

**PLATTE RIVER POWER AUTHORITY
SUMMARY OF
OPEN ACCESS TRANSMISSION TARIFF**

May 1st, 2017

(1) GENERAL

The Tariff conforms to the pro-forma tariff contained in FERC Order 888.
The Real Power Loss factor is 1.78%.

(2) TRANSMISSION SERVICE RATES

Schedule 1: Scheduling, System Control, and Dispatch Service

No charge in addition to rate for Transmission Service (Schedules 7 and 8).

Schedule 2: Reactive Supply and Voltage Control from Generation Sources Service

The charge for this service is \$43.51/MW of Reserved Capacity per month.

Schedule 3: Regulation and Frequency Response Service

Platte River is not a balancing authority and does not offer this service. Upon written request, Platte River will assist in arranging for the local balancing authority operator to provide this service however Platte River makes no representation that the local balancing authority operator can or will provide the service.

Schedule 4: Energy Imbalance Service

Platte River is not a balancing authority, and does not offer this service. Upon written request, Platte River will assist in arranging for the local balancing authority operator to provide this service however Platte River makes no representation that the local balancing authority operator can or will provide the service.

Schedule 5: Operating Reserve - Spinning Reserve Service

Platte River is not a balancing authority, and does not offer this service. Upon written request, Platte River will assist in arranging for the local balancing authority operator to provide this service however Platte River makes no representation that the local balancing authority operator can or will provide the service.

Schedule 6: Operating Reserve - Supplemental Reserve Service

Platte River is not a balancing authority, and does not offer this service. Upon written request, Platte River will assist in arranging for the local balancing authority operator to provide this service however Platte River makes no representation that the local balancing authority operator can or will provide the service.

Schedule 7: Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service

The charges are as follows:

Yearly delivery:	\$68,108.29 per MW of Reserved Capacity per year
Monthly delivery:	\$5,675.69 /MW of Reserved Capacity per month
Weekly delivery:	\$1,309.77 /MW of Reserved Capacity per week
Daily delivery:	\$261.95 /MW of Reserved Capacity per day
Hourly delivery:	\$16.37 /MW of Reserved Capacity per hour

Schedule 8: Non-Firm Point-to-Point Transmission Service

The charges can be up to the following limits:

Monthly delivery:	\$5,675.69 /MW of Reserved Capacity per month
Weekly delivery:	\$1,309.77 /MW of Reserved Capacity per week
Daily delivery:	\$261.95 /MW of Reserved Capacity per day
Hourly delivery:	\$16.37 /MW of Reserved Capacity per hour

Annual Transmission Revenue Requirement for Network Integration Transmission Service

\$37,060,620