Business Practice: Prescheduling Guidelines

Posted: December 30, 2008
Effective: December 30, 2008
Revision No.: 8

Overview

PGE Transmission and Reliability Services utilize an e-Tag based scheduling system. Implemented tags directly input schedules for interchange and other control area scheduling functions. We adhere to NERC Reliability Standards, NAESB Business Practice Standards and WECC Approved Business Practices.

Guidelines for Prescheduling:

1. Schedule Transmission Within Limits

   Schedule firm transmission transactions within limits of Preliminary Schedule Limit reports. For those customers that have Firm transmission on PGE's share of the California Oregon Intertie (COI) PGE faxes proposed capacities of their reservations, called Preliminary Schedule Limits. These reports look forward 5 preschedule days and are based on data available from the BPA TBL Hourly OTC Path Limits website:

   http://www.transmission.bpa.gov/OASIS/BPAT/outages/hourly/hourlylimits.shtml

   The reports are updated in the afternoon of a day prior to days that have preschedule activities occurring. A final check is made on the morning of the preschedule day when PGE verifies its ownership share of the COI on BPAT's Customer Web Interface (CWI) website. If a change has occurred from what was faxed on the previous day PGE will fax a final schedule limit report to all affected customers. Customers may also verify their limits by referring to the Reductions page on OASIS.

2. Non-Firm Transmission on the COI

   Non Firm ATC for the COI will appear on OASIS at approximately 11:00 a.m. on each prescheduling day for all days being prescheduled.

   Submit daily or hourly non-firm reservation requests for the COI no earlier than noon of the day of preschedule (requests received prior to noon will be rejected).

3. Daily Firm Transmission Requests

   Short term daily firm transmission requests are processed in accordance with the Firm ATC posted on OASIS at the time the request is queued. PGE will grant requests for this service to the extent there is capacity available.

4. Tagging Guidelines

Submit all preschedule tags by 3 p.m. of the day prior to the day the transaction is to start to be considered “on-time.”

Tags that exceed the allotted capacity for a particular reservation will be rejected.

All scheduled transactions within the PGE Control Area and on PGE's share of the COI utilize PGE transmission, including those where PGE is the GCA, LCA or both. These transactions must show a transmission segment where PGE is the transmission provider (TP).

Help ensure that tagging information is correct. Interchange transaction tags are the official requests for our customers interchange transactions and these are directly interpreted by our scheduling system and become the schedules from which we calculate and coordinate interchange and transmission activity.

5. Tagging Ancillary Service Sales for delivery to the CAISO

This section describes the process for tagging Ancillary Service sales of spin and non-spin reserves to the CAISO. This process is being used with Capacity type e-tags.

When an Ancillary Service bid is awarded by the CAISO the LPSE will submit an e-Tag to communicate the transaction. For the Day Ahead market the tag should be submitted prior to 1500 on the day ahead.

The e-Tag will have the following conditions:

- The e-Tag Transaction Type will be set to Capacity.
- Identify the type of Ancillary Service in the Contact Information area Comment box as either SPIN, NON-SPIN.
- The initial Energy Profile will be set to zero.
- The Transmission Profile will be set to the value of the awarded maximum capacity for the Ancillary Service.
- For Ancillary Services the Transmission Allocation will utilize Firm Transmission.

The e-Tag will undergo normal approval processes. No energy will be scheduled and the transmission allocation sets aside the required capacity from the customer's firm transmission reservation.

The transmission allocation and profile may be adjusted as like a Normal type e-tag.

6. Loss Returns

Loss returns are calculated at a rate as specified in PGE's OATT and are due for return 168 hours after the incurring schedule. Proposed loss schedules are faxed to applicable transmission customers twice a week.

Losses must be physically returned to PGE's system. PGE's system is adjacent only to the Control Areas of BPA and PACW, and as such the only allowed PORs in the tables illustrated below are **BPAT.PGE** or **PACW.PGE**.

Loss returns must be tagged and shall contain specific information in the last two lines of the Physical Path and the last line of the Transmission Allocation as shown in the tables below depending on where the loss returns enter PGE.

From BPAT:

Physical Path							
CA	**TP**	**PSE**	**POR**	**POD**	**SE**	**Contract**	**Misc**
	BPAT	?	?	BPAT.PGE	BPAT		**No**
	PGE	PGE	BPAT.PGE	PGE	PGE		**No**
PGE		PGE	**Sink:** PGELOSS				**No**

Transmission Allocation			
TP	**Owner**	**Product**	**OASIS**
BPAT	BPAP01	?	?
PGE	PGE	7-F	**100**

From PACW:

Physical Path							
CA	**TP**	**PSE**	**POR**	**POD**	**SE**	**Contract**	**Misc**
	PPW	?	?	PACW.PGE	PACW		**No**
	PGE	PGE	PACW.PGE	PGE	PGE		**No**
PGE		PGE	**Sink:** PGELOSS				**No**

Transmission Allocation			
TP	**Owner**	**Product**	**OASIS**
PPW	PAC01	?	?
PGE	PGE	7-F	**200**

The customer returning the losses shall appear as the PSE in the Market Path just prior to "**PGE**" as the last PSE. Information listed above the PGE segments is for the adjacent control areas and may be different than posted. Transmission customers should contact the upstream control areas for specific information regarding their segments.

Revision History

Version	Date	Change Summary
7	April 10, 2008	• Clarified daily firm request processing, • Implemented use of Capacity tag type for reserves tagging, • Removed loss return from PGE option,
8	December 30, 2008	• Format cleanup • Added Revision History