**2017 – Maximum Generation Emergency Declarations**

**Saturday, September 23, 2017**

**13:00 EST – 19:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for theMISO Balancing Authority Area. The reason for the alert is because of Above Normal Temps, Higher than Forecasted Load.

**Friday, September 22, 2017**

**14:30 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Event Step 1b - c and NERC EEA 1** effective for theMISO Balancing Authority Area. The reason for the alert is because of Forced Generation Outages, Above Normal Temps, Higher than Forecasted Load.

**Friday, September 22, 2017**

**14:00 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Event Step 1a** effective for theMISO Balancing Authority Area. The reason for the alert is because of Forced Generation Outages, Above Normal Temps, Higher than Forecasted Load.

**Friday, September 22, 2017**

**12:30 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for theMISO Balancing Authority Area. The reason for the alert is because of Above Normal Temps, Higher than Forecasted Load, Forced Generation Outages.

**Thursday, September 21, 2017**

**12:00 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for theMISO Balancing Authority Area. The reason for the alert is because of Forced Generation Outages, Above Normal Temps, Higher than Forecasted Load

**Saturday, April 29, 2017**

**13:00 EST – 19:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for the South Region. The reason for the alert is because of long term Forced Generation Outages

**Friday, April 28, 2017**

**14:00 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Warning** effective for the South Region. The reason for the alert is because of long term Forced Generation Outages

**Friday, April 28, 2017**

**14:00 EST – 20:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for the South Region. The reason for the alert is because of long term Forced Generation Outages

**Tuesday, April 4, 2017**

**15:00 EST – 22:00 EST MISO Balancing Authority Area Maximum Generation Emergency Event Step 2a/b and NERC EEA Level 2** effective for the South Region. The reason for the alert is because of Forced Generation and Transmission Outages

**Tuesday, April 4, 2017**

**14:00 EST – 22:00 EST MISO Balancing Authority Area Maximum Generation Emergency Event Step 1b/c and NERC EEA Level 1** effective for the South Region. The reason for the alert is because of Forced Generation and Transmission Outages.

**Tuesday, April 4, 2017**

**15:00 EST – 22:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for the South Region. The reason for the alert is because of Forced Generation and Transmission Outages.

**2016 – Maximum Generation Emergency Declarations**

**Wednesday, October 5, 2016**

**15:00 EST – 18:00 EST MISO Balancing Authority Area Maximum Generation Emergency Warning** effective for the South Region. The reason for the alert is because of Forced Generation Outages.

**Wednesday, October 5, 2016**

**13:00 EST – 21:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for the South Region. The reason for the alert is because of Forced Generation Outages.

**Tuesday, October 4, 2016**

**16:30 EST – 22:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective for the South Region of the MISO footprint including the area(s) of: CLEC, EAI, EES, EMBA, LAFA, LAGN, LEPA, SME. The reason for the alert is because of Forced Generation Outages.

**Monday, August 29, 2016**

**12:00 EST – 22:00 EST MISO Balancing Authority Area Maximum Generation Emergency Alert** effective from for the following entities: Central Region area(s) of: ALT, ALTE, AMIL, AMMO, AMRN, ATC, BREC, BWLT, CETO, CIN, CONS, CWLD, CWLP, HE, IPL, ITC, MCS-WPSC, MECS, METC, MGE, MIUP, NIPS, OVEC, SIGE, SIPC, UPPC, WEC, WPS and North Region area(s) of: ALTW, DPC, GRE, ITCM, MCS-BEPC, MCS-CBPC, MCS-CFU, MDU, MEC, MHEB, MP, MPCN, MPW, NSP, OTP, RPU, SMP, WMUT. The reason for the alert is because of Higher than Forecasted Load, Forced Generation Outages.

**Thursday, July 21, 2016**

**16:00 – 18:00 EST – MISO Balancing Authority Area Maximum Generation Emergency ALERT** The reason for the downgrade is because of storms moving across the MBAA causing load to come in under the forecast.

**Thursday, July 21, 2016**

**13:00 – 20:00 EST – MISO Balancing Authority Area Maximum Generation Emergency EVENT (Step 1) and NERC EEA Level 1** The reason for the event is because of Forced Generation Outages, Above Normal Temperatures, Higher than Forecasted Load.

