have been modified and reposted.

2. Should we have a line also that asks the name of the Marketer requesting on behalf of Company Requesting. Or in the box Person Requesting should a Marketer include their company as well as the name of their firm?

PSE: All of the DNR Applications forms have been modified and reposted.

3. On the oatoasis.com/psei/index.html the form is changed as of 7/02/07 but it is under the document Draft Single On-System DNR 20070605. Could that be labeled as 7/02/07.

PSE: All of the DNR Applications forms have been modified and reposted.

4. In the letter or a communication soon to be dispatched will there be information out that a 10 year forecast is required?

PSE: Network customers are required to provide a 10 year forecast annually and PSE will accept that information at anytime. After the implementation of Order 890, the company will be working with customers to obtain this information on a periodic basis.

5. Since the 449 customers have a 5 year contract and yet we require a 10 year forecast how is that managed? If they only have a 5 year contract then will this impact their priority to power if another company should request a 10 year contract? Will it move them into 2nd position?

PSE: A 10 year forecast will be used to account for load growth within PSE's planning horizons. Annual provision of a 10 year forecast does not obligate the network customer beyond what is specified in their network service agreements. Network transmission service as described in the Open Access Transmission Tariff does not place a priority of service on duration of the service agreement. Order 890 does say however any request to indefinitely terminate all network resources for the full amount of the Network Customer's Network Load will result in the loss of a customer's access to network transmission.

6. Is there a location on the oasis site that would assist with estimating the approximate variable cost for redispatch of power? What triggers the redispatch and will this impact their ability to have power on that date?

PSE: Redispatch enables the transmission provider to request dispatch of generation to relieve congestion on specific paths. The provider will use the data supplied by the customer. Per ¶1479 of Order 890, the energy cost is an appropriate response, if left blank PSE will use \$100/MWh.