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MATL LLP
1100 Louisiana, Suite 3300
Houston, Texas 77002
Phone: (713) 821-2293
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May 18, 2016

VIA ELECTRONIC FILING

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: *MATL LLP*
Docket No. ER16-_____

Dear Secretary Bose:

Pursuant to Part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations[1] and section 206 of the Federal Power Act ("FPA"),[2] MATL LLP ("MATL") hereby submits for filing MATL's revised Table of Contents to its Open Access Transmission Tariff ("Tariff").

I. Documents Submitted

MATL respectfully tenders with this filing the following documents:

1. This Transmittal Letter;
2. A clean version of MATL's Table of Contents;
3. A redline version of MATL's Table of Contents;
4. An eTariff Electronic Filing Package containing revisions to MATL's Table of Contents (RTF version with metadata and PDF copy for posting to eLibrary); and
5. A Certificate of Service.

[1] 18 C.F.R. Part 35 (2015).

[2] 16 U.S.C. § 824e.

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II. Correspondence and Communications

Correspondence and communications with respect to this filing should be sent to the following persons, who shall also be authorized to receive notice in this docket:

Stacy Myers
Senior Legal Counsel
Green Power, Transmission, and
Emerging Technology
Enbridge Energy Company, Inc.
1100 Louisiana St., Suite 3300
Houston, TX 77002
Phone: (713) 821-2293
Stacy.Myers@enbridge.com

Travis Allen
Senior Regulatory Analyst
Green Power, Transmission and
Emerging Technology
Enbridge Energy Company, Inc.
1100 Louisiana St., Suite 3300
Houston, TX 77002
Phone: (713) 821-2027
Travis.Allen@enbridge.com

III. Description of Filing

In conjunction with MATL's tariff filing made contemporaneously in Docket No. ER16-778, MATL is also submitting a change to its Table of Contents. This change is being made to indicate the change in the supporting schedules referenced in the Table of Contents from the ColumbiaGrid Functional Agreement to the NTTG Funding Agreement and include reference to Agreement No. 4, PGE Rate. As provided in MATL's filing in Docket No. ER16-778, MATL is in the process of transitioning from ColumbiaGrid to NTTG for purposes of its regional transmission planning requirements.

IV. Service

MATL will post a copy of this submittal on its OASIS and will serve a copy of this submittal to all parties on the official service list in the dockets in which the Commission

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approved the NTTG parties' Order No. 1000 regional and interregional transmission compliance filings.

V. Proposed Effective Date

MATL respectfully requests an effective date of July 18, 2016 in order to align the effective date with the requested effective date of the tariff changes in Docket No. ER16-778. To the extent necessary, MATL requests waiver of any applicable requirements of 18 C.F.R. Part 35 in order to allow its changes submitted herein to become effective in the manner described herein.

Respectfully submitted,

/s/ Stacy L. Myers
Stacy L. Myers
Senior Legal Counsel
Green Power, Transmission, and
Emerging Technology
Enbridge Energy Company, Inc.

Attorney for MATL LLP

Attachments

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CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused a copy of the foregoing document to be served upon each of the parties listed in the official service list compiled by the Secretary for this proceeding.

Dated at Houston, Texas, this 18th day of May, 2016.

/s/ Stacy L. Myers

Stacy L. Myers
Senior Legal Counsel
Green Power, Transmission,
and Emerging Technology
Enbridge Energy Company, Inc.
1100 Louisiana St., Suite 3300
Houston, TX 77002

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FERC rendition of the electronically filed tariff records in Docket No. ER16-01729-000
Filing Data:
CID: C000240
Filing Title: Tariff Clean up filing
Company Filing Identifier: 1794
Type of Filing Code: 30
Associated Filing Identifier:
Tariff Title: Original Volume No. 0
Tariff ID: 28
Payment Confirmation:
Suspension Motion: Y

Tariff Record Data:
Record Content Description, Tariff Record Title, Record Version Number, Option Code:
OATT, Table of Contents, 3.0.0, A
Record Narative Name:
Tariff Record ID: 3075
Tariff Record Collation Value: 1000 Tariff Record Parent Identifier: 3074
Proposed Date: 2016-07-18
Priority Order: 500
Record Change Type: CHANGE
Record Content Type: 1
Associated Filing Identifier:

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