

**PLATTE RIVER POWER AUTHORITY
SUMMARY OF
OPEN ACCESS TRANSMISSION TARIFF**

May 1, 2008

(1) GENERAL

With the exception of minor changes, the Tariff conforms to the pro-forma tariff contained in FERC Order 888. The first change made to the pro-forma tariff contained in FERC Order No. 888 is that Platte River does not file with FERC; instead Platte River posts its Tariff on the Open Access Technology International, Inc. (OATI) OASIS web site and complies with FERC policies. The second change made to the pro-forma tariff is that Platte River offers hourly Firm Point-to-Point Transmission Service. The third change is that the window for requesting non-firm service is expanded. With the exception of minor grammatical corrections, no other changes were made.

The Real Power Loss factor is 1.8%.

(2) TRANSMISSION SERVICE RATES

Schedule 1: Scheduling, System Control, and Dispatch Service

No charge in addition to rate for Transmission Service (Schedules 7 and 8).

Schedule 2: Reactive Supply and Voltage Control from Generation Sources Service

The charge for this service is \$0.057/kW of Reserved Capacity per month.

Schedule 3: Regulation and Frequency Response Service

Platte River is not a control area, and does not offer this service.

Schedule 4: Energy Imbalance Service

Platte River is not a control area, and does not offer this service.

Schedule 5: Operating Reserve - Spinning Reserve Service

The charges are as follows:

Monthly Point-to-Point Delivery	\$10.34/kW of Reserved Capacity per month
Weekly Point-to-Point Delivery	\$2.39/kW of Reserved Capacity per week
Daily Point-to-Point Delivery	\$0.3977/kW of Reserved Capacity per day
Hourly Point-to-Point Delivery	\$0.0253/kW of Reserved Capacity per hour
Monthly Network Integration Delivery	\$10.34/kW of Reserved Capacity per month

Schedule 6: Operating Reserve - Supplemental Reserve Service

The charges are as follows:

Monthly Point-to-Point Delivery	\$10.34/kW of Reserved Capacity per month
Weekly Point-to-Point Delivery	\$2.39/kW of Reserved Capacity per week
Daily Point-to-Point Delivery	\$0.3977/kW of Reserved Capacity per day
Hourly Point-to-Point Delivery	\$0.0253/kW of Reserved Capacity per hour
Monthly Network Integration Delivery	\$10.34/kW of Reserved Capacity per month

Schedule 7: Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service

The charges are as follows:

Yearly delivery:	each month, one-twelfth of the demand charge of \$34.68/kW of Reserved Capacity per year
Monthly delivery:	\$2.89/kW of Reserved Capacity per month
Weekly delivery:	\$0.668/kW of Reserved Capacity per week
Daily delivery:	\$0.134/kW of Reserved Capacity per day
Hourly delivery:	\$8.30/MW of Reserved Capacity per hour

Schedule 8: Non-Firm Point-to-Point Transmission Service

The charges can be up to the following limits:

Monthly delivery:	\$2.89/kW of Reserved Capacity per month
Weekly delivery:	\$0.668/kW of Reserved Capacity per week
Daily delivery:	\$0.134/kW of Reserved Capacity per day
Hourly delivery:	\$8.30/MW of Reserved Capacity per hour

Annual Transmission Revenue Requirement for Network Integration Transmission Service

\$20,879,399