

## PGE Scheduling Identifiers

### Unique Scheduling Identifiers Required for Certain OASIS Posted Paths

5/28/2009

4

Type	Number	MW	Description	TCH	POR	POD	Required Source or Sink	Start	Stop
DSET	103LINKTOJD	750	Used only as a scheduling convention for tagging purposes to represent the first portion of what is effectively a point-to-point transmission path PGE to COB through John Day. Because PGE is the scheduling entity for the part of the path PGE to BPAT.PGE and BPA is the scheduling entity of the John Day to COB part of the path, tagging protocols require separate identifiers for each part of the path. PGEM uses this scheduling identifier only in conjunction with a grandfathered transmission right contained in its BPA IR transmission contract for the BPA portion of the path. BPAT.PGE to John Day. Other transmission customers would need to separately arrange with BPAT for point-to-point transmission from BPAT.PGE to John Day. Because the ATC on the John Day to COB portion of the path is the limiting factor, point-to-point OASIS reservations should be made for that portion of the path and the identifier 103LINKTOJD should be used when tagging and scheduling to properly account for the PGE to BPAT.PGE portion so that both scheduling entities can properly account for the transaction.	PGE	PGE	BPAT.PGE		11/1/2008	1/1/2030
DSET	303LINKTOGR	150	Used only as a scheduling convention for tagging purposes to represent the first portion of what is effectively a point-to-point transmission path PGE to COB through Grizzly. Because PGE is the scheduling entity for the part of the path PGE to Grizzly and BPA is the scheduling entity of the Grizzly to COB part of the path, tagging protocols require separate identifiers for each part of the path. Because the ATC on the John Day through Grizzly to COB portion of the path is the limiting factor, and the Grizzly to COB ATC is subsumed within the John Day to COB ATC, point-to-point OASIS reservations should be made for the Grizzly to COB portion of the path and the identifier 303LINKTOGR should be used for the PGE to Grizzly portion when tagging and scheduling so that both scheduling entities can properly account for the transaction.	PGE	PGE	GRIZZLY		6/1/2008	1/1/2030
GF	112	100	Used as the scheduling identifier for the grandfathered firm transmission used by BPAP for delivery of energy to BPAP borderline loads within PGE Control Area.	BPA	BPAT.PGE	PGE	BPAPBL	3/1/2004	1/1/2030
GF	114	10	Used as the scheduling identifier for the grandfathered firm transmission used by PacifiCorp for delivery of energy to PacifiCorp borderline loads within PGE Control Area.	PACOI	PACW	PGE	PACWBL	1/1/2003	1/1/2030
GF	201	88	Used as the scheduling identifier for the grandfathered yearly firm reservation of SDGE for delivery of its share of Boardman generation from John Day to COB.	SDGE	JohnDay	COB	BOARDMAN	1/1/2001	1/1/2021
L	100	30	Used as the scheduling identifier for the return of losses to PGE System across <b>BPAT only</b> , as provided for in PGE's OATT. The TC for this path segment on e-Tag is always PGE. <b>For use by any Transmission Customer</b>	ALL	BPAT.PGE	PGE	PGELOSS	12/10/2004	1/1/2030
L	200	30	Used as the scheduling identifier for the return of losses to PGE System across <b>PACW only</b> , as provided for in PGE's OATT. The TC for this path segment on e-Tag is always PGE. <b>For use by any Transmission Customer</b>	ALL	PACW	PGE	PGELOSS	6/1/2005	1/1/2030
RSG	103RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves through BPAT. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE	BPAT.PGE	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	104RSG	500*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE across BPAT. The E-Tags are created after the fact and ATC is not affected.	PGEM	BPAT.PGE	PGE	NWPP_RS_REC	5/1/2008	1/1/2030
RSG	105RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves across PACW. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE	PACW	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	106RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE across PACW. The E-Tags are created after the fact and ATC is not affected.	PGEM	PACW	PGE	NWPP_RS_REC	5/1/2008	1/1/2030

Types: DST - Dual Scheduling Entity Transmission (first leg) GF - Grandfathered Transaction (Pre-888) L - Loss Return Transaction SDT - System Delivery Transaction RSG - Reserve Sharing Group Transaction

\* Because these are after-the-fact E-Tags, the MW values in this column are only necessary as a placeholder to fill a required field in the OATI validation software. There is no affect on ATC.

