**Compliance**

**TRANSAC**

**July 26, 2013**

**Update**

The North American Electric Reliability Corporation (NERC) is developing a process to assist industry in the implementation of the Bulk Electric System (BES) definition approved by the Federal Energy Regulatory Commission (FERC) in Order Nos. 773 and 773-A. On June 14th FERC granted a one year extension to when this definition becomes effective, changing the effective date to July 1, 2014. The refinements in the revised BES definition are expected to result in a limited number of assets being removed. A series of one-day webinar workshops on the application of the BES definition and the inclusion and exclusion designation and exception processes was held in June. Workshop participants learned how to apply the revised definition and review examples of evidence that could be provided to support exception requests. More information can be found at [FERC Grants Extension on BES Definition Implementation](http://www.nerc.com/news/Pages/FERC-Grants-Extension-on-BES-Definition-Implementation.aspx)

Footnote "B" finally passed on a recirculation ballot in January 2013. It was adopted by the NERC Board of Trustees on February 7, 2013 and filed with FERC on February 28, 2013. It is awaiting FERC approval. More information can be found at [Project 2010-11 TPL Table 1 Order](http://www.nerc.com/pa/Stand/Pages/Project2010-11-TPL-Table-1-Order.aspx)

The development of revisions to the MOD-001,004,008,028, 029, and 030, which is known as MOD-001-2 (MOD A) is out for comment with balloting being conducted August 16-26, 2013. More information can be found at [Project 2012-05 ATC Revisions (MOD A)](http://www.nerc.com/pa/Stand/Pages/Project201205MODAAvailableTransferCapability.aspx) Revisions to MOD-10, 011, 012, 013, 014, 015, which is known as Project 2010-3 (MOD B), will be out for balloting soon. More information can be found at [Project 2010-03 Modeling Data (MOD B) Related Files](http://www.nerc.com/pa/Stand/Pages/Project%202010-03%20Modeling%20Data%20(MOD%20B)RF.aspx) Revisions to MOD-016, 017, 018, 019, 020, and 021. which is known as Project 2010-04 (MOD C), will be out for balloting soon. More information can be found at [Project 2010-04 Demand Data (MOD C) Related Files](http://www.nerc.com/pa/Stand/Pages/Project%202010-04%20Demand%20Data%20(MOD%20C)RF.aspx) NERC has scheduled a webinar on July 30 to discuss MOD A, B, and C.

In other Standards Development, PRC-006-1, concerning under frequency load shed relays becomes effective October 1, 2013. WECC Regional Criteria, WECC-0074, Steady State and Dynamic Data Requirements Criteria, for MOD-011 and MOD-013, became effective July 1, 2013. More information can be found at [Home - WECC-0074 Steady State and Dynamic Data Requirements Criterion](http://www.wecc.biz/Standards/Development/WECC-0074/default.aspx)