**Summary of Proposed Changes to NV Energy   
Open Access Transmission Tariff (“OATT”) for Participation in Energy Imbalance Market**

**November 10, 2014**

In the attached version of the OATT, substantive revisions from the revised version of the OATT that was presented to Stakeholders on September 22, 2014 are shown in track changes.

| **Tariff Section** | **Reason for the Change** |
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| 1.6A | Added definition of behind the meter generation as requested by NV Energy Resource Optimization. |
| 1.13C | Added “and load” to incorporate comment from Deseret. |
| 1.13G | Corrected formatting issue noted by NV Energy Resource Optimization. |
| 1.18D | Added definition of intermittent resource. |
| 1.19A | Added definition of interchange to incorporate comment from Deseret. |
| 1.36H | Added limitation that an NV Energy EIM Participating Resource Scheduling Coordinator may not also be an EIM Entity Scheduling Coordinator unless the EIM Participating Resource Scheduling Coordinator is a transmission provider subject to the standards of conduct set forth in 18 C.F.R. Section 358 as requested by NV Energy Resource Optimization. |
| 1.65B | Added definition of variable resource as requested by NV Energy Resource Optimization. |
| 7.1 | Revised to provide for the possibility of weekly or bi-monthly billing to better match NV Energy’s OATT billing cycle with CAISO’s billing cycle, if feasible. |
| 12.4A.4 | Clarification that of the process that the Transmission Customer or interconnection customer provides notice of a billing dispute to the NV Energy EIM Entity and it is the NV Energy EIM Entity which raises the dispute with the CAISO in accordance with the timelines of the CAISO Tariff. |
| 28.6 | Added “except in accordance with Section 28.7” as requested by NV Energy Resource Optimization. |
| 30.4 | Added “Designated” before “Network Resource” to use defined term and clarify issue raised by NV Energy Resource Optimization. |
| Schedule 4 | Revised so that losses associated with energy imbalances are based on the marginal loss component of the Locational Market Price (LMP) assessed by the CAISO to the NV Energy EIM Entity. Losses on the matched portion of the customer’s schedule (load plus the schedule 10 loss factor vs generation) will continue to be processed in accordance with Schedule 10. |
| Schedule 9 |
| Schedule 10 |
| Attachment P |  |
| Attachment P, Sections 3.1 and 3.2 | Clarification that, at least for initial implementation of NV Energy’s participation in the EIM, resources will be generating resources. |
| Attachment P, Section 4.1.1.3 | NV Energy proposes to use a single Load Aggregation Point (LAP) that represents its Balancing Authority Area for initial EIM operation. |
| Attachment P, Section 4.1.4 | Deleted the word meter for clarity in response to comment from Deseret. |
| Attachment P, Section 4.2.1.1 and 4.2.1.2 | Added reference to the CAISO Tariff as requested by NV Energy Resource Optimization and added reference to the NV Energy EIM Business Practice (BP) as to the details of the registration data. |
| Attachment P. Section 4.2.4.1 | Capitalization to reflect use of defined terms. |
| Attachment P. Section 4.2.4.3 | Deleted “the product of” in response to comment from Deseret. |
| Attachment P, Section 8.7 | Added provision regarding applicability of unreserved use penalties to reflect the Commission direction from the PacifiCorp Order on Rehearing. Clarification, and Compliance issued on October 20, 2014 in ER14-1578. |
| Attachment P, Section 10.4.1 | Deleted the definition of Market Price Proxy as Deseret correctly noted this is already a defined term in Section 1.25C. Also Deleted “long term” as requested by NV Energy Resource Optimization and removed redundant “hourly”. |
| Attachment P, Section 10.4.2 | Deleted the definition of Market Price Proxy as Deseret correctly noted this is already a defined term in Section 1.25C. Additional formatting change also in response to comment from Deseret. Also Deleted “long term” as requested by NV Energy Resource Optimization and removed redundant “hourly”. |