## PGE Scheduling Identifiers

### Scheduling Identifiers Necessary for use in PGE's Scheduling and Load/Resource Balancing System

Type	Number	MW	Description	TCH	POR	POD	Required Source or Sink	Start	Stop
<b>RSG</b>	<b>107RSG</b>	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves at Mid-C from its Mid-C generation. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE.MIDC	MIDC	NWPP_RS_DEL	5/1/2008	1/1/2030
<b>RSG</b>	<b>108RSG</b>	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE at Mid-C. The E-Tags are created after the fact and ATC is not affected.	PGEM	MIDC	PGE.MIDC	NWPP_RS_REC	5/1/2008	1/1/2030
<b>RSG</b>	<b>109RSG</b>	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves from its Colstrip generation. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE.COLSTRIP	COLSTRIP	NWPP_RS_DEL	5/1/2008	1/1/2030
<b>RSG</b>	<b>110RSG</b>	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE at Colstrip. The E-Tags are created after the fact and ATC is not affected.	PGEM	Colstrip	PGE.COLSTRIP	NWPP_RS_REC	5/1/2008	1/1/2030
<b>SPD</b>	<b>107</b>	1000	PGE Marketing's scheduling point designation (SPD) for deliveries at Mid-C to any DNCA at MIDC except BPAT. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.MIDC	MIDC	MIDC	1/1/2004	1/1/2030
<b>SPD</b>	<b>108</b>	1000	PGE Marketing's scheduling point designation for receipt of energy at Mid-C from any party. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	MIDC	PGE.MIDC	MIDC	1/1/2004	1/1/2030
<b>SPD</b>	<b>109</b>	290	PGE Marketing's scheduling point designation (SPD) for deliveries at Colstrip to any entity. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.COLSTRIP	Colstrip	Colstrip	1/1/2004	1/1/2030
<b>SPD</b>	<b>110</b>	290	PGE Marketing's scheduling point designation (SPD) for receipt of energy at Colstrip from any entity. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	Colstrip	PGE.COLSTRIP	Colstrip	1/1/2004	1/1/2030
<b>SDT</b>	<b>117</b>	300	PGE Marketing's scheduling point designation (SPD) for delivery of energy within PGE system to other Marketers. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE	PGE.INTERNAL		1/1/2005	1/1/2030
<b>SPD</b>	<b>119</b>	2000	PGE Marketing's scheduling point designation (SPD) for deliveries at MIDCREMOTE to DNCA BPAT only. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	PGE.MIDC	MIDCREMOTE	MIDC	4/1/2007	1/1/2030
<b>SPD</b>	<b>121</b>	600	PGE Marketing's scheduling point designation (SPD) for Beaver generation delivered to Allston. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.BEAVER	ALLSTON	BEAVER	4/1/2007	6/15/2009
<b>SPD</b>	<b>127</b>	1400	PGE Marketing's scheduling point designation (SPD) for Beaver and Port Westward generation delivered to Trojan. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.TROJAN	TROJAN	BEAVER or PORT WESTARD	6/15/2009	1/1/2030
<b>SPD</b>	<b>123</b>	389	PGE Marketing's scheduling point designation (SPD) for Boardman generation entering the grid at Slatt. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	PGE.SLATT	SLATT	BOARDMAN	4/1/2007	1/1/2030
<b>SPD</b>	<b>125</b>	300	PGE Marketing's scheduling point designation (SPD) for Coyote Springs generation delivered to CoyoteSprng1 POD. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.COYSPR1	COYOTESPRNG1	COYSPR1	4/1/2007	1/1/2030
<b>SPD</b>	<b>203</b>	88	Scheduling point designation (SPD) for SDGE Boardman energy entering the grid at SLATT. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.SLATT	SLATT	BOARDMAN	6/1/2005	1/1/2021

**Types:** **SPD** - Scheduling Point Designation **RSG** - Reserve Sharing Group Transaction

\* Because these are after-the-fact E-Tags, the MW values in this column are only necessary as a placeholder to fill a required field in the OATI validation software. There is no effect on ATC.