**Thursday, July 21, 2016**

**13:00 – 20:00 EST – MISO Balancing Authority Area Maximum Generation Emergency WARNING** The reason for the warning is because of Forced Generation Outages, Above Normal Temperatures, Higher than Forecasted Load.

**Thursday, July 21, 2016**

**12:00 – 20:00 EST – MISO Balancing Authority Area Maximum Generation Emergency ALERT** The reason for the alert is because of Forced Generation Outages, Above Normal Temperatures.

**Friday, June 17 2016**

**12:00 - 20:00 EST - South Region area(s) of: AXLT, CLEC, EAI, EES, EMBA, LAFA, LAGN, LEPA, SME Maximum Generation Emergency ALERT (Step 1)** The reason for the alert is because of Forced Generation Outages, Above Normal Temperatures.

**2014 – Maximum Generation Emergency Declarations**

**Tuesday, March 4 2014**

**07:30-10:00 EST - Market Footprint Maximum Generation Emergency EVENT (Step 1)** The reason for the Event is because of Forced Generation Outages.

**Tuesday, March 4 2014**

**07:00-07:30 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the alert is because of Forced Generation Outages and significantly reduced NSI import.

**Monday, March 3 2014**

**05:30-11:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages and a significant amount of generation unavailable today.

**Tuesday, January 7 2014**

**11:15-22:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages.

**Tuesday, January 7 2014**

**07:30-11:15 EST - Market Footprint Maximum Generation Emergency WARNING**

The reason for the Alert is because of Forced Generation Outages.

**Tuesday, January 7 2014**

**07:15-07:30 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages.

**2013 – Maximum Generation Emergency Declarations**

**Wednesday, July 17 2013**

**14:00-19:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Above Normal Temps and Higher than Forecasted Load.

**2012 – Maximum Generation Emergency Declarations**

**Tuesday, July 17 2012**

**13:00-17:45 EST - Market Footprint Maximum Generation Emergency EVENT**

The reason for the Alert is because of Above Normal Temps, Forced Generation Outages.

**Tuesday, July 17 2012**

**12:00-13:00 EST - Market Footprint Maximum Generation Emergency WARNING**

The reason for the Alert is because of Above Normal Temps, Higher than Forecasted Load, Forced Generation Outages.

**Friday, July 6 2012**

**12:30-18:30 EST - Market Footprint Maximum Generation Emergency WARNING**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**Friday, July 6 2012**

**12:00-12:30 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**Thursday, July 5 2012**

**14:00-17:45 EST - Market Footprint Maximum Generation Emergency WARNING**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**Monday, July 2 2012**

**14:00-20:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**Friday, June 29 2012**

**14:00-15:30 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**Thursday, June 28 2012**

**14:00-19:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Forced Generation Outages, Above Normal Temps.

**2011 – Maximum Generation Emergency Declarations**

**Thursday, July 21 2011**

**15:00-17:30 EST - Market Footprint Maximum Generation Emergency WARNING**

The reason for the Warning is because of Forced Generation Outages, Above Normal Temps, Higher than Forecasted Load.

**Thursday, July 21 2011**

**12:00-15:00 EST - Market Footprint Maximum Generation Emergency EVENT (Step 1)** The reason for the Event is because of Forced Generation Outages, Above Normal Temps, Higher than Forecasted Load.

**Monday, July 18 2011**

**14:00-15:00 EST - Market Footprint Maximum Generation Emergency ALERT**

The reason for the Alert is because of Above Normal Temps and Higher than Forecasted Load.

**Wednesday, June 8 2011**

**12:00-19:00 EST – Sub-Area Maximum Generation Emergency ALERT**

The reason for the Alert is because of Above Normal Temps.

**Tuesday, May 31 2011**

**15:45-18:00 EST – Sub-Area Maximum Generation Emergency ALERT**

The reason for the Alert is because of Above Normal Temps.

**2010 – Maximum Generation Emergency Declarations**

**August 11, 2010**

**14:00 – 20:00 EST – Sub-Area Maximum Generation Emergency ALERT**

Declared for the subarea of FE-North East Ohio due to generation loss and forced outages.

**2009 – Maximum Generation Emergency Declarations**

**January 13, 2009**

**18:00 – 20:30 EST – West Region Maximum Generation Emergency ALERT**

The reason for the Alert is cold temperatures and generation loss.