

**Colorado River Commission (CRC) On-System
Network Resource - LVVWD**

| | | | | | | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | MASKED | |
|----------------------------|---------------------------------|------------------------------|--------------------------|---------------------------------|---------------------------------|--|-------------------------------------|---|-----------------------------------|---|----------------------------------|-----------------------|--|--|------------------|---|-------------------|---------------------|----------------|--------|--|
| | | | | | | Approximate cost = (Heat Rate x GDD) + VOM | | | | | | | | Arrangements governing sale and delivery of power to third parties from generating facilities located in the Transmission Provider Control Area, where only a portion of unit output is designated as a Network Resource | | | | | | | |
| Name or Resource | Counterparty or Generating Unit | Unit Size or Contract Amount | Amount Designated As DNR | Geographic Location of Resource | Electrical Location of Resource | Min Loading Level (MW) | Normal Operating Level of Unit (MW) | Full Load Net Heat Rate Winter / Summer (BTU/KWh) | Total Variable O&M per MWh (2007) | Gross MVAR Capability Leading / Lagging | Periods of Restricted Operations | Maintenance Schedules | Must Run unit designations required for system reliability or contract reasons | Generation Source | Firm or Non Firm | Transmission path from source to sink including Assignment Reference Number | Point of Delivery | Megawatts Committed | Effective Date | Term | |
| | Luce Solar | 0.5 (Note 1) | 0.5 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | Ronzone Solar | 0.7 (Note 1) | 0.7 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | Spring Mountain/Durango Solar | 0.5 (Note 1) | 0.5 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | Grand Canyon Solar | 0.3 (Note 1) | 0.3 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | Ft. Apache Solar | 0.3 (Note 1) | 0.3 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | Springs Preserve | 0.5 (Note 1) | 0.5 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| | NPC, 2557 | 75 | 47 | Southern Nevada | NEVP | | | | | | | | | | | | | | | | |
| Total ON SYSTEM resources= | | | | | | | | | | | | | | | | | | | | | |

Notes:

Note 1: Maximum output based on production test conditions

Attestation:

The customer owns the resource or has committed to purchase power pursuant to an executed contract; and the resource does not include any capacity that is committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis .