



## **Description of NHT Responsibilities**

1) **W. C. Locke** – Regional Director

- Responsible for direction/coordination of FERC/NHPUC/NERC and other governmental and regulatory compliance matters as they relate to NHT/Seabrook Substation, policy/business issues, including participation in various NEPOOL Committees, ISO-NE Committees, cost recovery for project costs from ISO-NE and Transmission Owner Committees, compliance with Standards of Conduct/Code of Conduct. Update of NHT OASIS site and administration/amendments/modification to TO/ISO-NE Agreements; testimony for regulatory proceedings; NPCC Voting Representative; Resolution of ISO-NE matters regarding Seabrook Substation; coordination with/support of legal counsel; oversight of operation and maintenance (including future reliability upgrade improvements and oversight of Phase II of 5 Breaker Project); coordination with co-owners on Seabrook Substation matters.

2) **Steven S. Garwood** – Transmission Business Consultant / Seabrook Substation Administrative Manager

Support of Regional Director

- Consultant to NHT on transmission tariff, revenue requirements and formulary transmission rates, NEPOOL/ISO-NE Transmission Committees; certain Transmission Owner Committees, ISO-NE matters as they relate to the Seabrook Substation, NEPOOL and regulatory (including NERC/NPCC compliance) and transmission service policy issues; ISO-NE OATT interpretation/processes; cost recovery for Projects from ISO-NE; SF 6 usage reporting; review / oversight of Self Certification / Vegetation Management Reports.

- Responsible as Seabrook Substation Site Administrative Manager

Support of Director of Business Management

- Responsible for preparing computation of annual revenue requirements for formula rates/cost of service for Business Management review; revenue/return projections; NHT budget support.
- Review of Seabrook Station O&M invoices.

3) **Jim Patterson** – Nuclear Area Manager

- Responsible for Seabrook Transmission Substation operational matters including: maintenance schedules; budgeting; SF6 report preparation; coordination with ISO-NE on operational matters; reports to INPO and other organizations;

implementation/compliance to NERC / NPCC reliability standards; and direction to NextEra Seabrook O&M Personnel, under contract as NHT representatives; construction of future Seabrook Reliability Upgrades.

- 4) **Mike Powers** – Protection and Control / Nuclear Quality Assurance
  - Responsible for providing support to Nuclear Area Manager and Substation Site Administrative Manager regarding processes, procedures coordination/compliance to nuclear agencies requirements and NPCC criteria/NERC standards compliance; preparation of self certification to NERC Standards (or Mitigation Plans).
- 5) **Tim Cooper** – Project Manager
  - Responsible for providing on-site support to Nuclear Area Manager; on-site liaison with Seabrook Station on NERC/NPCC compliance and ISO-NE issues; coordination of scheduling for projects and maintenance of facilities; outages/switching and tagging of facilities; compliance with NRC requirements; oversight of O&M Projects; on-site contractors; daily interface with ISO-NE / PSNH control center.
- 6) **Luke Whiting** -
  - Responsible for coordination with ISO-NE regarding NHT access to ISO-NE systems, NHT OASIS development and postings and tariff development/filings; Standard of Conduct / compliance postings.
- 7) **Manny Miranda – VP – Field Operations**
  - Responsible for NHT transmission and substation operations and maintenance.
- 8) **Ron C. Critelli** –
  - Responsible for engineering and construction / Project Management of Phase II of the 5 Breaker Reliability Upgrade Project.
- 9) **Michael J. Putt** –
  - Responsible for engineering of Phase II of the 5 Breaker Project and coordination with Seabrook Station Project Management/Engineering and support to NHT for cost recovery of the Seabrook Reliability Upgrade Project, including the 5 Breaker Upgrade Project.

10) **Cheryl Dietrich**

- Responsible for all NHT business processes, including budgets, billing and payments, computation of revenue requirements, financial variance reporting and forecasting, development and control of contracts for construction and maintenance services.

11) **Business Services Manager**

- Responsible for processing of all invoices (consultants, Transmission Support Payments, regulatory assessments, etc.) related to NHT business matters; review of annual revenue requirements used to develop formulary rates and resulting monthly revenues; business processes for development and control of contracts for construction/O&M services; NHT budgets, financial variance reporting and forecasting; and annual certified audit of NHT's books and records.

12) **Kenneth Hudson** – NextEra General Accounting

- Responsible for day-to-day accounting; preparation of FERC Form 1; depreciation studies; accounting for transfer of assets; accounting for additions/retirements of equipment.  
- Assist / advise Director of Business Management on Regulatory Accounting issues.

13) **Joel Newton / Gunnar Birgission** – Legal / Regulatory

- Responsible for legal / regulatory matters, including Standards of Conduct/Code of Conduct, FERC Filings/Litigation and representation on certain legal Transmission Owner Committees (e.g., Legal Working Group – NE); Interface with VP Regulatory.  
- Responsible for obtaining outside legal counsel for such matters as; NHPUC Filings; approvals of financing; hearings.