



**Public Service Company of Colorado
Control Area and Transmission Provider**

Archived News Items

Redlined Business Practices regarding temporary undesignation of DNR's, and the use of Network Resource Groupings has been posted under the General Information folder. The effective date of the BP is the later of September 1, 2009 or upon FERC approval of PSCO's DNR filing. Posted 8/14/09.

New redlined Business Practices regarding Existing Transmission Commitments (ETC) on paths moving west from LAMR230, to be effective on July 1, 2009, are now available under the General Information folder to the left. Posted 6/15/09.

New redlined Business Practices regarding scheduling, tagging, and losses to be effective on June 1, 2009 are now available under the General Information folder to the left. Posted 5/18/09.

Due to PSCO's new Point-to-Point Transmission Loss Payback policy, effective April 7, any existing confirmed point-to-point transmission reservation that was made that included an additional 3% for physical loss delivery may be resubmitted, less the additional 3% that was originally added for the delivery of physical losses. Posted 4/9/09.

PSCO has posted redlined Business Practices regarding Point-to-Point Transmission Loss Payback, effective April 7, 2009 in the General Information Folder. Posted 3/23/09.

PSCO has posted redlined business practices, to be effective 2/11/09, clarifying the use of Xcel Energy's "higher of" pricing policy when using multiple Xcel Energy operating companies transmission systems. The use of WestConnect and, or SPP disqualifies transmission transactions from "non-pancaked" rate treatment. Posted 1/23/09.

Customer impacts of recalculated Schedules 4 & 9 imbalance charges for the period Mar. 17, 2008 - Oct. 31, 2008 are posted in the FERC 890 Postings folder. Posted 12/11/08.

Meeting Agenda for the FERC 890 December 2 meeting has been posted. Posted 10/31/08.

FERC Order 890 related documents have been posted and can be found under the FERC 890 Postings folder-10/17/08.

The WECC Seasonal Assessment for the PSCO BA has been added under the System Information Folder. Posted 10/15/08.



**Public Service Company of Colorado
Control Area and Transmission Provider**

Business Practices have been updated. Posted 10/15/08.

FERC Order 890 related documents have been posted and can be found under the FERC 890 Postings folder-10/10/08.

Redlined Business Practices have been posted which remove restrictive language regarding non-firm net scheduling across the Lamar DC Tie. Additionally, the amount of identical requests has been changed from 3 to 6 before being considered an abuse of the OASIS system. These business practices will have an effective date of 10/15/08. Please submit any inquiries you may have regarding the newly proposed business practices on PSCo's Q&A site. Posted 10/1/08.

The Lamar to Boone 230 kV TTC Line Limit has been changed to 350 MW and the PSCo share is now 196 MW. These ratings are still being reviewed by TSGT and Xcel Energy. Posted 9/23/2008.

FERC 890 Postings Update - Additional Customer Requests have been posted - 8/13/2008.

Boone to Lamar 230 kV TTC Line Limits are being reviewed by TSGT and Xcel Energy. Posted 8/12/2008.

Posted procedure for sale or assignment of transmission service - 7/30/2008.

Business Practice Update - Posted 06/25/2008, Effective 7/1/2008 Clarification of NERC Reliability Standard EOP-002-2 Requirement 9 Escalation of NN6 to F7.

News Item - 05/15/2008

The proposed PSCo Transmission Rates to be effective on June 1, 2008 are now available under the General Information folder to the left.

Business Practices Update - 07/16/2007

PSCo is changing the mechanics required to accommodate pre-schedules with the Pacific Prevailing Time Zone on paths that are fully reserved as Firm.

Beginning with the pre-schedule period for 07/19/2007, Unscheduled Firm capacity will be released into the first hour of the day following the Pre-Scheduling window (in accordance with the WECC pre-scheduling calendar). At this time, the use of the temporary OASIS number "PENDING" will no longer be required and will therefore be discontinued.

Business Practices Update - 07/12/2007

FERC Order 890 related business practices and other documents have been posted and can be found under the FERC 890 Postings folder.



Public Service Company of Colorado Control Area and Transmission Provider

News Item - 05/15/2007

The proposed PSCo Transmission Rates to be effective on June 1, 2007 are now available under the General Information folder to the left.

