

**Colorado River Commission (CRC) On-System  
Network Resource - SNWA**

						MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED	MASKED
						Approximate cost = (Heat Rate x GDD) + VOM								Arrangements governing sale and delivery of power to third parties from generating facilities located in the Transmission Provider Control Area, where only a portion of unit output is designated as a Network Resource						
Name or Resource	Counterparty or Generating Unit	Unit Size or Contract Amount	Amount Designated As DNR	Geographic Location of Resource	Electrical Location of Resource	Min Loading Level (MW)	Normal Operating Level of Unit (MW)	Full Load Net Heat Rate Winter / Summer (BTU/KWh)	Total Variable O&M per MWh (2007)	Gross MVAR Capability Leading / Lagging	Periods of Restricted Operations	Maintenance Schedules	Must Run unit designations required for system reliability or contract reasons	Generation Source	Firm or Non Firm	Transmission path from source to sink including Assignment Reference Number	Point of Delivery	Megawatts Committed	Effective Date	Term
	Horizon Ridge Hydro	0.6 (Note 2)	0.6	Southern Nevada	NEVP															
	Linden Hydro (Jun-Sept)	0.5 (Note 2)	0.5	Southern Nevada	NEVP															
	Sloan Hydro	0.9 (Note 2)	0.9	Southern Nevada	NEVP															
	NPC, 2557	75	28	Southern Nevada	NEVP															

**Notes:**  
Note 1: Maximum output based on production test conditions

**Attestation:**  
The customer owns the resource or has committed to purchase power pursuant to an executed contract; and  
the resource does not include any capacity that is committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis