



December 14, 2015

By eTariff Filing

Hon. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: Nevada Power Company and Sierra Pacific Power Company, d/b/a NV
Energy Correction of Schedule 1 Tariff Sheet in Nevada Power Company
Open Access Transmission Tariff Database
Docket No. ER16-_____**

Dear Ms. Bose:

Pursuant to the Federal Power Act section 205,¹ Federal Energy Regulatory Commission (Commission) Order No. 714,² and Part 35 of the Commission's regulations,³ Nevada Power Company and Sierra Pacific Power Company, d/b/a NV Energy (collectively "NV Energy"), submit for acceptance for filing this amended version of Schedule 1 of their joint Open Access Transmission Tariff ("OATT"). The purpose of this filing is to correct an error in the text of the most-recently filed Schedule 1 so that the filed, public version reflects the rate approved by the Commission and effective as of January 1, 2014.

I. COMMUNICATIONS

Communications and correspondence related to this filing should be sent to the following:

Charles Pottey
Director, Transmission Policy, Contracts and Business
NV Energy
6100 Neil Road
Reno, Nevada 89511
(775) 834-5861
CPottey@nvenergy.com

Lauren Rosenblatt
Senior Attorney
NV Energy
6226 W. Sahara Avenue
Las Vegas, Nevada 89146
(702) 402-5794
LRosenblatt@nvenergy.com

¹ FPA § 205, 16 U.S.C. § 824d (2014).

² *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

³ 18 C.F.R. § 35.13(a)(2)(iii) (2015).

December 14, 2015

II. DESCRIPTION AND CONTENTS OF THIS FILING

A. Background

Nevada Power Company and Sierra Pacific Power Company, both direct, wholly-owned subsidiaries of NV Energy, Inc., are regulated public utilities that provide retail and wholesale transmission service throughout Nevada. NV Energy, Inc. is a holding company and does not own, control, or operate facilities used for generating or transmitting electric energy in interstate commerce. In December 2013, the Commission approved a corporate transaction whereby NV Energy, Inc. became a wholly owned subsidiary of Berkshire Hathaway Energy Company.⁴

Sierra Pacific Power Company is a vertically integrated public utility that generates, transmits and distributes electric energy throughout northern Nevada. It operates a transmission system in northern Nevada and owns and operates approximately 1,500 MW of generation. Nevada Power Company is a vertically integrated public utility that generates, transmits and distributes electric energy in Las Vegas and surrounding areas in southern Nevada. It operates a transmission system in southern Nevada and owns and operates approximately 4,537 MW of generation.

On October 24, 2014, NV Energy requested in Docket No. ER15-179-000 that the Commission authorize the relocation of the joint tariff assigned to NV Energy, Inc. from the NV Energy tariff database to a newly-created Nevada Power Company tariff database. Sierra Pacific submitted a standing concurrence to the OATT in the new tariff database in Docket No. ER15-182-000. NV Energy also requested termination of the NV Energy, Inc. database and company identifier, as well as termination of Sierra Pacific's concurrence with that tariff, in Docket Nos. ER15 185-000 and ER15-181-000, respectively. On December 15, 2014, the Office of Energy Market Regulation accepted, effective November 1, 2014, the relocation of the NV Energy OATT to the Nevada Power tariff database.

At the time of the above-described tariff database relocation, NV Energy billed its customers using combined system rates effective as of September 1, 2014, on an interim basis subject to refund, by order of the Commission's Chief Administrative Law Judge.⁵ The rates were the product of settlement between NV Energy and its customers; the Commission approved the settlement on January 8, 2015, directing refunds consistent with the settlement terms that the rates be effective for all parties as of January 1, 2014.⁶ All schedules and rates were approved and effective in the Nevada Power Company tariff database. The following reflects the Schedule 1 rate accepted for filing pursuant to the approved settlement:

\$85.00/MW per month
\$19.62/MW per week

⁴ *Silver Merger Sub, Inc.*, 145 FERC ¶ 61,261 (2013).

⁵ *NV Energy, Inc.*, Order of Chief Judge Granting Motion for Interim Rate Relief, 148 FERC ¶ 63,017 (2014).

⁶ *NV Energy, Inc.*, Letter Order, 150 FERC ¶ 61,006 at P 9 (2015); *see also*, *NV Energy, Inc.*, Offer of Settlement and Settlement Agreement Article 3, Docket No. ER13-1605-005 (Sept. 19, 2014).

December 14, 2015

\$2.80/MW per day

\$0.12/MW per hour

In March 2015, NV Energy filed changes to the non-rate terms and conditions in various parts and schedules of its OATT to provide for NV Energy's participation in the Energy Imbalance Market operated by the California Independent System Operator Corporation ("March 2015 Filing").⁷ Due to clerical error, NV Energy submitted an amended tariff sheet for Schedule 1 that set forth an erroneous rate.⁸ Consequently, when the Commission approved the proposed non-rate changes to Schedule 1 and other parts and schedules of the OATT, effective as of May 15, 2015,⁹ the revised Schedule 1 stated the incorrect rate.

