

PSEI's Business Practices

Effective date of May 2, 2014.

1. PSEI follows the WECC practice of prescheduling for {Fridays and Saturdays} on Thursdays and prescheduling for {Sundays and Mondays} on Friday.
2. PSEI's preschedule is a "5 day shop", operating during normal business hours (i.e., "8 to 5"), Monday through Friday (except for special WECC preschedule days - see <http://www.wecc.biz/>)
3. PSEI requests that all firm rights holders provide their preschedule via an e-Tag no later than noon, Pacific Prevailing Time, of the preschedule day.
4. PSEI will (as consistently as possible) post unscheduled firm ATC as non-firm ATC 168 hours before the operating hour.
5. For any scheduling interval of a transmission customer's reservation there is not a valid e-Tag citing that reservation and scheduling interval, the transmission customer's schedule will be deemed to be zero megawatts for that scheduling interval.
6. Requests for Firm ATC will be processed consistent with our current Open Access Transmission Tariff and NAESB OASIS Business Practice Standards referenced in FERC Orders.
7. Requests for daily non-firm (point-to-point or secondary network) can be submitted one day prior to the preschedule day. For example, a request for daily non-firm ATC for Wednesday can be submitted on Monday. However, PSEI will assess that request and if there is insufficient non-firm ATC to satisfy the entire request, the request will be denied. Requests for daily non-firm ATC submitted before one day prior to the preschedule day will be set to Declined state.
8. Requests for hourly non-firm (point-to-point or secondary network) can be submitted between 1000 and 1400 hours (Pacific) of the preschedule day. For example, a request for hourly non-firm ATC for Wednesday can be submitted between 1000 and 1400 hours (Pacific) on Tuesday. However, PSEI will assess that request and if there is insufficient non-firm ATC to satisfy the entire request, the request will be denied. Requests for hourly non-firm submitted before 1000 hours of the preschedule day will be set to Declined state.
9. PSEI's Critical Energy Infrastructure Information (CEII) terms of use are posted on PSEI's OASIS website. Accessing the private side of the OASIS authorizes users to access CEII data (as is posted on PSEI's OASIS) under such terms of use.

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10. – reserved -
11. PSEI conducts transmission sales only over the OASIS at the posted prices.
12. PSEI will consider and may negotiate requests for discounts, but only via the OASIS.
13. PSEI processes requests for secondary network service (transmission associated with non-designated network resources) in the same manner as non-firm point-to-point transmission service. This is an “as available service”.
14. When curtailing firm transmission service due to path limitations, PSEI uses a “pro rata” process for firm reservations.
15. When curtailing secondary network service (“NERC” priority 6-NN) and long-term firm point-to-point service under the conditional curtailment option (“NERC” priority 6-CF) due to path limitations, PSEI uses a “pro rata” process.
16. When curtailing non-firm transmission service due to path limitations, PSEI uses a “pro rata” process for non-firm reservations within the same NERC priority level.
17. Transmission Customers are expected to monitor the OASIS for reductions, competitions, and/or recalls of transmission capacity.
18. Losses – PSEI’s OATT requires the compensation of losses. Losses are based upon the energy applied against each reservation and the loss factors specified in PSEI’s OATT and/or Network Integration Transmission Service Agreement. Transmission customers shall compensate PSEI through monthly billing based on the Mid-C on- and off-peak daily price indices.

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19. Queue Hoarding - PSEI shall have the right to institute processes and procedures to limit the ability of a given Transmission Customer to delay the timely processing of transmission requests submitted by other Transmission Customers:
 - When TSRs are queued for a limited transmission facility(ies) such that PSEI must wait for a given Transmission Customer to act on an ACCEPTED or COUTEROFFERRED request for service prior to accepting or denying subsequent requests for service, the PSEI shall have the right to deny and remove from consideration all subsequent identical service requests (as defined by NAESB Business Practice Standards) submitted by the same Transmission Customer should that Transmission Customer explicitly (i.e., withdraw its request) or implicitly (i.e., fails to confirm the request within the confirmation time limit) elect not to take service over the limited facility(ies).
 - PSEI shall have the right to restrict the Customer Confirmation Time Limit, as established within our Open Access Transmission Tariff and NAESB OASIS Business Practice Standards referenced in Order 676, in the event the confirmation time limit would extend beyond the PSEI's established scheduling deadlines. But in no event shall PSEI impose such restrictions that would set the confirmation time limit to expire any earlier than 30 minutes before the scheduling deadline.
20. Entities wishing to tag transactions "sinking" at specific loads in PSEI's Balancing Authority Area should ensure NAESB's Electric Industry Registry (EIR) contains such points at least one week prior to the start of service. The EIR can be found at <https://www.naesbwry.oati.com/>.
21. e-Tags indicating the use of firm network transmission service provided by PSEI must use an associated NERC-priority code of 7-FN.
22. Deposits (as discussed in the tariff section 17.3) are only required for long-term point-to-point transmission service requests. Failure to provide the required deposit will cause the request to be deficient and eventually declared Invalid (Completed Application definition in OATT 1.6).
23. During the monthly billing process, any redirects on a firm basis shall have a credit applied to the parent reservation equal to the total reservation charge divided by the total megawatt hours reserved times the megawatt hours redirected on a firm basis. The redirected reservation shall be charged the posted appropriate firm service rate on the redirected path.
24. The Transmission Customer may not sell, assign, or transfer all or a portion of its rights under its Service Agreement, to itself (the Assignee). Such submittals will be invalidated or annulled.

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25. The Transmission Customer may not submit a request to redirect on either a firm or non-firm basis without modifying either the Receipt Point or Delivery Point, or both, to something other than those specified in the parent reservation. Such submittals will be invalidated.
26. All requests to redirect on a firm basis are required to have a valid bid price.
27. Generator Imbalance (Schedule 9 in PSEI's OATT) will be assessed between transmission customers on pro rata basis of their respective TSRs. Specifically, once the generator imbalance charges (credits) has been determined for each hour, the charges (credits) will be distributed on a pro rata basis based on each TSR citing the generator's POR.
28. Mid-Columbia (Mid-C) pricing for Schedules 4, 4R, & 9 shall use the Intercontinental Exchange (ICE) Mid-C price index beginning on September 13, 2013. Mid-C ICE data shall reflect the peak and off-peak average pricing based on the actual flow date. The Mid-C ICE date for Sundays shall reflect the Mid-C Off-Peak pricing and Additional Off-Peak days (Holidays) shall also reflect Mid-C Off-Peak Pricing for the entire 24 hour period.
29. All Transmission Service Requests must have start and stop times in whole hour increments, starting at the top of the hour and stopping at the top of the hour.
30. PSEI will not accept Transmission Service Requests that are submitted more than one (1) hour after the request's start time. Such requests will be deemed invalid.