News Item -04/09/2007

PSCo has now modified its Tag Validation to use "Path POR/POD" validation instead of "POR/POD" validation. This allows Customers to use the same TSR # on more than one line in the tag and the validation checks the first line POR and the last line POD to ensure that the tag matches up with the TSR. With one TSR, the Customer can now use this method for tagging across the Four Corners Bus, as well as complying with the WIT tagging rules requiring a new line in the tag for each change of Balancing Authority on a given path (See example PDF document titled "2007_04_09 Path POR-POD Tag Validation Change" on the PSCo OASIS Home Page under the General Information folder).

Business Practices Update - 04/05/2007

Public Service Company of Colorado has modified its business practices to include the process by which Network Integrated Transmission service is obtained across the AC-DC-AC Lamar Tie with the Eastern Interconnection. These revised business practices are posted on the PSCo home page under the General Information folder.

News Item - 03/23/2007

A file with updated information on Xcel Energy Transmission Projects has been posted. It can be found at the "Transmission Project Updates 23March2007" link under the General Information folder to the left.

Business Practices Update - 02/22/2007

Public Service Company has posted a new red-line Business Practice clarifying the policy on redirecting Firm Point-to-Point requests as Firm.

News Item - 02/13/2007

Berthoud substation is scheduled to be on-line 2/26/2007. A clearance will be taken to tap the Boyd to Lonetree line on 2/26/2007. The work should be completed the same day. Public Service Energy Markets will be required to schedule to this native load until Western Area Power Administration completes its installation of Control Area metering.

New Document - 01/17/2007

Please note the Transmission Credit Policy under Documents - General Information section of the PSCo OASIS Home page.

Business Practices Update - 01/12/2007

The PSCo Business Practices have been updated to include a process for



Public Service Company of Colorado Control Area and Transmission Provider

Customers to request Annulment of a Confirmed TSR.

POR/POD Name Update - 01/08/2007

The SHR3 POR/POD on the PSCo system has been renamed to SHIPROCK345 to conform to a consistent naming convention in the west.

01/08/2007

The PSCo Native Network Resources for 2007 has been updated and can be found under Documents – System Information – Native Network Resources section of the PSCo OASIS Home page.

Path Ratings Update - 11/29/2006

The PSCo path TRM and TTC values have been updated for Winter 2006-07 based on the recent Winter WECC OTCP studies and supplemental internal studies. The values will again be updated when the 2007 Summer studies are completed in spring of 2007.

Business Practices Update - 06/14/2006

PSCo has posted for comment changes to the Business Practices relating to Pre Scheduling with the Pacific Time Zone. Please direct any comments or concerns to the Customer Q&A (link under the General Information folder) before June 19, 2006.

April 6 & 7 2006

PSCo Transmission Function is meeting with WECC, NERC, PUC and its Xcel Energy Marketing Affiliate in conjunction with the WECC Detailed Disturbance Report investigation for the February 18, 2006 event on the PSCO system.

PSCo has established TSR #70723549 for use by our customers when PSCo is the TP and a line in the tag is required for tagging across the Four Corners bus (POR = FOURECORNE345. POD = FOURCORNE345).

Seasonal review of the PSCo transmission TTC, TRM and CU has been completed. The new file is available for customer review on the PSCo OASIS Home page under System Information – NERC ATC Standards – Transmission Path Ratings. These new ratings will take effect on Thursday, April 6, 2006.

Business Practices Update - 03/21/2006

Effective immediately PSCo Transmission will interpret WECC MORC policy 1.A.1.c to mean that additional reserves are not required for Firm Energy delivered on a transmission path with any segment of such path designated as non-firm. Absent additional risk considerations noted below, the impact on the Control Area's reserve obligation will be based solely on the firmness of the generation product being imported.



Public Service Company of Colorado Control Area and Transmission Provider

Based on the next day or next several day's Reliability Assessment, the PSCo Balancing Authority, may at its sole discretion require additional reserves to ensure reliability. PSCo Transmission Operations is developing criteria that will be used to determine when system conditions will require extra reserves.

Business Practices Update - 03/09/2006

PSCo has posted for comment changes to the Business Practices relating to NERC Priority Code Validation and Accommodation of Firm Pre-Schedules After 10:00. Please direct any comments or concerns to the Customer Q&A (link under the General Information folder) before March 16.

Meeting Notice Update 02/22/2006

The agenda for the open meeting to be held by Public Service Company of Colorado's (PSCo) Transmission Function on Monday, February 27 at PSCo's Technical Services Building (TSB) is available under the General Information folder to the left. Additional information on this meeting can also be found below in the Meeting Notice Update 02/15/2006 section.