Although Schedule 1 sets forth a rate not approved by the Commission, as a result of the clerical error in the March 2015 Filing, NV Energy has never charged or otherwise applied that incorrect rate to its billings. NV Energy billed all customers pursuant to the settled Schedule 1 rate of \$80.50/MW per month as of September 1, 2015, when the Chief Administrative Law Judge approved the rates as effective on an interim basis. After Commission approval of that rate in January 2015, NV Energy refunded customers the difference between the prior Schedule 1 rate and the newly-accepted rate of \$80.50/MW per month for the months January 2014 through August 2014. Since January 2015, NV Energy has been applying the rate of \$80.50/ME per month to all customers subject to Schedule 1 billing.

NV Energy now requests that the Commission accept for filing the attached tariff sheet for its OATT Schedule 1, which sets forth the correct non-rate conditions approved on May 14, 2015 and the rate approved by the Commission on January 8, 2015. NV Energy respectfully requests that the Commission approve this tariff sheet with a retroactive effective date of May 15, 2015, recognizing that the stated rates have been effective as of January 1, 2014.

B. Documents Included in This Filing

In addition to this transmittal letter, this filing includes the following:

- Clean version of Schedule 1 setting forth non-rate terms and conditions effective May 15, 2015 and the rate effective as of January 1, 2014;
- Redline version of Schedule 1 against the version accepted for filing and effective May 15, 2015, setting forth the correct, approved rate.

⁷ *NV Energy*, Amendments to the NV Energy Open Access Transmission Tariff to Participate in the Energy Imbalance Market, Docket No. ER15-1196-000 (March 6, 2015). The proposed changes were redlined against the tariff schedules in the Nevada Power Company tariff database.

⁸ In its March 2015 Filing, NV Energy intended that the sole change to Schedule 1 be the addition of the following sentence: "Schedule 1-A includes a pass-through of the MO administrative costs assigned to the NV Energy EIM Entity Scheduling Coordinator in accordance with Sections 4.5.1.1.4, 4.5.1.3, 11.22.8, and 29.11(i) of the MO Tariff." Because of the clerical error, the rates set forth in the tariff sheet submitted reflected \$99.15/MW per month.

⁹ *Nevada Power Company*, Order Conditionally Accepting Proposed Tariff Revisions to Participate in the Energy Imbalance Market, 151 FERC ¶ 61,131 (2015).

III. SERVICE

Copies of this filing are being served upon all OATT customers and the Public Utilities Commission of Nevada.

IV. PROPOSED EFFECTIVE DATE AND REQUEST FOR WAIVERS

NV Energy requests that the Commission accept this Schedule 1 with an effective date of May 15, 2015. NV Energy also respectfully requests that the Commission waive the 60-day notice period for this filing.¹⁰ Good cause exists for waiver of the notice period because this filing does not in any way change the rate or non-rate terms of conditions approved by the Commission.¹¹ Rather, the filing simply corrects a clerical error in the tariff sheet that had no effect on the rate approved by the Commission or NV Energy's billings pursuant to the approved and accepted filed rate. Accordingly, Schedule 1 should reflect an effective date as of the last revisions approved by the Commission.

V. CONCLUSION

NV Energy respectfully requests that, for the reasons set forth above, the Commission accept this filing and make the Schedule 1 effective as of May 15, 2015.

Sincerely,
/s/ Lauren Rosenblatt
Lauren Rosenblatt
Senior Attorney
NV Energy
6226 W. Sahara Avenue
Las Vegas, NV 89146
(702)402-5616
LRosenblatt@nvenergy.com

¹⁰ 18 C.F.R. § 35.11 (2014).

¹¹ See *Central Hudson Gas & Elec. Corp., et al.*, 60 FERC ¶ 61,106 at p. 4, *reh'g denied*, 61 FERC ¶ 61,089 (1992).

Hon. Kimberly D. Bose

Page 5 of 5

December 14, 2015

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused a copy of the foregoing document to be served via electronic mail upon all NV Energy OATT customers and the Public Utilities Commission of Nevada.

Dated at Reno, Nevada, this 14th day of December, 2015.

/s/ Connie Silveira

Connie Silveira

NV Energy

6100 Neil Rd.

Reno, NV 89511

CLEAN

Schedule 1: Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator. Schedule 1-A includes a pass-through of the MO Administrative costs assigned to the NV Energy EIM Entity Scheduling Coordinator in accordance with Sections 4.5.1.1.4, 4.5.1.3, 11.22.8, and 29.11(i) of the MO Tariff.

The Transmission Customer shall maintain, or shall designate a 24 hour, seven days per week scheduling entity for the purposes of communicating with the Transmission Provider regarding all scheduling of the Transmission Customer's loads and/or resources and for coordinating and allocating curtailments and interruptions in Load and the altering of schedules at the request of the Transmission Provider. Such scheduling entity must be registered as a single purchasing selling entity ("PSE") on the NAESB Electric Industry Registry ("EIR") website. Either the Transmission Customer acting on its own behalf, or its designated scheduling entity, will at all times have present a designated member of its staff who will be responsible for operational communications with the Transmission Provider and who will have sufficient authority to commit and bind the Transmission Customer. The Transmission Customer shall provide written notification to the Transmission Provider of a change in its designated scheduling entity as soon as practicable but not later than sixty (60) days prior to the effective

date of such change. The Transmission Customer shall be allowed a maximum of two changes to its scheduling entity in a 12-month period.

