



Portland General Electric

Yearly Evaluation of CBM and TRM

Completed: July 20, 2009

Annual Re-evaluation

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Evaluation of CBM:

Requirement: PGE will evaluate the use of CBM as a set-aside for the purposes of calculating ATC on an annual basis for all posted paths.

Conclusion: For the 2008 -2009 evaluation period there has been no regional practice adopted for generation reliability assessments that sets aside transmission capacity for the use of CBM. Following regional practices the Transmission Provider will continue to set CBM to zero (0) for ATC calculations in all timing horizons for all posted paths for this evaluation period.

Evaluation of TRM:

Requirement: PGE will evaluate the use of TRM as a set aside for the purposes of calculating ATC on an annual basis for all posted paths.

Conclusion: For the 2008 -2009 evaluation period the Transmission Provider continued to follow Northwest practices for the calculation of TTC. Studies to determine path TTC limits are based on the NERC/WECC Planning and Operating Criteria for maintaining reliability, these methodologies have not changed during the evaluation period, therefore; for purposes of calculating Firm and Non-Firm ATC, The Transmission Provider continues to set TRM to zero (0) for all posted paths.