



Non Use of TRM for Reserve Sharing

Posted: September 8, 2008

Effective: September 8, 2008

Revision No.: 0

Requirement

In FERC Order 890-B, FERC stated that, between TRM and CBM, transmission providers must use TRM (transmission reserve margin), not CBM (capacity benefit margin), for reserve sharing arrangements. Order 890-B at P 24.

Statement of Compliance

PGE is a participant in the Northwest Power Pool (NWPP) Reserve Sharing Program.

The following excerpt is from the NWPP Reserve Sharing Program document, Section F. Part 4, Accounting for Energy; Transmission for Delivery:

The delivery of Assistance Reserve is exempt from any costs or charges associated with transmission wheeling or losses. The Reserve Sharing Computer Program, supported by PNSC's continuous monitoring, builds in sufficient transmission capacity for delivering Contingency Reserve. There may be incremental transmission usage between some Reserve Sharing Zones, but this usage is effectively limited in real-time up to the current Operating Transfer Capacity (OTC) of the transmission path. Participants in the Reserve Sharing Program recognize the regional benefits associated with the Reserve Sharing Program and have agreed to waive any rights to financial settlement for any transmission needed to deliver Contingency Reserve to other Participants.

By its participation in the NWPP Reserve Sharing Program, PGE effectively does not utilize transmission for reserve sharing and therefore does not set aside Available Transfer Capability (ATC) for TRM. This is consistent with Attachment C to PGE's OATT, Methodology to Access Available Transmission Capability, which shows TRM set to zero (0).