Business Practices Update - 02/17/2006

Effective Wednesday, February 22, 2006, PSCo will modify release of the Unscheduled Firm and TRM as Non-Firm from 15:00 to 10:00 in accordance with the WECC pre-scheduling calendar. Therefore, schedules for firm point-to-point and network integration transmission service must be submitted by 10:00 Mountain Prevailing Time (MPT) per section 13.8.1 of the Xcel Energy Joint OATT. Firm transmission service schedules submitted after 10:00 MPT will be denied. The purpose of this scheduling change is to facilitate the greater availability of non-firm transmission services by allowing non-firm schedules to be submitted earlier in the scheduling day (10:00 rather than 15:00 MPT). Any Pre-Schedule or Real-Time tag curtailments will be conducted according to NERC Standards and WECC curtailment procedures. If you transact in the PSCo control area, please make any necessary changes to your scheduling processes to accommodate your business needs.

Note: updated Business Practices to be effective on 02/22/2006 are available via a link under the General Information folder to the left.

Meeting Notice Update 02/15/2006

Public Service Company of Colorado's (PSCo) Transmission Function will be conducting an open customer meeting to discuss our business practices with regard to reserving and scheduling transmission service on OASIS after the conversion to the wesTTrans.net system. We are currently developing an agenda for the meeting and expect to post it on PSCo's OASIS by noon on Wednesday, February 22. The meeting will be held from 1:00-3:00 pm (MDT) on Monday, February 27 at PSCo's Technical Services Building (TSB) on the 11th floor, room 1116. TSB is located at 550 15th Street at the corner of 15th and Welton Streets



Public Service Company of Colorado Control Area and Transmission Provider

in downtown Denver. A phone link will be available by calling (800) 328-8226 x5444, ID # 1171 or (612) 904-5444 with the same ID. Please call Steve Mornis at (303) 273-4693 if you plan to attend.

Business Practices Update - 01/25/2006

Note: implementation of the updated Business Practices previously announced to become effective on 01/26/2006 has been postponed until further notice.

TRM UPDATE – 1/12/2006 The TRM study referenced below has been completed earlier than anticipated. Based on the recently completed study the appropriate TRM for TOT 2A South-North is 0 MW, except for the month of July 2006. The TRM for July is 66 MW. Public Service Company of Colorado - Transmission will make the change effective at 0700 on Tuesday 1/17/2006. The TTC for TOT 2A South-North is 200 MW. The firm ATC on TOT2A will initially be 188 MW (12 MW committed use). Transmission Service Requests for this firm capacity prior to an OASIS request queued time of 0700 on 1/17/2006 will be denied. Questions regarding this change will only be answered through the OASIS Q&A. ATC on TOT2A for July 2006 will be 122 MW.

Additional news and other information may be found at the Transmission Customer Q&A link under the General Information folder to the left.

On 1/6/06, the PSCo Transmission Function determined an error occurred in a co-efficient in the transition to the wesTTrans.net system in October 2005. The co-efficient affects posted ATC on the PSCo system. A calculation correction was implemented on Friday 1/06/2006 without notice to transmission service users. The PSCo transmission system has operated reliably while wesTTrans.net used the incorrect co-efficient. The coefficient change will now be made effective on to Wednesday 1/11/2006 to give market participants advance notice for the calculation change. The correction will be applied at 0700 MST on 1/11/2006.

Update 1/9/2006

Public Service Company of Colorado is currently evaluating the needed level of TRM on TOT2A South – North. As a result of the evaluation some or all of the TRM may be released on a limited basis as early as 2/1/2006. Questions regarding this change will only be answered through the OASIS Q&A. The long term ATC for this path is currently 0, long-term requests for this path prior to an ATC change announcement will be denied.

*** Please Note: Scheduling through 4 Corners Common Bus facilities has changed. Effective 10/17/2005 14:00 each segment of the 4 Corners Common Bus facilities requires separate TSR's. For example to flow from CRG-Fourcorne345 requires 2 TSR's - CRG-SJ345 and SJ345-Fourcorne345. The tag must also use each segment on a separate line.



**Public Service Company of Colorado
Control Area and Transmission Provider**

As of October 10th at 15:00 MDT.
PSCo has moved to the wesTTrans OASIS.
See notice to the left.
