

PSEI's "764" Scheduling Business Practice

Below is Puget Sound Energy's (PSEI) revised Intra-Hour scheduling business practice.

Effective date: December 13, 2016.

- PSEI will utilize the standard scheduling interval start and stop times defined in the North American Energy Standards Board's (NAESB) Wholesale Electric Quadrant's (WEQ) Coordinate Interchange Business Practice Standards.

(PSEI's default scheduling intervals are xx:00, xx:15, xx:30, and xx:45.)

- PSEI will utilize the standard default ramp durations defined in the North American Energy Standards Board's (NAESB) Wholesale Electric Quadrant's (WEQ) Coordinate Interchange Business Practice Standards.

(PSEI's default ramp durations are 20 minutes across the top of the hour and 10 minutes at any other time of the hour.)

- PSEI will utilize the standard western timing table defined in the North American Energy Standards Board's (NAESB) Wholesale Electric Quadrant's (WEQ) Coordinate Interchange Business Practice Standards.

(PSEI's "on-time" versus "Late" e-Tag boundary is 20 minutes prior to the e-Tag start time.)

- Changes to schedules utilizing either Firm or Non-firm reservations, and any associated non-firm interruptions (a.k.a. bumping), will be permitted up to twenty (20) minutes before the start of the next scheduling interval provided that the Delivering Party and Receiving Party also agree to the schedule modification.

(PSEI will accept and process on-time e-Tags.)

- Schedules utilizing either Firm or Non-firm reservations will be permitted, if practicable, after twenty (20) minutes before the start of the next scheduling interval provided that the Delivering Party and Receiving Party also agree to the Intra-Hour Schedule.

(PSEI will accept and process Late e-Tags, when practical, as follows:)

- When practicable, late submittals will be processed on an as available, first come, first serve basis.

(First come, first serve)

- Non-firm interruptions, or bumping, due to higher priority requests is not practicable due to submittals less than 20 minutes before the start time.

(No bumping due to Late e-Tags)

- Curtailments shall continue to be consistently applied and under the terms of the tariff and according to PSEI's posted General Business Practices.

(Curtailments can happen any time and are administered on a pro-rata basis)

- Imbalance charges are calculated as follows:

- Prior to October 1, 2016: PSEI calculated hourly imbalance charges using the difference between the average of the scheduled amounts over the four 15-minute

- intervals and the average of either the actual generation or the actual delivery of energy during the same period.
- October 1, 2016 and beyond: PSEI joined the CAISO Energy Imbalance Market (“EIM”) on October 1, 2016. Imbalance charges from that date forward are calculated in accordance with PSEI’s Open Access Transmission Tariff and EIM Business Practice following the CAISO EIM imbalance settlement methodology.
- Schedules must be submitted as e-Tag requests according to the following:
 - e-Tags maybe submitted at any time, but
 - at least 20 minutes before the e-Tag start time, and
 - Transaction start time must be **[xx:xx]**.
 - Transaction stop time must be **[xx:xx]**.
 - Minimum transaction duration (start time to stop time) is **[10]** minutes.
 - Schedules may be submitted as either **new** e-Tags or as adjustments to existing e-Tags.
 - Puget Sound Energy’s approval of an e-Tag request does not ensure the request will ultimately be confirmed by all approval entities on the e-Tag.