**Loads & Resources Data Request**

**TRANSAC**

**May 21, 2013**

**Update**

The  *State of Reliability* *2013* report is available on the North American Electric Reliability Corporation (NERC) website at <http://www.nerc.com/pa/RAPA/PA/Performance%20Analysis%20DL/2013_SOR_May%2015.pdf>This report provides a comprehensive integrated view of reliability, which offers guidance for industry to set priorities and promote efficiency. For 2012 the overall reliability performance of the Bulk Power System was deemed adequate.

The *2012 Annual Report*, published March 2013, is also available on the NERC website at <http://www.nerc.com/news/Headlines%20DL/NERC%202012%20Annual%20Report%20(MAR13).pdf> It includes a discussion of the Southwest Outage, which occurred on September 8, 2011.

Major themes of the report include monitoring and situational awareness, communication, coordination and data sharing. As a direct result of this outage, the Western Electricity Coordinating Council, (WECC) is splitting into two separate entities The Reliability Coordination Company (RCCo) will be established, with an Independent Board, Member Advisory Committee (MAC), and its own CEO. Information about this bifurcation can be found on the WECC website [http://www.wecc.biz/](http://www.wecc.biz/About/strategic/Documents/IREC%20comments%20on%20WECC%20bifurcation.docx)

The *2013 Summer Reliability Assessment* is available on the NERC website at <http://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/2013SRA_Final.pdf> The aggregate WECC 2013 summer total coincident peak demand is forecast to be 153,248 MW and is projected to occur in August. The forecast is 0.2 percent above summer 2012’s actual peak demand of 152,901 MW. The forecasted increase in demand is partially due to a slight forecasted economic recovery. The NWMT forecasted peak is 1,502 MW.

The Loads and Resources 2013 Data Request was received on January 17th. It was submitted to WECC in March. The information requested hadn't changed from last year. NWMT uses the data collected to plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice and its planning obligations in Attachment K.