

**Omaha Public Power District  
Transmission and Distribution Services**

For Transmission Services Commencing prior to 04/01/2009 and Ancillary Services  
Effective Date 08/01/2009

	Monthly \$/kW	Weekly \$/kW	Daily \$/kW	Hourly \$/MWh
<b>Transmission Services</b>				
Firm (\$/kW/Month) (Non-firm is "up-to" the firm rate)	\$1.21	\$0.278	\$0.056	\$3.481
<b>Ancillary Services</b>				
1) Scheduling System Control & Dispatch	\$0.062	\$0.014	\$0.003	\$0.188
2) Reactive supply & Voltage Control	\$0.161	\$0.037	\$0.007	\$0.438
3) Regulation & Frequency Response	\$0.135	\$0.031	\$0.006	\$0.375
4) Energy Imbalance	Hourly price at SPP energy imbalance rates at OPPD Load Node			
5) Operating Reserves - Spinning	\$0.153	\$0.035	\$0.007	\$0.441
6) Operating Reserves - Supplemental	\$0.086	\$0.020	\$0.004	\$0.248
<b>Distribution Services</b>				
Distribution Substations	\$0.580	\$0.134	\$0.027	\$1.651
Primary Lines	\$1.933	\$0.446	\$0.089	\$5.620
Line Transformers	\$0.915	\$0.211	\$0.042	\$2.830
Secondary Lines	\$0.393	\$0.091	\$0.018	\$1.316
<b>Loss Compensation</b>				
Firm Transmission Demand Losses	\$0.294	\$0.068	\$0.014	
Firm Hourly Transmission Losses				\$0.491
Transmission Energy Losses	\$0.128	\$0.030	\$0.006	\$0.176
Distribution Demand Losses	\$0.178	\$0.041	\$0.006	\$0.392
Firm transmission customers are required to purchased both demand and energy losses. Firm hourly losses include both demand and energy losses. Customers have the option of self-supplying losses.				

Eligible transmission customers should contact Ms. Lorees Tadros, Manager, Transmission Services. Telephone (402) 552-5666, facsimile (402) 552-5679, regarding current discounts and requests for transmission service.