**Schedule 9  
Generator Imbalance Service**

Generator Imbalance Service is provided when a difference occurs between the output of a generator, that is not a NV Energy EIM Participating Resource, located in the Transmission Provider’s Control Area and the resource component of the Transmission Customer Base Schedule from that generator to (1) another Control Area or (2) a load within the Transmission Provider’s Control Area over a single hour. The Transmission Provider must offer this service, to the extent it is physically feasible to do so from its resources or from resources available to it, when Transmission Service is used to deliver energy from a generator located within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Generator Imbalance Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area Operator.

The Transmission Provider shall establish charges for Generator Imbalance Service as follows:

(1) A Transmission Customer shall be charged or paid for Generator Imbalance Service measured as the deviation of the Transmission Customer’s metered generation compared to the resource component of the Transmission Customer Base Schedule settled as UIE for the period of the deviation at the applicable PNode RTD price where the generator is located, as determined by the MO under Section 29.11 (b) (3) (B) of the MO Tariff, except for Transmission Customer’s wheeling through the Transmission Provider’s BAA whereby the price shall be the difference in the applicable PNode RTD price at the point of receipt and applicable PNode RTD price at the point of withdrawal. This provision does not apply to Transmission Customers which have received a Manual Dispatch or which have communicated physical changes in the output of resources to the MO.

(2) The following provisions shall apply to Transmission Customers which have received a Manual Dispatch or which have communicated physical changes in the output of resources to the MO:

(a) A Transmission Customer shall be charged or paid for Generator Imbalance Service measured as the deviation of the Transmission Customer’s metered generation compared to either the Manual Dispatch amount or physical changes in the output of resources communicated to the MO prior to the FMM, settled as UIE for the period of the deviation at the applicable PNode RTD price where the generator is located, as determined by the MO under Section 29.11 (b) (3) (B) of the MO Tariff; and

(b) A Transmission Customer shall be charged or paid for Generator Imbalance Service measured as the deviation of either the Manual Dispatch amount or physical changes in the output of resources communicated to the MO prior to the FMM, settled at the FMM, compared to the resource component of the Transmission Customer Base Schedule, settled as IIE for the period of the deviation at the applicable PNode FMM price where the generator is located, as determined by the MO under Section 29.11 (b) (1) (A) (ii) of the MO Tariff; or

(c ) A Transmission Customer shall be charged or paid for Generator Imbalance Service measured as the deviation of either the Manual Dispatch amount or physical changes in the output of resources communicated to the MO subsequent to the FMM, compared to the resource component of the Transmission Customer Base Schedule as IIE for the period of the deviation at the applicable PNode RTD price where the generator is located, as determined by the MO under Section 29.11 (b) (2) (A) (ii) of the MO Tariff. This provision only applies to Transmission Customers which have received a Manual Dispatch.

For periods in which the NV Energy EIM Entity is not assessed an over-scheduling or under-scheduling penalty in accordance with Section 29.11(d) of the MO Tariff, the following deviation bands shall apply:

(a) the portion of hourly deviations under sections (1) or (2) above greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) will be settled at 110 percent of the applicable PNode RTD price for underscheduling or 90 percent of the applicable PNode RTD price for overscheduling, and

(b) the portion of hourly deviations under sections (1) or (2) above greater than +/- 7.5 percent (or 10 MW) from the Transmission Customer Base Schedule will be settled at 125 percent of the applicable PNode RTD price for underscheduling or 75 percent of the applicable PNode RTD price for overscheduling. An intermittent resource which is not dispatchable and cannot store its fuel source will be exempt from this deviation band and only pay the deviation band for all deviations greater than the larger of 1.5% or 2 MW.

These deviation bands shall apply to NV Energy’s own generation compared to either the Manual Dispatch amount or physical changes in the output of resources communicated to the MO prior to the FMM or to NV Energy’s Transmission Customer Base Schedule but not to any increases or decreases in supply to ensure the NV Energy EIM Entity’s EIM Resource Plan submission to the MO in accordance with Section 29.34(e) of the MO Tariff is within the +/- 1% band required under Section 29.11(d)(4) of the MO Tariff.

For any hour for which the Transmission Provider assesses any charge for Energy Imbalance Service under this Schedule 9 based on 110% or 125% of the applicable PNode RTD price, the Transmission Provider shall credit any such penalty revenues in excess of the applicable PNode RTD price to Qualified Transmission Customers that did not incur an imbalance penalty in such hour. For each such hour, the amount of such credit shall be allocated among Qualified Transmission Customers that did not incur an imbalance penalty in such hour in proportion to their respective Qualified Transmission Loads for such hour.

For purposes of this Schedule 9, the following definitions shall apply:

(a) “Qualified Transmission Customer” means each of the following:

(i) Long-Term Firm Point-to-Point Transmission Service Customer;

(ii) Network Customer; or

(iii) Transmission Provider on behalf of its Native Load Customers.

(b) “Qualified Transmission Load” for any hour means the following with respect to each Qualified Transmission Customer:

(i) For each Long-Term Firm Point-to-Point Transmission Service Customer, its Reserved Capacity applicable to such hour;

(ii) For each Network Customer, its load for such hour; or

(iii) For the Transmission Provider on behalf of its Native Load Customers, the hourly load in such hour.

A spreadsheet showing the sub-hourly LMP prices and their derivation for of the previous month shall be accessible through the MO's OASIS.