**Schedule 4:
Energy Imbalance Service**

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service to satisfy its Energy Imbalance Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The Transmission Provider shall establish charges for Energy Imbalance Service as follows:

1. A Transmission Customer shall be charged or paid for Energy Imbalance Service measured as the deviation of the Transmission Customer’s metered load compared to the load component of the Transmission Customer Base Schedule (as determined pursuant to Section 4.2.4.3 of Attachment P of this Tariff) settled as UIE for the period of the deviation at the applicable LAP price where the load is located, as determined by the MO under Section 29.11 (b) (3) (C)of the MO Tariff, less the price component for marginal losses.
2. A Transmission Customer serving load outside of NV Energy’s BAA utilizing Point-to-Point Transmission Service shall be subject to Energy Imbalance Service when a difference occurs between the resource component of the Transmission Customer Base Schedule compared to the Interchange component of the Transmission Customer Base Schedule, which has the effect of creating an imbalance within NV Energy’s BAA necessitating Energy Imbalance Service. Transmission Customers will be charged or paid for Energy Imbalance Service measured as the deviation of the resource component of the Transmission Customer Base Schedule compared to the Interchange component of the Transmission Customer Base Schedule settled for the period of the deviation at the applicable LAP price, as determined by the MO under Section 29.11(b)(3)(C) of the MO Tariff less the price component for marginal losses.

Settlement of Real Power Losses associated with Energy Imbalance Service shall be pursuant to Schedule 10 of this Tariff.

A spreadsheet showing the sub-hourly LAP LMPs of the previous month shall be accessible through the MO’s OASIS.