# Supplemental Application for Network Customers

## Introduction

An Eligible Customer or current Network Customer requesting service under Part III or Part IV of NV Energy’s Open Access Transmission Tariff (Tariff) must fill out and submit the following Supplemental Application for Network Service to the Transmission Provider. This Application is a supplement to what must be provided by the Network/Eligible Customer in NITS on OASIS. Please email the supplemental application to: TransmissionServices@NVEnergy.com

## Network Customer Supplemental Application: Attachment 1

A Completed Application shall provide all of the information included in 18 CFR § 2.20 including but not limited to the following:

1. The identity of the party requesting service:
2. Company Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_
3. Contact Person: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_
4. Telephone Number: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_
5. Email Address: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_
6. AREF # for the NITS Application Submittal in NITS on OASIS: \_\_\_\_\_\_\_\_\_\_\_
7. A description of the Network Load at each delivery point. This description should separately identify and provide the Eligible Customer's best estimate of the total loads to be served at each transmission voltage level, and the loads to be served from each Transmission Provider substation at the same transmission voltage level. This should be submitted to the Transmission Provider in a spreadsheet format.

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| **Point(s) of Delivery** |
| **Premise #** | **Facility Name** | **Address** | **Transmission Provider Substation Served by** | **Delivery Voltage Level** | **MW or % of Load** |
|   |   |   |   |   |   |
|   |   |   |   |   |   |

1. Provide a ten (10) year load forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence along with the following information. This should be provided to the Transmission Provider in a Spreadsheet format.
2. The amount and location of any interruptible loads included in the Network Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interruptible), that portion of the load subject to interruption, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Eligible Customer should identify the amount of interruptible customer load (if any) included in the ten (10) year load forecast provided in response to 3 above;
3. Point of Delivery:
4. Total Interruptible Load Served at this POD (MW):
5. Transmission Provider’s Substation(s):
6. Voltage Level for this POD:
7. Ten Year Load Forecast Attached: □ Yes □ No
8. Limitations on the amount and frequency of interruptions:

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1. List all PODs – the same information is required for all the

 PODs:

1. Description of Eligible/Network Customer's transmission system (if applicable):
2. Load flow and stability data, such as real and reactive components of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment, in the current version of PSLF or PSS/E. Check if attached to this Application: □ Yes □ No
3. Operating restrictions needed for reliability

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1. Operating guides employed by system operators

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1. Contractual restrictions or committed uses of the Eligible Customer's transmission system, other than the Eligible Customer's Network Loads and Resources

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1. Ten (10) year projection of system expansions or upgrades

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1. Transmission System maps that include any proposed expansions or upgrades

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1. Thermal ratings of Eligible Customer's Control Area ties with other Control Areas

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