Pre-schedules shall be submitted through the presentation of an electronic tag (“e-tag”), as defined by the NERC, to the Transmission Provider. The Transmission Customer or its designated scheduling entity is responsible for ensuring that the e-tag is submitted in accordance with the Operating and Scheduling Protocol posted on the Transmission Provider’s OASIS. E-tags which are incomplete or contain incorrect information, will be rejected. Such e-tags may be resubmitted during the pre-scheduling process. However, Transmission Customers who have e-tags which are incomplete or incorrect at the close of pre-schedule will be required to implement their schedule in real-time. Real time schedules and changes to pre-schedule will be communicated to the Transmission Provider via telephone followed immediately by the submission of a correct and complete e-tag or modification to pre-existing tag as appropriate. The Transmission Customer or its designated scheduling entity is responsible for matching its tags and schedules and for ensuring that the information on the tag is correct. The Transmission Customer will be held responsible for any imbalance that may occur as a result of its failure to submit a correct and complete e-tag. Additionally, assessment of reserve requirements will be based on the e-tag.

The Transmission Customer will be allowed to use dynamic scheduling when it is feasible and reliable. Dynamic scheduling involves the arrangement for moving load or generation served within one Control Area such that the load or generation is recognized in the real-time control and dispatch of another Control Area. If a Transmission Customer requests that the Transmission Provider perform dynamic scheduling, the Transmission Provider will provide this service at negotiated rates, terms and conditions. Such negotiated rates, terms and conditions will be subject to Commission approval.

For Point-to-Point Transmission Service, the rate shall be applied to the Reserved Capacity. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer’s Monthly Network Load as determined for each month during such period pursuant to the methodology set forth in Section 34.2 of this Tariff.

\$85.00/MW per month

19.62/MW per week

2.80/MW per day

0.12/MW per hour

MARKED

Schedule 1: Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator. Schedule 1-A includes a pass-through of the MO Administrative costs assigned to the NV Energy EIM Entity Scheduling Coordinator in accordance with Sections 4.5.1.1.4, 4.5.1.3, 11.22.8, and 29.11(i) of the MO Tariff.

The Transmission Customer shall maintain, or shall designate a 24 hour, seven days per week scheduling entity for the purposes of communicating with the Transmission Provider regarding all scheduling of the Transmission Customer's loads and/or resources and for coordinating and allocating curtailments and interruptions in Load and the altering of schedules at the request of the Transmission Provider. Such scheduling entity must be registered as a single purchasing selling entity ("PSE") on the NAESB Electric Industry Registry ("EIR") website. Either the Transmission Customer acting on its own behalf, or its designated scheduling entity, will at all times have present a designated member of its staff who will be responsible for operational communications with the Transmission Provider and who will have sufficient authority to commit and bind the Transmission Customer. The Transmission Customer shall provide written notification to the Transmission Provider of a change in its designated scheduling entity as soon as practicable but not later than sixty (60) days prior to the effective

date of such change. The Transmission Customer shall be allowed a maximum of two changes to its scheduling entity in a 12-month period.

Pre-schedules shall be submitted through the presentation of an electronic tag (“e-tag”), as defined by the NERC, to the Transmission Provider. The Transmission Customer or its designated scheduling entity is responsible for ensuring that the e-tag is submitted in accordance with the Operating and Scheduling Protocol posted on the Transmission Provider’s OASIS. E-tags which are incomplete or contain incorrect information, will be rejected. Such e-tags may be resubmitted during the pre-scheduling process. However, Transmission Customers who have e-tags which are incomplete or incorrect at the close of pre-schedule will be required to implement their schedule in real-time. Real time schedules and changes to pre-schedule will be communicated to the Transmission Provider via telephone followed immediately by the submission of a correct and complete e-tag or modification to pre-existing tag as appropriate. The Transmission Customer or its designated scheduling entity is responsible for matching its tags and schedules and for ensuring that the information on the tag is correct. The Transmission Customer will be held responsible for any imbalance that may occur as a result of its failure to submit a correct and complete e-tag. Additionally, assessment of reserve requirements will be based on the e-tag.

The Transmission Customer will be allowed to use dynamic scheduling when it is feasible and reliable. Dynamic scheduling involves the arrangement for moving load or generation served within one Control Area such that the load or generation is recognized in the real-time control and dispatch of another Control Area. If a Transmission Customer requests that the Transmission Provider perform dynamic scheduling, the Transmission Provider will provide this service at negotiated rates, terms and conditions. Such negotiated rates, terms and conditions will be subject to Commission approval.

For Point-to-Point Transmission Service, the rate shall be applied to the Reserved Capacity. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer’s Monthly Network Load as determined for each month during such period pursuant to the methodology set forth in Section 34.2 of this Tariff.

\$~~99.15~~85.00/MW per month

~~22.88~~19.62/MW per week

~~3.27~~2.80/MW per day

0.1412/MW per hour